LNG Shipping News

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LNG production disruption to last

Despite President Trump's assertion that talks with Iran have gone well, which were subsequently denied by Tehran, the LNG production stoppage in the Gulf region will likely last for some time.

The world's largest LNG export port looks likely to be closed for some time

This is due to last week's missile attacks on Qatar's Ras Laffan Industrial City causing extensive damage, which fundamentally altered the global gas market outlook, a Wood Mackenzie report said.

QatarEnergy confirmed that the damage to its Ras Laffan Industrial City caused by the missile strikes, will cost about $20 bill per year in lost revenue and will take up to five years to repair.

The attacks damaged two LNG production trains- Trains 4 and 6, which produce a total of 12.8 mill tonnes per annum, representing about 17% of Qatar's exports.

Train 4 is jointly owned by QatarEnergy (66%) and ExxonMobil (34%), while Train 6 is also a joint venture between QatarEnergy and ExxonMobil in a 70/30% split.

In an update on the damage, HE Saad Sherida Al-Kaabi, Qatar's Minister of State for Energy Affairs, and President and CEO of QatarEnergy, said: "The damage sustained by the LNG facilities will take between three to five years to repair. The impact is on China, South Korea, Italy and Belgium. This means that we will be compelled to declare *force majeure* for up to five years on some long-term LNG contracts."

The attacks also targeted the Pearl GTL (gas-to-liquids) facility, which is a production sharing agreement operated by Shell.

"The damage caused to one of the two trains at Pearl GTL is being assessed and is expected to be offline for a minimum of one year" Minister Al-Kaabi said.

Meanwhile, Israel's President, Benjamin Netanyahu, said that he would cease attacks on Iran's energy facilities, following a request from President Trump.

It was Israel's attack on the giant South Pars gas field that prompted Iran to attack Qatar's gas facilities in retaliation.

Force majeure

Qatari LNG production has been stopped since 2nd March and the operator declared *force majeure* on 4th March, removing around 80 mill tonnes per annum, or about 19% of global LNG supply, from the market.

The under-construction North Field East expansion, adding a further 32 mill tonnes per annum, was anticipated for a November, 2026 startup but now faces delays that could reshape supply growth expectations through 2027/2028.

Prior to the Middle East conflict, Woodmac expected global LNG supply to grow by 35 mill tonnes this year. Qatar produced an average of 6.7 mill tonnes per month in 2025.

Asian buyers face the greatest exposure to Qatari LNG, having accounted for around 90% of cargoes in 2025.

Woodmac listed several countries that were particularly vulnerable, notably:

- Bangladesh: High exposure to spot prices with limited ability to absorb cost increases.
- India: Balancing rising energy costs against economic growth impacts.
- Taiwan: Limited alternatives beyond increased reliance on coal.

In Europe, lower LNG availability is expected to reduce storage injections and accelerate fuel switching. Gas-to-coal switching is also likely to continue, while European storage levels may only reach around 70%.

In contrast, storage levels reached 76% in October, 2021 when Gazprom disrupted Russian pipeline supply.

Woodmac also highlighted several expected strategic shifts:

- Cargoes and contracts from countries with low political and shipping risks become more attractive.
- Pre-FID supply outside the Middle East gains appeal.
- M&A sellers with diversified assets will see potential price upside.
- The premium on contract flexibility increases, with the ability to call or cancel cargoes gaining value.
- Portfolio supply becomes more valuable by reducing single-point disruption impact.
- Portfolio players with growth ambitions will diversify to manage concentration risk. ■

SHIPPING NEWS AGENDA

Panama Canal benefits from Middle East conflict

Aided by more LNGC transits, due to the Middle East conflict, the Panama Canal is operating at full capacity, handling between 36 and 38 ships per day, instead of the 34 forecast earlier.

Canal authority administrator, Ricaurte Vásquez said that demand had increased mainly from ships loading LNG at US ports.

As well as the Strait of Hormuz being closed, many shipowners and operators are avoiding the Suez Canal, due to safety concerns.

Traffic through the canal was already rising before the conflict began. As a result, the Panama Canal Authority is now planning to offer one slot per day for LNGCs, which is a significant increase on the four slots per month offered earlier.

The canal is able to handle the rise in transits because water levels have improved, the authority said. In 2023 and 2024, a drought forced the canal to limit the number of ships transiting each day.

Officials have also said that a maintenance programme planned from March to September will not affect ship movements.

At the same time, fewer container ships came from Asia during the January to March period, which made it easier to switch more transit slots to LNGCs, the authority explained.

The Panama Canal is handling an increased number of LNGC transits

LNG importers looking to shore up energy needs

Several LNG importing countries affected by the halting of Qatari and UAE exports, are making other plans to shore up their energy supply.

For example, **Italy** is talking to several countries, including the US, Azerbaijan and Algeria, to secure gas supplies, Energy Minister Gilberto Pichetto Fratin said.

"The very fact that Qatar's LNG plant that had been shut down was also bombed had a devastating impact on prices," Minister Fratin said, while attending an event in Milan.

EDF's Italian subsidiary, Edison has a long-term contract with QatarEnergy for the supply of 6.4 bill cu m of gas per year to Italy, accounting for nearly 10% of the country's annual gas consumption.

Minister Fratin added that despite the disruption in supplies from the Middle East, Italy had agreed with the European Union that the bloc should not return to buying Russian gas.

Meanwhile, the **EU** has urged member states to lower natural-gas storage targets and start refilling reserves gradually to curb demand, as energy prices spike, due to the conflict.

Energy Commissioner, Dan Jorgensen told member states to lower their gas storage facilities filling targets to 80% of capacity, 10% below the EU's official targets, "as early as possible in the filling season to provide certainty and reassurance to market participants,"according to a letter seen by the UK's *Financial Times*.

Elsewhere, **Bangladesh** is seeking to borrow billions of dollars to secure fuel, including LNG, imports.

With a large population, the country relies on importing about 95% of its energy needs. The Government has been rationing fuel, although it was eased for the Eid al-Fitr festival.

Finance talks

Bangladesh's Prime Ministerial adviser, Sashed Al Mahmud Titumir, told Reuters that talks were underway with the Asian Development Bank (ADB), the World Bank, the International Islamic Trade Finance Corp and Asian Infrastructure Investment Bank to provide funding.

He said that he expected about $1.3 bill from the International Monetary Fund (IMF) under an existing programme, along with another $250- $500 mill, on top of around $500 mill from the ADB.

Titumir also said that Bangladesh was exploring ways of procuring additional LNG supplies from the US, Southeast Asia, Nigeria of other producers.

Neighbouring **Pakistan** is being urged to explore alternative energy sources and reduce its reliance on LNG for power generation.

Rapid growth in solar generation and lower grid consumption in the country provide a hedge against dependence on global LNG, IEEFA said in a report.

An over-reliance on long-term, rigid contracts for energy security in Pakistan had led to a surplus of 177 LNG cargoes from 2026 to 2031.

Pakistan's current strategies focus on alleviating short-term supply shortages and price volatility, but without comprehensive reforms, the country may return to an LNG surplus once Middle East tensions ease.

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Trump waives Jones Act

In an effort to ease energy prices, US President Trump has granted a 60-day waiver of the Jones Act.

The only Jones Act LNGC- Crowley's 'American Energy'

The temporary suspension of the Jones Act "will allow vital resources like oil, natural gas, fertiliser, and coal to flow freely to US ports for 60 days," White House press secretary, Karoline Leavitt said in a statement.

The Jones Act entered into force in 1920 and requires that the transport of goods between US ports must be conducted by US flagged vessels.

It was introduced in an attempt to grow the domestic shipping industry after World War I. The statute has been widely criticised worldwide, as a form of protectionism, and some analysts have recently argued that it impedes domestic trade, CNBC reported.

There are fewer than 100 Jones Act-compliant vessels, according to Daleep Singh, chief global economist at asset manager, PGIM, meaning that repealing the law frees up many more international tankers to carry fuel between US ports.

But the impact of suspending the act may nevertheless be limited, Singh said in a note to clients, due to a "mismatch" in which most US refineries were built to process Middle Eastern crude, while the US mainly produces lighter shale oil, CNBC reported.

A coalition of nine US maritime labour groups have said they are "deeply concerned" about the suspension, CNBC added.

However, there is only one LNGC currently operating under the Jones Act – the 'American Energy' bought by Crowley on the back of a charter to Naturgy to ship LNG from the US Gulf to a Puerto Rican power plant.

The French built 1996 vintage LNGC was switched to the US flag and is US crewed.

Foreign built ships are allowed to trade with Puerto Rico directly from the US. ■

ADNOC Gas adjusts LNG production

ADNOC subsidiary, ADNOC Gas has made temporary adjustments to its LNG production and export-traded liquids in response to ongoing shipping disruption in the Strait of Hormuz.

