LNG Shipping News

AN LNG JOURNAL TITLE ON LNG CARRIERS

15 January 2026

EU's Yamal LNG imports worth €7.2 bill - NGO

Russia's Arctic LNG exports were heavily dependent on access to EU ports, according to a report analysing Kpler data published by German NGO, Urgewald.

Although the EU had committed to a total ban on Russian LNG by 2027, the analysis showed that the bloc continued to import vast quantities of gas from the Yamal project in 2025 with no indication of a slowdown this year.

Last year, Yamal LNG alone accounted for 14.3% of the EU's total LNG imports, equivalent to roughly one in every seven ships arriving at European terminals.

Urgewald revealed that 15 mill out of the 19.7 mill tonnes of Yamal LNG exported arrived at EU terminals in 2025, netting Russia an estimated €7.2 bill.

Despite a slight drop in overall global export volumes, the EU's share of Yamal shipments increased last year, rising to 76.1%, up from 75.4% in 2024.

This showed that Russia had no adequate alternative to the EU market, the NGO said.

Yamal's exports to the EU generated an estimated €7.2 bill in 2025, providing the Russian state with additional revenue for the war with Ukraine at a crucial time for its economy.

The EU has been propping up Yamal's exports

Top importer

France was the top importer, as last year, 87 ships delivered 6.3 mill tonnes of LNG to the Dunkirk and Montoir terminals.

With a 41.7% share of Yamal imports to the EU, France was way ahead of the rest.

However, Fluxys' Belgian facility at Zeebrugge was the top terminal. Some 58 LNGCs arrived at Zeebrugge in 2025, delivering 4.2 mill tonnes of Yamal LNG.

By comparison, last year, 51 vessels berthed at Chinese ports, delivering 3.6 mill tonnes, which meant Belgium received more LNGCs from Yamal than China handled from Russian suppliers.

The NGO also claimed that two European shipping companies formed the logistical backbone of shipping Yamal LNG - Seapeak LNGCs handled 37.3% of Yamal LNG, while Greece's Dynagas' vessels transported 34.3%.

Eleven of the 14 Arc7 LNGCs available to Yamal are operated by these two companies. Together, they controlled over 70% of the Yamal/EU shuttle trade, Urgewald claimed.

In contrast, Spain's Russian imports fell sharply last year. The country's LNG terminals received only 38 vessels from Yamal, totalling 2.8 mill tonnes, compared to 58 in 2024, importing 4.2 mill tonnes of LNG.

Sebastian Rötters, Sanctions Campaigner at Urgewald, said: "While Brussels celebrates the latest agreement to phase out Russian gas, our ports continue serving as the logistics lung for Russia's largest LNG terminal, Yamal.

"In the current geopolitical situation, we cannot afford another year of complicity.

"We are not just customers; we are the essential infrastructure keeping this flagship project alive. Every cargo that offloads at an EU terminal is a direct deposit into a war chest that fuels the slaughter in Ukraine.

"We must stop providing the oxygen for Russia's energy profits and shut the Yamal loophole now.

"Furthermore, we must act now to assert our influence. The EU and the UK must ensure that the Arc7 fleet does not fall into the wrong hands at the end of the year and then help to keep Yamal alive," he argued. ■

SHIPPING NEWS AGENDA

Lacklustre demand drags Asian LNG spot prices down

Asian spot LNG prices edged lower last week, on the back of tepid demand in the region and ample supplies.

The average LNG price for February delivery into northeast Asia was estimated at $9.50 per MMBtu, slightly down from $9.60 per MMBtu recorded for the previous week, industry sources said.

"Northeast Asian demand continues to remain weak despite a cold snap in December, with limited restocking demand on a spot basis, following weak power sector demand, with coal still favoured for most generation," said Martin Senior, head of Argus' LNG pricing.

However, he added that there have been some prompt diversions to South Korea, following record low temperatures in Seoul last month, with the demand likely backfilling stocks.

In Europe, S&P Global Energy assessed its daily Northwest Europe LNG Marker (NWM) price benchmark for cargoes delivered in February on an ex-ship (DES) basis at $9.112 per MMBtu on 8th January.

This was a $0.515 per MMBtu discount to the TTF hub price, as colder weather increased LNG uptake and Europe leaned on spot cargoes to meet demand amid lower gas storage.

Looking ahead, while temperatures in large parts of Europe are still below the long-term average, the likelihood has increased that they will rise this week, said Hans Van Cleef, head of energy research at EqoLibrium. "As a result, expected temperature related gas demand is falling."

Meanwhile, investment funds trimmed TTF futures net short positions over the Christmas period, as colder weather and low volume trading pushed up prompt prices.