Despite Trump saying on Monday that he would stop the bombing campaign for five days, he had earlier threatened to "obliterate" Iran's power plants in 48 hours unless Tehran fully reopens the waterway.

In response, Iranian officials said if their energy plants are hit, they would completely close the strait and retaliate by destroying energy and desalination infrastructure across the region.

ADNOC Gas "is actively collaborating with customers and partners on a transaction-by-transaction basis to fulfill commitments wherever possible," the company said in a stock-exchange filing.

It did not provide any further details on output.

The company's Das Island facility, with an LNG capacity of 6 mill tonnes per year, lies inside the Gulf, so vessels must transit the Strait to access it.

"Operations are continuing safely across ADNOC Gas plc's asset base," ADNOC Gas said.

"Following debris falling near certain facilities, inspections confirmed no injuries and no impact to core processing integrity," the company claimed.

The Habshan gas processing complex, one of the world's largest, with a capacity of 6.1 bill standard cu ft per day, is now operational again after it was shut on 19th March.

This suspension followed two incidents of fallen debris after the successful interception of a missile.

The LNG export terminal at Das Island is still in production, albeit minimal, to keep the plant operational, while ADNOC is also developing the Ruwais LNG export plant, which was due to begin exporting LNG in 2028. ■

Global LNG exports drop to six-month low

Global LNG exports fell to a six-month low this month, negating recent US and elsewhere supply additions, as the conflict in the Middle East halted shipments.

The 10-day moving average for LNG shipments fell about 20% from the start of this month to 1.1 mill tonnes, the lowest since September, according to Bloomberg's analysis of Kpler ship-tracking data.

This drop was primarily driven by the complete halt of Qatar's exports – and to a lesser extent, the United Arab Emirates.

Qatar was forced to shut the world's largest export LNG plant at Ras Laffan earlier this month after Iranian attacks damaged the production facilities. It will take years for two of the plant's 14 production trains to be repaired, the Qataris have said.

Worldwide LNG output had been steadily rising over the past year, thanks primarily to new projects in the US and Canada.

This is now being offset by the loss of Qatari LNG an the effective closure of the Strait of Hormuz, which sees about 20% of the world's LNG pass through. ■

NEWS NUDGE

Gas Malaysia gets FSRU LNG terminal nod

Gas Gas Malaysia has announced that it has received a formal letter to proceed from the Malaysian Energy Commission (EC) for a large LNG regasification terminal in Yan, Kedah.

Known as RGT Yan, this project is estimated to have a development cost of between RM2 bill and RM3 bill and will utilise an FSRU.

This development marks a shift for Gas Malaysia, as it moves towards large-scale upstream infrastructure to secure long-term gas supply for the peninsula. ■

NFE to be re-structured

Cash strapped US oil and gas developer, New Fortress Energy (NFE) has signed a restructuring support agreement (RSA) with its creditors.

This formed part of a consensual UK restructuring plan (UKRP), which is expected to be one of the largest consensual UKRPs yet completed.

Through the UKRP process, creditors will exchange NFE debt for a combination of debt, common and preferred equity.

This transaction is expected to close by the third quarter of this year, subject to court availability, customary conditions and regulatory approvals.

NFE explained that there are several steps involved in the transaction.

Under the terms of the RSA, the first step is to separate NFE into two independent entities: BrazilCo, a privately held standalone company to be owned by creditors and will comprise of NFE's terminals, power plants, and Brazilian operations; and New NFE, a publicly traded, integrated LNG-to-power company, which will include all of the company's other remaining assets and operations.

The creditor groups will exchange their debt instruments for a basket of New NFE debt, preferred equity, and common shares.

In total, NFE claimed that the following will occur through the transaction:

- Reduction of New NFE corporate debt from circa $5.7 bill to around $527.5 mill.
- Issuance of up to $2.5 bill of New NFE preferred equity.
- Issuance of 65% of New NFE common equity.

"This consensual restructuring represents a landmark milestone for the company," explained Wes Edens, NFE Chairman and CEO.

"New NFE emerges from this transaction as a fundamentally transformed company. New NFE will be a capital-light, low-leverage business that generates significant free cash flow, supported by long-term supply matched with long-term downstream demand.

"This simple business model positions New NFE for robust growth and stability ahead with very little additional capital required. We are grateful to our creditors, advisors, customers, and shareholders for their confidence throughout this process, and we look forward to the bright future ahead for New Fortress Energy," he said.

Wes Edens has finally managed to get NFE on an even keel

The company will launch the UKRP process next month, with the necessary court hearings to review and sanction the plan to follow.

JERA to tap into Dunkerque's regas services

Japan's major LNG player, JERA has signed a throughput agreement with Dunkerque LNG to secure regasification capacity of 2 bill cu m per year, equivalent to about 1.5 mill tonnes of LNG annually, at the French terminal.

The six year deal will commence in 2031.

This marks JERA's first acquisition of overseas LNG terminal capacity and strengthens the company's ability to manage global LNG supply and demand, it said.

It also complements JERA's expanding LNG procurement portfolio, including the 5.5 mill tonnes per year of new long term LNG supply from the US under flexible FOB contracts.

By securing regasification capacity at Dunkerque, JERA will enhance the flexibility of its global LNG portfolio, enabling more efficient balancing of LNG supply and demand across regions, the energy major added.

This also creates opportunities to respond to demand differences between Asia and Europe, while supporting the diversification of the company's LNG sales flows.

The Dunkerque LNG terminal

Japan's LNG demand has become increasingly variable, due to the aging of oil fired power plants and the rapid expansion of renewable energy, while geopolitical and market uncertainty continues to grow.

As a result, greater flexibility in fuel procurement and operations is becoming increasingly important to maintaining energy security.

"Strengthening flexibility across our LNG supply chain is essential to ensuring stable energy supply in an increasingly uncertain environment," said Ryosuke Tsugaru, JERA's Chief Low Carbon Officer.

"By expanding access to international LNG infrastructure to complement our diversified LNG portfolio, we are enhancing our ability to respond to changing market conditions while supporting Japan's energy security," he said.

This follows JERA's signing of a memorandum of understanding (MoU) with Korea Gas Corp to enhance co-operation in LNG operations, with the aim of strengthening energy security in Japan and South Korea.

Under the MoU, the two companies will establish a framework to optimise LNG shipping and terminal operations.

Areas of co-operation include discussing supply and demand trends and exploring cargo swaps to enhance portfolio flexibility and logistical efficiency across their LNG terminal networks.

Poland tests the water for a second Gdańsk FSRU

Poland's Gaz-System has introduced a regasification open season procedure for a possible second FSRU terminal at Gdańsk.

This will enable market participants to confirm their interest in long-term capacity booking, the results of which, will form a basis for the investment decision and possible construction of the second LNG terminal, the company explained.

The binding offers received will enable Gaz-System to assess whether the volume of regasification services is sufficient to proceed with the project.

Results of a non-binding market survey conducted in 2025 demonstrated a growing demand for additional regasification capacity and its relevance for the development of gas market and export opportunities, leading to Gaz-System deciding to launch an open season procedure for the FSRU 2 project.

"The government's consistent policy with respect to energy infrastructure development is now yielding tangible results.

"The projects, such as the LNG terminal and the Baltic Pipe gas pipeline strengthen Poland's security and contribute to our resilience to changing geopolitical and regulatory conditions.

"Today, the robustness of transmission system and uninterrupted gas supplies confirm the validity of our adopted infrastructure development strategy in Poland, which is considered a great success.

"Increasing the regasification capacity of the FSRU terminal in the Gulf of Gdańsk is the next step towards strengthening Poland's position as a leading centre on the region's energy map. Owing to this, we are not only meeting the needs of the domestic economy but also providing substantial support to the countries of Central and Eastern Europe.

"As a result, Poland is becoming a major gas distribution centre in the region, and our infrastructure is one of the pillars of stability and economic development in our part of the continent," explained Wojciech Wrochna, Government Plenipotentiary for Strategic Energy Infrastructure.

Second FSRU

This latest Gdańsk project involves the construction a second FSRU for unloading, in-process storage and regasification of LNG alongside the FSRU 1 to be moored at a jetty currently under construction.

FSRU 2's capacity will enable regasification of another 4.5 bill cu m of gaseous fuel per year.

"Ensuring Poland's gas security is the foundation of the country's economic stability. The deployment of a second LNG regasification vessel in Gdańsk is one of the milestones in this process, which is why we are launching a binding open season procedure for FSRU 2.

"Given the active involvement of participants in the preliminary market consultations, the process outcome is expected to be positive.

"The new LNG terminal will not only meet the growing demand of the domestic energy sector, but above all will increase access for countries in our region to global LNG sources.

"Signing the capacity booking agreements with market participants is crucial for investment decision making.

"The construction of a second FSRU vessel in Gdańsk is another strategic project aimed at strengthening security of supply both in Poland and in the entire Central and Eastern Europe, which needs a trustworthy partner in implementing diversification projects that guarantee energy security and reliable access to the global LNG market," added Sławomir Hinc, President of Gaz-System's Management Board. ■

Vitol to buy Venture Global LNG

US LNG plant developer, Venture Global has signed a new binding agreement with commodity trader Vitol for the purchase of about 1.5 mill tonnes per annum of US LNG for five years commencing this year.

The LNG will be supplied from Venture Global's portfolio.

"Global demand for flexible, reliable US LNG is rapidly growing, and Venture Global is proud to work with premier LNG trading companies like Vitol to provide this critical supply to the market," said Venture Global CEO, Mike Sabel.

"Thanks to our innovative model, we have the ability to provide our customers with short, medium, and long-term LNG supply, and this agreement is another important step in diversifying the tenor of our LNG portfolio," he said.

"Vitol is delighted to be working with Venture Global, a leading producer and supplier of LNG to world markets," added Pablo Galante Escobar, Vitol's Global Head of LNG.

"LNG is important to many economies worldwide. Through this transaction Vitol is expanding its supply base to be able to offer diverse and reliable sources of energy to our customers and partners around the world," he said. ■

NEWS NUDGES

Mexican LNG project granted more time

US Secretary of Energy, Chris Wright has signed an amendment order granting additional time to commence US LNG exports from Sempra Energy's Energía Costa Azul (ECA) mid-scale project.

ECA is currently under construction in Baja California, Mexico.

This order grants the developer about another six months to commence LNG exports to non-free trade agreement (FTA) countries.

Its construction is nearly complete and ECA said that it expected to commence exports in the near future.

Once completed and operational, ECA will be able to export up to 0.44 bill cu ft per day of LNG. A second phase is authorised to export up to 1.74 bill cu ft per day and is pending a final investment decision (FID).

Westcott takes up Woodside reins

Woodside Energy's Board has appointed Elizabeth (Liz) Westcott as CEO and Managing Director.

She has served as Woodside acting CEO since the departure of Meg O'Neill in December, 2025, and has a proven track record of outstanding leadership and achievement across more than 30 years in the global energy industry, the company claimed.

Since joining Woodside in June, 2023, Westcott has led Woodside's Australian operations, including the Scarborough Energy project and Bass Strait operator transition, as Executive Vice President and COO, Australia.

She was previously COO at EnergyAustralia, following a 25-year career at ExxonMobil working in Australia, the UK and Italy. ■

Baker Hughes to help develop ST LNG project

US energy technology company, Baker Hughes is to supply gas compression, power generation equipment, and project development support for ST LNG's proposed 8.4 mill tonnes per annum LNG export terminal offshore Matagorda, Texas.

As part of the agreement, Baker Hughes will provide two LM6000PF gas turbine-driven centrifugal compressor trains and three NovaLT™16 gas turbine generator packages, securing the necessary production capacity for the first phase of the project, which is expected to deliver 2.1 mill tonnes per annum, as part of a planned four-phase development.

"As we advance towards completion of the project's first phase, selecting proven technology from a reliable partner with deep domain expertise is essential," said ST LNG CEO, Sharad Tak.

"Baker Hughes' extensive experience across LNG projects, including complex offshore environments, provides confidence that the ST LNG facility will achieve first LNG in the second quarter of 2030.

"Their ability to deliver a comprehensive equipment solution, combined with their commitment to supporting project development, is a key enabler in advancing our deepwater LNG port," he said.

"Our LNG solutions portfolio is designed to support a wide range of operational requirements, from large-scale onshore facilities to specialised offshore applications, such as ST LNG's," added Baker Hughes Chairman and CEO, Lorenzo Simonelli. "We look forward to working closely with ST LNG to deliver reliable, efficient and lower-carbon solutions."

Baker Hughes will supply equipment for ST LNG project

Baker Hughes' contract award for this facility represents a significant milestone as the project progresses towards final investment decision (FID), the company claimed.

ST LNG is planning an offshore LNG export terminal near Matagorda, Texas. The privately owned company made the project public in June, 2025, as it pursued the key deepwater port license from the US Maritime Administration (MarAd).

The proposed development will consist of up to four liquefaction units installed on fixed platforms, each with a nominal capacity of 2.1 mill tonnes per annum.

Initial production from the first phase is targeted for mid-2030. ■

NEWS NUDGES

Salvage experts to attend 'Arctic Metagaz'

An international salvage team has arrived to take over the damaged unmanned Russian LNGC 'Arctic Metagaz' off the Libyan coast.

Libya's National Oil Corp (NOC), through its subsidiary Mellitah Oil & Gas, and in co-operation with Italian energy company, Eni, has hired an international company specialising in incident response for ships and offshore structures at sea.

The emergency response team was called in, due to the disabled LNGC drifting towards the Libyan coast with an LNG cargo.

Once it became clear that the vessel was gradually nearing the Libyan coast, due to wind and wave conditions, NOC moved quickly to limit the damage caused by its presence in Libyan territorial waters and to reduce the risk of pollution along the Libyan coastline, the state-owned energy company said.

NOC claimed that managing this environmental threat is fully achievable. The vessel will be towed to a Libyan port, following the co-ordination with the relevant authorities, specifically the Ports Authority.

An emergency team was set up to co-ordinate all of the operations, with direct oversight from NOC's Chairman, in close co-operation with the country's relevant authorities.

'Arctic Metagaz' has drifted for over three weeks, following an explosion on board roughly 170 nautical miles off Malta, which Russia claimed was a terrorist attack by the Ukrainians using a drone.

However, thus far, the cause of the explosion remains officially unknown.

'Zombie' LNGC transits Strait of Hormuz

A ship believed to have taken the identity of a recycled gas carrier has exited the Strait of Hormuz.

The vessel, identified as the LNG carrier 'Jamal', left the Strait on Friday morning, ship-tracking data showed, according to a Bloomberg report.

However, the same vessel was also recorded as having beached at an Indian demolition yard in October last year, where she is being recycled, according to market sources and port agent's reports.

The ship, claiming to be 'Jamal', is likely to be what is called a'zombie' vessel, which has taken on the identity of a scrapped ship.

This marks the first known example of a ship transiting the Strait, using this identification method since the beginning of the war.

Bloomberg News said it could not confirm the identity of the ship, and if she was an LNGC or another vessel type. ■

Reganosa to manage Dakar's LNG terminal construction

Senegalese project management company, Elton Logistics and Services has chosen Spanish LNG terminal operator, Reganosa to supervise the construction of its LNG terminal in Dakar (Senegal).

Reganosa secured the Senegalese contract as project management consultant (PMC) for Dakar's LNG import terminal, being planned by Elton.

The Spanish company will lead the management and administration of this project for the country's energy security and the diversification of its energy mix.

Reganosa added that this contract strengthens its presence in Africa and consolidates its business line in the field of comprehensive project management.

Dakar's future LNG terminal was initially conceived as a comprehensive infrastructure with an FSU having a capacity of 137,000 cu m of LNG, a quay with mooring systems, onshore regasification facilities, 10 bays for loading trucks and two 15 km submarine gas pipelines to supply gas to several power stations.

In order to narrow the deadlines, the project was structured in two phases. The first, called the early gas solution, will allow the start of gas supply to be brought forward by means of a modular regasification solution installed directly on the quay.

In the second phase, the onshore infrastructure will be expanded, including new truck loading facilities and other services that will not be critical for the initial start-up.

During the engineering, construction and commissioning phases, Reganosa will co-ordinate communication between the various contractors, supervise the work progress and support the client in the technical management of the project, as well as in the preparation of operating procedures and the integration of the future operation and maintenance of the terminal.

Reganosa is helping to develop Dakar's LNG terminal

Reganosa has been working with Elton since December, 2023 as a technical advisor during the project's technical definition phase and has provided support in the negotiations of the engineering, procurement and construction (EPC) contracts with the main international contractors.

With the signing of the contract as PMC, the company will now take on the supervision of the detailed engineering and construction of the terminal, ensuring compliance with the agreed technical requirements, quality standards, deadlines and costs. ■

NEWS NUDGES

Ships - Newbuildings, Charters, Deliveries

It has been reported that Japan is considering a return to LNGC shipbuilding, suspended since 2019, to strengthen energy security amid global tensions linked to the conflict between the US, Israel, and Iran.

Two major Japanese shipbuilding companies, Imabari Shipbuilding and Oshima Shipbuilding, are considering collaborating on the project.

Elsewhere, Samsung Heavy Industries (SHI) has won orders for three LNGCs.

Two were thought to be declared options held by Celsius for 180,000 cu m LNGCs at $257 mill each for 2028 deliveries and the third, an option held by Purus for another 175,000 cu m vessel for $252 mill and for 2029 delivery.

Also winning an order for two LNGCs was Hanwha Ocean from an African interest.

This order was worth Won756.3 bill and the deliveries are scheduled for May 2029.

In South Korea, the fate of a series of LNGC newbuildings, under long term charters to QatarEnergy, have now come into question.