Commercial operators exited long positions amid depleting gas storage levels that could require harder refill procurement during injection season, said independent gas analyst, Seb Kennedy.

As for freight rates, Atlantic levels fell for a sixth consecutive week on Friday to $48,000 per day, while Pacific rates eased to $44,250 per day, said Spark Commodities analyst, Qasim Afghan.

He added that the US front-month arbitrage to Northeast Asia via the Cape of Good Hope was more strongly pointing to Europe, driven by a fall in the JKM/TTF spread. ■

German LNG terminal operators see increased volumes

State-owned German LNG terminal operator, Deutsche Energy Terminal (DET) significantly increased its contribution to supply security last year, compared with the previous two years.

In total, DET fed around a third more natural gas into the German gas grid in 2025, the company claimed.

The three government-owned FSRU terminals provided 79 TWh for industry, commerce, and households, as well as for storage, compared to 59 TWh in both years 2023 and 2024.

In addition to optimising the operating procedures of the existing Wilhelmshaven 01 and Brunsbüttel terminals, the commissioning of the third DET terminal, utilising the FSRU 'Excelsior', at Wilhelmshaven was a key reason for the increase in energy supplied after the regasification of the LNG, DET said.

The 79 TWh included the volumes from 'Excelsior's' commissioning phase, which occurred between 26th May and 28th August last year. She entered commercial operations on 29th August.

Excelerate's FSRU 'Excelsior' at Wilhelmshaven

In the current year, DET said it was focusing not only on continuing to ensure its LNG regasification capacity, but also on completing the Stade FSRU terminal, near Hamburg.

At around 65%, the utilisation rate of the three terminals Wilhelmshaven 1 and 2 and Brunsbüttel, was again more than 10% above the European average last year and on par with previous years, DET said.

Meanwhile, the operator of the other major German import terminal, the independent concern, Deutsche ReGas, claimed the highest feed in the country for the fourth quarter of 2025.

Deutsche ReGas said it provided around two thirds of the injection capacity of the other German floating LNG terminals put together during the three months.

With 12.53 TWh, around 15% of the average quarterly gas consumption of all German households and commercial customers, was fed into the grid at the company's Mukran facility during the period with 4.24 TWh being fed in December alone.

Ingo Wagner, Deutsche ReGas Managing Partner, said: "With the highest injection capacity of the German LNG terminals in the second and fourth quarters of 2025, we are fulfilling our responsibility for security of supply.

"I would like to express my sincere thanks to our customers who started with weekly ship calls even before the start of the heating season, thus ensuring the utilisation of our energy terminal," he said. ■

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Bangladesh to ramp up LNG imports this year

Bangladesh's LNG imports from long-term suppliers will increase by 53.57%, this year, as three long-term sales and purchase agreements (SPAs) become effective from this month, sources said.

Last year, state-owned Petrobangla imported 56 LNG cargoes from two long-term suppliers, according to official data from Petrobangla unit, Rupantarita Prakritik Gas Co (RPGCL).

This year, the country will also import 56 LNG cargoes from its existing suppliers - QatarEnergy and Oman's OQ Trading, plus another 30 under three new SPAs - two with QatarEnergy and OQ Trading and one with US-based Excelerate Energy.

Under the existing long-term agreements, the government is set to buy 40 LNG cargoes from Qatar and 16 from Oman in FY26. In 2026, an additional 12 cargoes will be purchased from Qatar and four from Oman.

A separate deal with US-based Excelerate Energy will see another 14 cargoes supplied each year, beginning this month. In addition, the government will purchase 33 cargoes from the spot market during this fiscal year.

This LNG import ramp up was said to be on the back of softening global spot prices and local gas output continuing to fall behind domestic demand.

For the current fiscal year 2025/26, the Bangladesh government initially planned to import 115 cargoes of LNG through a mix of long-term contracts and spot purchases, already higher than the 94 cargoes bought in the previous fiscal year.

However, sources said that the government is now considering importing even more, as international prices have remained subdued amid weak demand from major buyers, such as China and Japan.

"LNG prices reduced significantly. So, I am going to suggest the energy ministry to import more," said Finance Adviser, Salehuddin Ahmed. "I hope LNG imports this year will be higher compared to the initial plan," he told Bangladesh's *The Daily Star*.

Money no problem

Ahmed said money was not a problem, although actual terminal capacity will limit how much LNG the country can bring in at short notice, as Bangladesh only has two FSRU import terminals currently operating.

Of the planned 115 LNG cargoes in FY26, each consignment would carry 33.60 lakh MMBtu of gas, according to RPGC, which is responsible for LNG operations for Petrobangla.

Earlier, the government had approved the purchase of a spot cargo for $9.99 per MMBtu.