From South Korea's shipbuilding industry's perspective, if the Middle East war drags on, the delivery of these LNGCs could be disrupted, Chosunbiz reported.

Most were ordered on the back of Qatar's LNG's huge North Field expansion projects, however, if they cannot be delivered as planned, they are likely to trade on the spot charter market. QatarEnergy has already offered 10 LNGCs for charter.

In the charter market, Flex LNG has received notice from the charterer of the vessels 'Flex Resolute' and 'Flex Courageous' that it will exercise the second extension option of 730 days under the original timecharter contracts for the period 1Q27 to 1Q29 for each ship.

The charterer extended the original contracts in 2024, which comprised of three firm years, plus two two-year extension options, by adding a further three firm years for the period 1Q29 to 1Q32.

The operator also holds additional extension options of up to seven years per vessel from 2032.

In addition, the 'Flex Constellation' commenced a 15-year timecharter contract this month with a large Asian utility and asset backed LNG trader.

Later, the company announced a new timecharter agreement with a minimum firm period of two years for 'Flex Aurora'.

The charterer will have the option to extend the contract with additional 2+2+2 years, up to eight years in total. If all options are declared, the vessel will be committed until 2034.

She was redelivered from its previous 3.5-year charter in the first half of this month.

With this latest announcement, Flex LNG's total contract backlog is a minimum of 55 years, which may increase to 82 years, if the charterers exercise their options.

ADNOC L&S has confirmed the early delivery of LNGC 'Arada'.

She is the fifth of six newbuilding LNGCs ordered by ADNOC L&S as part of its ongoing fleet expansion program.

Greek owner, TMS Cardiff Gas took delivery of the LNGC 'Olympus LNG' from HD Hyundai Samho earlier this month and held the naming ceremony for the 'Spirit LNG' at Samsung. 'Spirit LNG' is to commence a charter with ConocoPhillips. ■

Burckhardt Compression wins largest BOG compressor order

Swiss engineering company, Burckhardt Compression has been awarded a large contract by South Korean shipbuilder, Hanwha Ocean to supply 14 boil off gas (BOG) compressors to be fitted on seven 174,000 cu m LNGCs.

The project marks the first commercial deployment of the company's new high-pressure BOG compressor generation, specifically engineered to meet the requirements of the latest LNGCs.

Hanwha Ocean's latest vessel design includes GTT's cargo containment system, NO96 Super+ and Everllence's upgraded ME GI propulsion system operating at 330 bar gas injection pressure.

This will result in lower BOG rates and improved energy consumption, meeting the future requirements for stricter emission and methane slip regulations.

In close collaboration with Everllence and the Hanwha Ocean design teams, Burckhardt Compression developed the high-pressure compressor to meet these increased performance expectations.

The compressor integrates fully into the revised ship design, forming a core element of the new vessel platform.

"Winning this milestone project demonstrates our technological leadership in high pressure ME GI applications," said Andreas Brautsch, Burckhardt Compression's President Systems Division. "This compressor sets a new performance benchmark in BOG management and reinforces our role as a key technology partner for next generation LNG carriers."

> **Winning this milestone project demonstrates our technological leadership in high pressure ME GI applications...**
>
> *- Andreas Brautsch, President Systems Division, Burckhardt Compression*

"We are very pleased to partner with Burckhardt Compression in such a significant order.

"Combined with these compressors, the Everllence B&W ME-GI will provide a future-proof solution for LNG and methane-powered vessels with negligible methane-slip and high fuel-efficiency, adding to its proven track record of high-performance and reliable operation, regardless of conditions;" added Christian Ludwig, Everllence's Vice President, Head of Global Sales & Promotion, Two-Stroke Business.

This contract is the largest single order in the marine segment in Burckhardt Compression's history, the company revealed. ■

Monthly Large LNGC Values*

Newbuildings (174,000 cu m)	$251.66 mill
Five years old (174,000 cu m)	$205.99 mill
Total Fleet (712 ships)	$110.35 bill
Orderbook (306 ships)	$78.56 bill

Source: VesselsValue (25/03/26) **The above is updated each month courtesy of VesselsValue*

LNG rate assessments

Spot market (MEGI/XDF)

Region	Latest	Change*
East of Suez	$130,000	-$70,000
West of Suez	$135,000	-$65,000
12 mos T/C	$85,000	-$5,000

**Since last report (11/03/26)* *Source: Fearnleys (25/03/26)*

ABB wins more Rio Grande LNG work

US engineering giant, Bechtel has awarded electrical engineering major, ABB contracts to deliver integrated automation and electrical solutions for Trains 4 and 5 of the US Rio Grande LNG (RGLNG) facility.

Building on its role already agreed for Phase 1, which includes three liquefaction trains, ABB will deploy an automation platform that supports safe, efficient and reliable operations as the plant moves towards its full production capacity of up to 30 mill tonnes per annum.

Based at Brownsville, RGLNG is being developed by NextDecade Corp, with Bechtel undertaking construction under an engineering, procurement and construction (EPC) contract.

The Trains 4 and 5 contracts includes the fitting of an integrated control and safety system, comprising ABB Ability™ System 800xA® distributed control system, emergency shutdown, and fire and gas systems.

An electrical controls and monitoring system will provide unified visibility of the plant's electrical infrastructure.

These two solutions will join in a common automation platform to support process and power control for the full life cycle of RGLNG, helping the facility to optimise production and operate more efficiently.

ABB will also supply medium-voltage drives, synchronous motors, transformers, motor controllers and switchgear.

"The extension of our scope at Rio Grande LNG is a strong endorsement of our integrated approach to automation and electrification," said Per Erik Holsten, President of ABB's Energy Industries division. "Our solutions are helping to deliver one of the world's most advanced LNG export facilities, enabling safe and efficient operations that support energy security through a reliable supply to the global energy market." ■

WORLD LNG CARRIER ORDERBOOK

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Lev Landau	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Pyotr Kapitsa	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Alexey Kosygin	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Zhores Alferov	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Pyotr Stolypin	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Sergei Witte	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Samsung 2393	XDF	174000	07/01/2021	01/05/2025	NYK	Samsung
Greenergy Star	XDF	174000	07/01/2022	01/06/2025	MOL	Hudong-Zhonghua
Nikolay Basov	TFDE-Azipod	172500	01/08/2020	01/06/2025	MOL, COSCO	Hanwha Ocean
Ilya Mechnikov	TFDE-Azipod	172500	01/08/2020	01/06/2025	MOL, COSCO	Hanwha Ocean
Samsung 2394	XDF	174000	07/01/2021	01/07/2025	NYK	Samsung
Sea Creation	XDF	175000	01/09/2022	01/08/2025	China Merchant	Dalian Shipbuilding
Woodside Jirrubakura	MEGI	174000	01/01/2022	01/08/2025	GasLog	Hanwha Ocean
Esteem Fuji	XDF	174000	30/09/2022	01/08/2025	Meiji Shipping	Hanwha Ocean
Orion Gauguin	ME-GA	174000	13/07/2021	01/09/2025	JP Morgan	Hyundai Heavy
Hl Puffin	ME-GA	174000	01/02/2022	01/09/2025	H-Line	Samsung
Maran Gas Syros	MEGI	174000	06/01/2022	01/09/2025	Maran Gas Maritime	Hanwha Ocean
Samsung 2395	XDF	174000	07/01/2021	01/09/2025	NYK	Samsung
Archy Vanguard	ME-GA	174000	15/04/2022	01/09/2025	MOL	Hanwha Ocean
Esteem Cormorant	XDF	174000	30/09/2022	01/09/2025	Meiji Shipping	Hanwha Ocean
Greenergy Moon	XDF	174000	07/01/2022	01/10/2025	MOL	Hudong-Zhonghua
Venture Iberia	ME-GA	200000	01/03/2022	01/10/2025	Venture Global LNG	Hanwha Ocean
Celsius Guadeloupe	ME-GA	180000	01/03/2022	01/10/2025	Celsius Shipping	Samsung
Ocean Inspiration	XDF	174000	01/07/2022	01/10/2025	COSCO	Hudong-Zhonghua
Elisa Halycon	XDF	174000	01/08/2022	01/10/2025	NYK	Hyundai Samho
Amaryllis Knutsen	ME-GA	174000	20/04/2022	01/10/2025	Knutsen	Hyundai Samho
Parthanon LNG	XDF	174000	17/10/2022	01/11/2025	TMS Cardiff Gas	Hyundai Samho
Jiangsu Yangzi Xinfu Yzj2022-1475	ME-GA	175000	01/10/2022	01/11/2025	Yangzijiang	Yangzijiang
Samsung 2651	ME-GA	180000	01/10/2022	01/11/2025	Celsius Shipping	Samsung
Al Sailiya	ME-GA	174000	15/06/2022	01/11/2025	JP Morgan	Samsung
Al Zore	XDF	174000	06/07/2022	01/11/2025	Knutsen	Hyundai Heavy
Samsung 2396	XDF	174000	07/01/2021	01/11/2025	NYK	Samsung
Danuta Siedzikowna-inka	MEGI	174000	06/01/2022	01/11/2025	Maran Gas Maritime	Hanwha Ocean
Rotmistrz Witold Pilecki	MEGI	174000	07/02/2022	01/11/2025	Maran Gas Maritime	Hanwha Ocean
Shafallah	ME-GA	174000	01/06/2022	01/11/2025	Pan Ocean, SK Shipping, H-Line	Hanwha Ocean
Bu Nakhla	ME-GA	174000	01/06/2022	01/11/2025	H-Line, Pan Ocean, SK Shipping	Hanwha Ocean
Qingcheng	XDF	174000	01/06/2023	01/11/2025	ULT	Hudong-Zhonghua
Nikolay Semenov	TFDE-Azipod	172500	01/08/2020	01/11/2025	MOL, COSCO	Hanwha Ocean
Clean Sirocco	ME-GA	200000	02/03/2022	01/12/2025	Dynagas	Hyundai Heavy
Sharq	XDF	174000	09/08/2022	01/12/2025	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Daewoo 2543	ME-GA	200000	01/03/2022	01/12/2025	Venture Global LNG	Hanwha Ocean
Samsung 2642	ME-GA	174000	15/06/2022	01/12/2025	JP Morgan	Samsung
Maran Gas Antiparos	MEGI	174000	07/02/2022	01/12/2025	Maran Gas Maritime	Hanwha Ocean

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Puteri Perak	XDF	174000	01/05/2022	01/12/2025	H-Line	Samsung
Woodside Barrumbara	MEGI	174000	01/01/2022	01/12/2025	GasLog	Hanwha Ocean
Sea Navigator	XDF	175000	19/04/2022	01/12/2025	China Merchant	Dalian Shipbuilding
Changqing	XDF	174000	01/06/2023	01/12/2025	ULT	Hudong-Zhonghua
Sea Argosy	XDF	175000	01/09/2022	01/01/2026	China Merchant	Dalian Shipbuilding
Shra'ouh	XDF	174000	09/08/2022	01/01/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Puteri Perlis	XDF	174000	01/05/2022	01/01/2026	H-Line	Samsung
Seri Dian	XDF	174000	30/09/2022	01/01/2026	MISC	Hanwha Ocean
Al Sadaf	XDF	175000	01/05/2022	01/01/2026	ADNOC	Jiangnan
Dana	ME-GA	174000	15/06/2022	01/02/2026	JP Morgan	Samsung
Minerva Eleonora	ME-GA	174000	01/11/2022	01/02/2026	Minerva Marine	Samsung
Al Fat'h	XDF	174000	06/07/2022	01/02/2026	Knutsen	Hyundai Heavy
Hasbah	ME-GA	174000	01/06/2022	01/02/2026	Pan Ocean, SK Shipping, H-Line	Hanwha Ocean
Bw Nivalis	MEGI	174000	01/04/2022	01/02/2026	BWGas	Hanwha Ocean
Spirit LNG	ME-GA	174000	01/04/2022	01/03/2026	TMS Cardiff Gas	Samsung
Ocean Oasis	XDF	174000	01/07/2022	01/03/2026	COSCO	Hudong-Zhonghua
Minerva Roxanne	ME-GA	174000	01/11/2022	01/03/2026	Minerva Marine	Samsung
Hd Hyundai Samho 8200	XDF	174000	06/07/2022	01/03/2026	TMS Cardiff Gas	Hyundai Samho
Bw Borealis	MEGI	174000	01/04/2022	01/03/2026	BWGas	Hanwha Ocean
China Merchants Jiangsu Cmhi-282-01	ME-GA	180000	01/05/2023	01/03/2026	Celsius Shipping	China Merchants HI Jiangsu
Lng Ping Hu	XDF	78900	01/07/2023	01/04/2026	Zhejiang Huaxiang	Jiangsu Yixiang
Al Na'amah	ME-GA	174000	15/06/2022	01/04/2026	JP Morgan	Samsung
Clean Texas	XDF	200000	16/01/2023	01/04/2026	Dynagas	Hyundai Heavy
Barzan	XDF	174000	06/07/2022	01/04/2026	Knutsen	Hyundai Heavy
Daewoo 2572	ME-GA	174000	30/09/2022	01/04/2026	TMS Cardiff Gas	Hanwha Ocean
Jiangsu Yangzi Xinfu Yzj2022-1476	ME-GA	175000	01/10/2022	01/05/2026	Yangzijiang	Yangzijiang
Hd Hyundai Samho 8204	XDF	174000	01/01/2023	01/05/2026	Oman Shipping Co.	Hyundai Samho
Qatar 7	XDF	174000	06/07/2022	01/05/2026	Knutsen	Hyundai Heavy
Daewoo 2571	XDF	174000	30/09/2022	01/05/2026	MISC	Hanwha Ocean
Daewoo 2552	MEGI	174000	08/06/2022	01/05/2026	Maran Gas Maritime	Hanwha Ocean
Mihzem	XDF	174000	01/09/2022	01/05/2026	K-Line, MISC, NYK, China LNG Shipping	Hudong-Zhonghua
Samsung 2664	ME-GA	174000	31/03/2023	01/05/2026	K-Line	Samsung
Samsung 2645	ME-GA	174000	15/06/2022	01/06/2026	JP Morgan	Samsung
Hd Hyundai Samho 8205	XDF	174000	01/01/2023	01/06/2026	Oman Shipping Co.	Hyundai Samho
Greenergy Wind	XDF	174000	07/01/2022	01/06/2026	MOL	Hudong-Zhonghua
Esteem Denali	XDF	174000	30/09/2022	01/06/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2553	MEGI	174000	08/06/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Arada	XDF	175000	01/05/2022	01/06/2026	ADNOC	Jiangnan
Halwan	XDF	174000	09/08/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Clean Rio Grande	XDF	200000	16/01/2023	01/07/2026	Dynagas	Hyundai Heavy
Samsung 2646	ME-GA	174000	15/06/2022	01/07/2026	JP Morgan	Samsung

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
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Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Daewoo 2573	ME-GA	174000	30/09/2022	01/07/2026	TMS Cardiff Gas	Hanwha Ocean
Hudong-zhonghua H1801a	XDF	174000	01/09/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hudong-Zhonghua
China Merchants Jiangsu Cmhi-282-02	ME-GA	180000	01/05/2023	01/07/2026	Celsius Shipping	China Merchants HI Jiangsu
Frontier LNG	XDF	174000	06/07/2022	01/08/2026	TMS Cardiff Gas	Hyundai Samho
Samsung 2647	ME-GA	174000	15/06/2022	01/08/2026	JP Morgan	Samsung
Qatar 8	XDF	174000	06/07/2022	01/08/2026	Knutsen	Hyundai Heavy
Sea Energy	XDF	175000	01/03/2023	01/08/2026	China Merchant	Dalian Shipbuilding
Prime Purity	XDF	175000	01/03/2023	01/08/2026	Shandong Marine	Jiangnan
Greenergy River	XDF	174000	01/06/2023	01/08/2026	NYK	Hudong-Zhonghua
Archimidis	ME-GA	174000	14/06/2022	15/08/2026	Capital Gas	Hyundai Samho
Samsung 2316	ME-GA	173400	09/01/2020	01/09/2026	SinoKor	Samsung
Al Thumaid	XDF	174000	09/08/2022	01/09/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Greenergy Cloud	XDF	174000	07/01/2022	01/09/2026	MOL	Hudong-Zhonghua
Daewoo 2558	ME-GA	174000	01/09/2022	01/09/2026	MOL	Hanwha Ocean
Alcaios I	XDF	174000	18/01/2023	01/09/2026	Capital Gas	Hyundai Samho
Daewoo 2551	ME-GA	174000	15/04/2022	01/09/2026	MOL	Hanwha Ocean
Esteem Penguin	XDF	174000	30/09/2022	01/09/2026	Meiji Shipping	Hanwha Ocean
Al Taweelah	XDF	175000	01/05/2022	01/09/2026	ADNOC	Jiangnan
Samsung 2662	ME-GA	174000	30/08/2023	01/09/2026	MOL	Samsung
Samsung 2687	ME-GA	174000	06/10/2023	01/09/2026	MOL	Samsung
Daewoo 2574	MEGI	174000	01/03/2023	01/09/2026	Venture Global LNG	Hanwha Ocean
Puteri Johor	XDF	174000	01/09/2022	01/10/2026	K-Line	Hudong-Zhonghua
Qatar 9	XDF	174000	06/07/2022	01/10/2026	Knutsen	Hyundai Heavy
Sea Harmony	XDF	175000	01/03/2023	01/10/2026	China Merchant	Dalian Shipbuilding
Greenergy Sea	XDF	174000	01/06/2023	01/10/2026	NYK	Hudong-Zhonghua
Clean Brownsville	XDF	200000	16/01/2023	01/11/2026	Dynagas	Hyundai Heavy
Qatar 10	XDF	174000	06/07/2022	01/11/2026	Knutsen	Hyundai Heavy
Samsung 2693	XDF	174000	05/02/2024	01/11/2026	Shandong Marine	Samsung
Al Nasraniya	XDF	174000	01/06/2024	01/11/2026	Nakilat	Hanwha Ocean
Antaios I	XDF	174000	18/01/2023	01/11/2026	Capital Gas	Hyundai Samho
Samsung 2665	ME-GA	174000	31/03/2023	01/11/2026	K-Line	Samsung
China Merchants Jiangsu Cmhi-282-03	ME-GA	180000	01/05/2023	01/11/2026	Celsius Shipping	China Merchants HI Jiangsu
Puteri Kedah	XDF	174000	01/09/2022	01/12/2026	K-Line	Hudong-Zhonghua
Qaffal	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Al Mazrooah	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Sea Charity	XDF	175000	01/03/2023	01/12/2026	China Merchant	Dalian Shipbuilding
Hd Hyundai Samho 8262	XDF	174000	09/01/2024	01/12/2026	Nakilat	Hyundai Samho
Daewoo 2576	ME-GA	174000	01/12/2022	01/12/2026	MOL	Hanwha Ocean
Samsung 2694	XDF	174000	05/02/2024	01/12/2026	China Merchant	Samsung
Al Yousifiya	XDF	174000	01/06/2024	01/12/2026	Nakilat	Hanwha Ocean

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8208	XDF	174000	28/02/2023	01/12/2026	NYK	Hyundai Samho
Prime Beauty	XDF	175000	01/03/2023	01/12/2026	Shandong Marine	Jiangnan
Daewoo 2575	MEGI	174000	01/03/2023	01/12/2026	Venture Global LNG	Hanwha Ocean
Woodside Milinykura	MEGI	174000	01/10/2022	01/12/2026	Maran Gas Maritime	Hanwha Ocean
Greenergy Whale	XDF	174000	01/06/2023	01/12/2026	NYK	Hudong-Zhonghua
Agamemnon	ME-GA	174000	14/06/2022	01/01/2027	Capital Gas	Hyundai Samho
Friendship Venture	XDF	175000	21/08/2023	01/01/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
Samsung 2695	XDF	174000	05/02/2024	01/01/2027	Shandong Marine	Samsung
Al Ghuwair	XDF	174000	27/09/2023	01/01/2027	Nakilat	Hyundai Heavy
Samsung 2709	XDF	174000	01/12/2024	01/01/2027	MISC	Samsung
Samsung 2663	ME-GA	174000	30/08/2023	01/01/2027	MOL	Samsung
Hanwha Ocean 2584	ME-GA	174000	01/08/2023	31/01/2027	MOL	Hanwha Ocean
Athlos	XDF	174000	28/03/2023	01/02/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-8	XDF	175000	01/03/2023	01/02/2027	China Merchant	Dalian Shipbuilding
Wadi Sultana	XDF	174000	27/09/2023	01/02/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1794a	XDF	174000	01/09/2022	01/02/2027	MOL, COSCO	Hudong-Zhonghua
Hanwha Ocean 2594	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Al Ghafat	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2317	ME-GA	173400	09/01/2020	01/03/2027	SinoKor	Samsung
Hanwha Ocean 2580	ME-GA	174000	13/02/2023	01/03/2027	MOL	Hanwha Ocean
Samsung 2656	ME-GA	174000	15/11/2022	01/03/2027	Seapeak	Samsung
Archon	XDF	174000	28/03/2023	01/03/2027	Capital Gas	Hyundai Samho
Hudong-zhonghua H1889a	XDF	174000	28/04/2022	01/03/2027	NYK	Hudong-Zhonghua
Dalian No 1 G175k-9	XDF	174000	14/03/2024	01/03/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Ulsan 3454	XDF	174000	02/08/2023	01/03/2027	Evalend Shipping	Hyundai Heavy
Samsung 2696	XDF	174000	05/02/2024	01/03/2027	China Merchant	Samsung
Puteri Kelantan	XDF	174000	01/09/2022	01/03/2027	K-Line	Hudong-Zhonghua
Hd Hyundai Ulsan 3441	ME-GA	174000	28/04/2023	01/03/2027	NYK	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-04	ME-GA	180000	01/05/2023	01/03/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2710	XDF	174000	01/12/2024	01/04/2027	MISC	Samsung
Hanwha Ocean 2581	MEGI	174000	01/04/2023	01/04/2027	Maran Gas Maritime	Hanwha Ocean
Samsung 2657	ME-GA	174000	15/11/2022	01/05/2027	Seapeak	Samsung
Clean Astraeus	XDF	200000	28/04/2023	01/05/2027	Dynagas	Hyundai Heavy
Hd Hyundai Samho 8238	XDF	174000	28/02/2023	01/05/2027	NYK	Hyundai Samho
Al Jazi	XDF	174000	27/09/2023	01/05/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1890a	XDF	174000	28/04/2022	01/05/2027	NYK	Hudong-Zhonghua
Hd Hyundai Samho 8263	XDF	174000	09/01/2024	01/05/2027	Nakilat	Hyundai Samho
Hd Hyundai Samho 8254	XDF	174000	26/02/2024	01/05/2027	Capital Gas	Hyundai Samho
Samsung 2697	XDF	174000	05/02/2024	01/05/2027	Shandong Marine	Samsung
Hanwha Ocean 2595	XDF	174000	01/06/2024	01/05/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Hd Hyundai Samho 8255	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Puteri Negeri Sembilan	XDF	174000	01/09/2022	01/06/2027	K-Line	Hudong-Zhonghua
Hanwha Ocean 2606	MEGI	175000	01/03/2025	01/06/2027	Hanwha Ocean	Hanwha Ocean

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Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8256	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-10	XDF	174000	14/03/2024	01/06/2027	COSCO	Dalian Shipbuilding
Samsung 2729	XDF	180000	17/01/2025	01/06/2027	Celsius Shipping	Samsung
Samsung 2717	XDF	174000	01/10/2024	01/06/2027	K-Line	Samsung
Hd Hyundai Ulsan 3442	ME-GA	174000	28/04/2023	01/06/2027	NYK	Hyundai Heavy
Maran Gas Poliegos	MEGI	174000	01/04/2023	01/06/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Samho 8209	XDF	174000	28/02/2023	01/07/2027	NYK	Hyundai Samho
Samsung 2698	XDF	174000	05/02/2024	01/07/2027	Shandong Marine	Samsung
Hudong-zhonghua H1795a	XDF	174000	01/09/2022	01/07/2027	MOL, COSCO	Hudong-Zhonghua
Alliance Venture	XDF	175000	21/08/2023	01/07/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
E Qab	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Dalian No 1 G175k-16	XDF	175000	13/09/2024	01/07/2027	COSCO	Dalian Shipbuilding
Hanwha Ocean 2587	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Hanwha Ocean 2583	ME-GA	174000	07/04/2023	01/08/2027	MOL	Hanwha Ocean
Samsung 2658	ME-GA	174000	15/11/2022	01/08/2027	Seapeak	Samsung
Hanwha Ocean 2607	MEGI	175000	01/03/2025	01/08/2027	Hanwha Ocean	Hanwha Ocean
Al Mirzam	XDF	174000	27/09/2023	01/08/2027	Nakilat	Hyundai Heavy
Hanwha Ocean 2602	MEGI	174000	05/11/2024	01/08/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Ulsan 3443	ME-GA	174000	28/04/2023	01/08/2027	NYK	Hyundai Heavy
Al Wasmi	XDF	174000	01/06/2024	01/08/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Hd Hyundai Ulsan 3444	ME-GA	174000	02/05/2023	31/08/2027	NYK	Hyundai Heavy
Samsung 2318	ME-GA	173400	09/01/2020	01/09/2027	SinoKor	Samsung
China Merchants Jiangsu Cmhi-282-05	ME-GA	180000	01/02/2024	01/09/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2659	ME-GA	174000	15/11/2022	01/09/2027	Seapeak	Samsung
Maqdeem	XDF	174000	27/09/2023	01/09/2027	Nakilat	Hyundai Heavy
Ghash Sham	XDF	174000	01/06/2024	01/09/2027	Nakilat	Hanwha Ocean
Samsung 2699	XDF	174000	05/02/2024	01/09/2027	China Merchant	Samsung
Hd Hyundai Samho 8239	XDF	174000	28/02/2023	01/10/2027	NYK	Hyundai Samho
Al Rufaa	XDF	174000	27/09/2023	01/10/2027	Nakilat	Hyundai Heavy
Hd Hyundai Samho 8257	XDF	174000	26/02/2024	01/10/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-17	XDF	175000	13/09/2024	01/10/2027	COSCO	Dalian Shipbuilding
Hanwha Ocean 2590	XDF	174000	01/06/2024	01/10/2027	Nakilat	Hanwha Ocean
Hudong-zhonghua H1891a	XDF	174000	01/06/2023	01/10/2027	NYK	Hudong-Zhonghua
Hudong-zhonghua H1898a	XDF	174000	01/06/2023	01/10/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2752		176400	01/08/2025	01/11/2027	Celsius Shipping ApS	Samsung Heavy Inds - Geoje
Clean Azeus	XDF	200000	28/04/2023	01/11/2027	Dynagas	Hyundai Heavy
Hd Hyundai Ulsan 3455	XDF	174000	02/08/2023	01/11/2027	Evalend Shipping	Hyundai Heavy
Al Khbaib	XDF	174000	01/06/2024	01/11/2027	Nakilat	Hanwha Ocean
Al Nekhsh	XDF	174000	27/09/2023	01/11/2027	Nakilat	Hyundai Heavy
Samsung 2700	XDF	174000	05/02/2024	01/11/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8276	XDF	180000	01/04/2025	01/12/2027	Purus	Hyundai Samho
Samsung 2660	ME-GA	174000	15/11/2022	01/12/2027	Seapeak	Samsung
Hudong-zhonghua H1796a	XDF	174000	01/09/2022	01/12/2027	MOL, COSCO	Hudong-Zhonghua

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8210	XDF	174000	28/02/2023	01/12/2027	NYK	Hyundai Samho
Leh'saien	XDF	174000	27/09/2023	01/12/2027	Nakilat	Hyundai Heavy
Hd Hyundai Ulsan 3456	XDF	174000	20/11/2023	01/12/2027	Evalend Shipping	Hyundai Heavy
Samsung 2668	XDF	174000	13/06/2023	01/12/2027	Chevron	Samsung
Samsung 2701	XDF	174000	05/02/2024	01/12/2027	Shandong Marine	Samsung
Hanwha Ocean 2603	MEGI	174000	05/11/2024	01/12/2027	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua H1899a	XDF	174000	01/06/2023	01/12/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2754		170520	01/08/2025	01/01/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Samsung 2753		176400	01/08/2025	01/01/2028	Celsius Shipping ApS	Samsung Heavy Inds - Geoje
China Merchants Jiangsu Cmhi-282-06	ME-GA	180000	01/05/2024	01/01/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2702	XDF	174000	05/02/2024	01/01/2028	MISC	Samsung
Dalian No 1 G175k-14	XDF	175000	01/07/2024	01/01/2028	CSSC, China Gas, Wah Kwong	Dalian Shipbuilding
Khowzan	XDF	174000	01/06/2024	01/01/2028	Nakilat	Hanwha Ocean
Lesha	XDF	174000	27/09/2023	01/02/2028	Nakilat	Hyundai Heavy
Samsung 2669	XDF	174000	13/06/2023	01/02/2028	Chevron	Samsung
Hd Hyundai Ulsan 3457	XDF	174000	20/11/2023	01/02/2028	Evalend Shipping	Hyundai Heavy
Hudong-zhonghua H1900a	XDF	174000	01/06/2023	01/03/2028	COSCO, MOL, ENN	Hudong-Zhonghua
Hd Hyundai Ulsan 3501	XDF	174000	02/05/2024	31/03/2028	Evalend Shipping	Hyundai Heavy
Samsung 2755 Geoje		170520	01/08/2025	01/04/2028	Cardiff Marine Inc	Samsung Heavy Inds -
Samsung 2703	XDF	174000	05/02/2024	01/04/2028	China Merchant	Samsung
Dalian No 1 G175k-11	XDF	174000	01/03/2024	01/04/2028	COSCO	Dalian Shipbuilding
Le'shara	XDF	174000	27/09/2023	01/05/2028	Nakilat	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-07	ME-GA	180000	01/05/2024	01/05/2028	Celsius Shipping	China Merchants HI Jiangsu
Dalian No 1 G175k-15	XDF	175000	01/07/2024	01/05/2028	CSSC, Wah Kwong, China Gas	Dalian Shipbuilding
Hd Hyundai Ulsan 3502	XDF	174000	02/05/2024	01/05/2028	Evalend Shipping	Hyundai Heavy
Samsung 2711	XDF	174000	01/07/2024	01/05/2028	ADNOC	Samsung
Hudong-zhonghua H1901a	XDF	174000	01/05/2023	31/05/2028	CSSC	Hudong-Zhonghua
Al Mashrab	XDF	174000	27/09/2023	01/06/2028	Nakilat	Hyundai Heavy
Samsung 2704	XDF	174000	05/02/2024	01/06/2028	MISC	Samsung
Hudong-zhonghua H1912a	XDF	271000	01/09/2024	01/06/2028	China LNG Shipping	Hudong-Zhonghua
Hanwha Ocean 2598	XDF	174000	01/10/2024	01/06/2028	ADNOC	Hanwha Ocean
Samsung 2712	XDF	174000	01/07/2024	01/06/2028	ADNOC	Samsung
Samsung 2705	XDF	174000	05/02/2024	01/07/2028	China Merchant	Samsung
Librega	XDF	174000	27/09/2023	01/07/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1956a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1955a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hanwha Ocean 2599	XDF	174000	01/10/2024	01/07/2028	ADNOC	Hanwha Ocean
Samsung 2713	XDF	174000	01/07/2024	01/07/2028	ADNOC	Samsung
Samsung 2706	XDF	174000	05/02/2024	01/08/2028	MISC	Samsung
Hudong-zhonghua H1913a	XDF	270000	01/10/2024	01/08/2028	Shandong Marine	Hudong-Zhonghua
Samsung 2714	XDF	174000	01/07/2024	01/08/2028	ADNOC	Samsung

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Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2756		170520	01/08/2025	01/09/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Hanwha Philly		171500	01/07/2025	01/09/2028	TBC	Hanwha Philly Shipyard Inc
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Eshairej	XDF	174000	27/09/2023	01/09/2028	Nakilat	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-08	ME-GA	180000	01/05/2024	01/09/2028	Celsius Shipping	China Merchants HI Jiangsu
Hanwha Ocean 2600	XDF	174000	01/10/2024	01/09/2028	ADNOC	Hanwha Ocean
Hudong-zhonghua H1902a	XDF	174000	01/05/2023	01/09/2028	CSSC	Hudong-Zhonghua
Hudong-zhonghua H1914a	XDF	271000	01/09/2024	01/10/2028	China Merchant	Hudong-Zhonghua
Hanwha Ocean 2601	XDF	174000	01/10/2024	01/10/2028	ADNOC	Hanwha Ocean
Samsung 2757		170520	01/08/2025	01/11/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Samsung 2707	XDF	174000	05/02/2024	01/11/2028	China Merchant	Samsung
Mneefa	XDF	174000	27/09/2023	01/11/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1915a	XDF	271000	01/09/2024	01/12/2028	China LNG Shipping	Hudong-Zhonghua
Hudong-zhonghua H1903a	XDF	174000	01/05/2023	01/12/2028	CSSC	Hudong-Zhonghua
Ezhara	XDF	174000	27/09/2023	01/03/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1916a	XDF	271000	01/09/2024	01/03/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua H1917a	XDF	271000	01/09/2024	01/05/2029	Nakilat	Hudong-Zhonghua
Izghawa	XDF	174000	27/09/2023	01/06/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1957a	XDF	271000	01/09/2024	01/07/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1918a	XDF	271000	01/09/2024	01/08/2029	China Merchant	Hudong-Zhonghua
Al Wa'ab	XDF	174000	27/09/2023	01/09/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1919a	XDF	270000	01/10/2024	01/10/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua H1958a	XDF	271000	01/09/2024	01/12/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1920a	XDF	271000	01/09/2024	01/02/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1921a	XDF	271000	01/09/2024	01/05/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1922a	XDF	271000	01/09/2024	01/07/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1923a	XDF	271000	01/09/2024	01/09/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1924a	XDF	271000	01/09/2024	01/10/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1925a	XDF	271000	01/09/2024	01/12/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1926a	XDF	271000	01/09/2024	01/03/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1959a	XDF	271000	01/09/2024	01/05/2031	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1927a	XDF	271000	01/09/2024	01/06/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1928a	XDF	271000	01/09/2024	01/09/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1929a	XDF	271000	01/09/2024	01/11/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1960a	XDF	271000	01/09/2024	01/12/2031	MOL, COSCO	Hudong-Zhonghua

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Data last updated = 17 October 2025

Fearnley LNG

WORLD SMALL SCALE LNG FLEET*

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
1974	Seagas	187	LNG	Sweden	Yes	AGA
1988	Kayoh Maru	1,517	LNG	Japan	Yes	Daiichi
1993	Aman Bintulu	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1996	Surya Aki	19,475	LNG	Indonesia - Japan	Yes	MCGC
1997	Aman Sendai	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1998	Pelita Energy	18,800	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
2000	Triputra	23,096	LNG	Indonesia - Japan	Yes	MCGC
2003	Pioneer Knutsen	1,100	LNG	Norway	Yes	Knutsen
2003	Shinju Maru No.1	2,540	LNG	Japan	Yes	Shinwa
2005	North Pioneer	2,500	LNG	Japan	Yes	Japan Liquid Gas
2007	Sun Arrows	19,531	LNG	Malaysia - Russia - Japan	Yes	Mitsui
2008	Kakurei Maru	2,536	LNG	Japan	Yes	Hogaki Zosen
2008	Shinju Maru No.2	2,540	LNG	Japan	Yes	Shinwa
2009	Coral Methane	7,551	LNG/LPG/Ethylene	Northwest Europe/Baltics	Yes, sometimes	Anthony Veder
2010	Coral Favia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2010	Coral Fraseri	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Furcata	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Fungia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Akebono Maru	3,556	LNG	Japan	Yes	Chuo Kaiun
2011	Titan Vision	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2011	Titan Unikum	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2012	Coral Energy	15,600	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2013	Coral Anthelia	6,500	LNG/Ethylene			Anthony Veder
2013	JX Energy TBN	2,500	LNG	Japan	Yes	JX Energy
2013	Kakuyu Maru	2,500	LNG	Japan	Yes	Tsurumi Sunmarine
2015	JS Ineos Ingenuity	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Insight	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Intrepid	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	LNG Barge TBN	3,000	LNG	US Coast	Yes	LNG America
2015	PetroChina TBN	30,000	LNG	China		PetroChina
2016	Hai Yang Shi You 301	30,000	LNG	Bali FSU	Yes	CETS (CNOOC)
2016	Clean Jacksonville	2,200	LNG	US Coast	Yes	CME
2016	JS Ineos Indepence	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Innvovation	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Inspiration	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	LNG Prime	2,250	LNG	Northwest Europe	Yes	Veka Deen LNG
2017	Coralius	5,800	LNG	Northwest Europe/Baltics	Yes, for Skangas	Anthony Veder
2017	Coral EnergICE	18,000	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2017	Coral Encanto	30,000	LNG	China	Yes	Anthony Veder
2017	JS Ineos Invention	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	JS Ineos Intuition	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	Oizmendi	600	LNG	Spain	Yes	Itsas Gas
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	Green Zeebrugge	5,000	LNG	Northwest Europe	Yes	NYK
2017	New Frontier 1	6,500	LNG	Northwest Europe	Yes	Shell
2018	Kairos	7,500	LNG	Baltic	Yes	Bernhard Schulte
2018	LNG London	3,000	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 2	6,500	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 3	6,500	LNG	Northwest Europe	Yes	Shell
2018	Bunker Breeze	1,200	LNG	Barcelona	Yes	Suardiaz Energy Shipping
2018	HUA XIANG 8	13,720	LNG	China	Yes	Zhejiang Huaxiang
2019	Blue Whale	7,500	LNG	Korea	Yes	Korea Line
2019	Gas Agility	18,600	LNG	NWE	Yes	MOL
2019	Flexfueller 001	1,480	LNG	Amsterdam	Yes	Titan LNG
2020	Avenir Advantage	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Accolade	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Aspiration	7,500	LNG		Yes	Avenir LNG
2020	Kaguya	3,500	LNG	Japan	Yes	CLS
2020	CNTIC VPOWER Global	28,000	LNG	Myanmar	Yes	Dalian Inteh Group
2020	Ecobunker Tokyo Bay	2,500	LMG	Japan	Yes	Ecobunkers
2020	Optimus	6,000	LNG	NWE	Yes	Elenger
2020	FueLNG Bellina	7,500	LNG	Singapore	Yes	FuelLNG
2020	SM Jeju LNG2	7,500	LNG	Korea	Yes	Korea Line
2020	Q-LNG 4000	4,000	LNG	US Coast	Yes	Q-LNG Transport / Harvey Gulf

Data last updated = 27 January 2026 | For more information please visit http://small-lng.com

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Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
2020	Flexfueller 002	1,480	LNG	Antwerp	Yes	Titan LNG
2021	Avenir Ascension	7,500	LNG		Yes	Avenir LNG
2021	Hai Gang Wei Lai	20,000	LNG	China	Yes	SSES
2021	Bergen LNG	850	LNG	Norway	Yes	Bergen Tankers
2021	Dmitry Mendeleev	5,800	LNG	Russia	Yes	Gazprom Neft
2021	JMU TBN	2,500	LNG	Japan	Yes	JMU
2021	Ravenna Knutsen	30,000	LNG	Mediterranean	Yes	Knutsen OAS
2021	Brassavola	12,000	LNG	Singapore	Yes	MOL
2021	Gas Vitality	18,600	LNG	Mediterranean	Yes	MOL
2021	TG TBN	500	LNG	Korea	Yes	Trans Gas
2021	Titan Hyperion	8,000	LNG	Benelux	Yes	Titan LNG
2022	Xin Ao Pu Tuo Hao	8,500	LNG	China	Yes	ENN
2022	Coral Nordic	30,000	LNG	Worldwide	Yes	Anthony Veder
2022	Avenir Achievement	20,000	LNG	Worldwide	Yes	Avenir LNG
2022	Haugesund Knutsen	5,000	LNG	Spain	Yes	Knutsen OAS
2022	Clean Cañaveral	5,400	LNG	USG	Yes	PNE
2022	K.Lotus	18,000	LNG	Korea	Yes	K Line
2023	Cryopeak TBA	4,000	LNG	West Canada	Yes	Cryopeak
2023	Levante LNG	12,500	LNG	Spain	Yes	Knutsen OAS
2023	SM Jeju LNG3	7,500	LNG	Korea	Yes	Korea Line
2023	New Frontier 2	18,000	LNG	USG	Yes	Shell
2023	Krios	4,200	LNG	Benelux	Yes	Titan LNG
2023	Alice Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Clean Everglades	5,500	LNG	USG	Yes	PNE
2023	FueLNG Venosa	18,000	LNG	Singapore	Yes	FuelLNG
2023	LNG Erasmus	8,000	LNG	NWE	Yes	Shell
2023	Energy Stockholm	8,000	LNG	NWE	Yes	Shell
2024	Coral Evolution	30,000	LNG	Australia	Yes	Anthony Veder ?
2024	Progress	12,000	LNG	US Coast	Yes	Crowley Maritime
2024	CNOOC TBN	12,000	LNG	China	Yes	CNOOC
2024	TBN	12,500	LNG	Worldwide	Yes	???
2024	Keys TBN	3,500	LNG	Japan	Yes	Keys Bunkering West Japan Co
2024	Seaspan Garbaldi	7,600	LNG	Panama	Yes	Seaspan ULC
2024	Paolina Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2024	Huaihe Nengyuan Qihang	14,000	LNG	China	Yes	Anhui Changjiang LNG
2024	Keys Azalea	3,500	LNG	Japan	Yes	Keys Bunkering West Japan
2024	Seaspan Lions	7,600	LNG	Canada	Yes	Seaspan ULC
2024	Hai Yang Shi You 302	12,000	LNG	China	Yes	CETS (CNOOC)
2025	Axpo TBN	7,500	LNG	Italy	Yes	Axpo
2025	Seaspan Baker	7,600	LNG	Canada	Yes	Seaspan ULC
2026	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2026	Alisios LNG	12,500	LNG	Spain	Yes	ScaleGas
2026	Vitol TBN 1	12,500	LNG	Worldwide	Yes	Vitol
2026	Total TBN	18,600	LNG	US	Yes	Total Energies
2026	Vitol TBN 3	20,000	LNG	Worldwide	Yes	Vitol
2027	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2027	Vitol TBN 2	20,000	LNG	Worldwide	Yes	Vitol
2027	Peninsula TBN	18,000	LNG	Europe	Yes	Peninsula
2027	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2027	Equatorial Marine TBN	20,000	LNG	China	Yes	Equatorial Marine
2027	Somtrans TBN	20,000	LNG	Europe	Yes	Somtrans
2027	SIPG Energy TBN	20,000	LNG	China	Yes	SIPG Energy
2027	Ibaizabal TBN 1	18,000	LNG	Europe	Yes	Ibaizabal
2027	Ibaizabal TBN 2	18,000	LNG	Europe	Yes	Ibaizabal
2027	Somtrans TBN 2	20,000	LNG	Europe	Yes	???
2027	Somtrans TBN 3	20,000	LNG	Europe	Yes	???
2028	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2028	Evalend Shipping TBN 1	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 2	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 3	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 4	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Monte Shams	18,600	LNG	Oman	Yes	Total Energies
2028	Ibaizabal TBN 4	18,600	LNG	Europe	Yes	Total Energies
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Mistral LNG	18,900	LNG	Spain	Yes	ScaleGas

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