World Bank commodity price data pointed to a gradual downward trend, while international energy analysts forecast that LNG prices may decline further, as supply was ample.

Amid declining domestic gas extraction, the government began importing LNG in 2018 to meet domestic fuel demand.

Gas demand is projected to reach 6,240 mill cu ft per day by 2030, according to Bangladesh's Integrated Energy and Power Master Plan 2023, which mapped out the energy sector through to 2050.

By the end of 2023, domestic gas production stood at about 2.08 bill cu ft per day from all the fields, including those operated by international oil companies.

This figure was lower than the 2012 average of around 2.20 bill cu ft per day, according to Petrobangla. ■

Qatar to supply LNG to Egypt

QatarEnergy has signed a Memorandum of Understanding (MoU) with Egypt's Ministry of Petroleum and Mineral Resources aiming at strengthen co-operation in the energy sector, with a particular focus on LNG supply.

According to the Qatari national press agency, the MoU paves the way for ongoing co-operation in the energy sector, including the long-term delivery of LNG from QatarEnergy to Egypt.

Under the agreement, QatarEnergy and the Egyptian Natural Gas Holding Company (EGAS) will handle up to 24 LNG cargoes this summer.

Both companies have also agreed to start discussing additional long-term LNG supplies.

Idku has exported a cargo to Canada

Egypt's domestic gas production has declined sharply, falling from a peak of 71 bill cu m in 2021 to 45 bill in 2024, representing an average annual decrease of 14%, which was primarily due to reduced output from the country's Zohr gas field, Egypt's largest.

As a result, Egypt became a net gas importer in 2023, with imports rising to 13 bill cu m in 2024 (net imports of 12 bill cu m in 2024, up from 2.2 bill in 2023).

Egypt has also exported a 150,000 cu m LNG cargo to Canada from its Idku liquefication plant.

The cargo was loaded on TotalEnergies' operated LNGC 'LNG Endeavour' and was the first shipment of 2026.

According to the Egyptian Ministry of Petroleum and Mineral Resources (MoPMR), this move supported the country's role as a regional hub for gas trading, as well as encouraging foreign partners to pump more investment to increase domestic gas production.

Egypt is also expanding its regional influence through integrated energy networks.

For example, this month, the MoPMR signed two Memoranda of Understanding (MoUs) with the Syrian Ministry of Energy to supply natural gas for electricity generation.

This followed a December, 2025 agreement with the Lebanese Ministry of Energy and Water to provide natural gas to the Deir Ammar Power Plant.

In 2025, Egypt exported more than five LNG cargoes of around 150,000-155,000 each to European and Asian markets, including shipments to Greece, Türkiye, and Italy. ■

BPCL tenders for multiple cargoes

India's Bharat Petroleum Corp (BPCL) has issued a purchase tender for four to eight cargoes per year starting 2026 for a period 10 years, according to sources and the tender document seen by Platts, part of S&P Global Energy.

In the tender, which was due to close on 14th January, BPCL outlined four cargoes annually for the calendar years 2026/2029 followed by eight per year for the calendar years 2030/2035.

Platts JKM was specified as the pricing methodology for the tender.

For calendar years 2026, 2027 and 2028, the price formula will be a 50% weightage to JKM and Dated Brent 301, which is the average of dated Brent published by Platts over the preceding three months.

Furthermore, the tender specified a JKM floor and ceiling price at $6 per MMBtu and $14 per MMBtu, respectively, for the 2026/2028 calendar years.

Thereafter, for 2029/2035 the tender stipulated a formula, which will give 75% weightage to a crude-linked slope and 25% weightage to a Henry Hub-linked formula.

The 2026/2028 and 2029/2035 slopes will be the same and the Henry Hub formula cannot have a constant of more than $4.50 per MMBtu, the document stated.

Counterparties are to offer cargoes within a range of between 3.1-3.8 TBtu quantity, with the seller nominating a 400,000 MMBtu range, 90 days ahead of the initial delivery window, while 45 days ahead of the window. the interested party would be expected to nominate the final quantity.

The seller will also have the right to cancel one cargo per year starting in 2030, at least 90 days ahead of the delivery month and would also be able to deliver one additional cargo per year, once this is requested during the annual delivery programme, the tender showed. ■

Coastal Bend selects LNG plant's FEED and EPC partners

US LNG plant developer, Coastal Bend LNG has contracted KBR and Técnicas Reunidas to undertake the front-end engineering and design (FEED) of the planned natural gas liquefaction and export facility to be located along the Texas Gulf Coast.

In addition, upon a positive final investment decision (FID), both companies will execute the project's engineering, procurement, and construction (EPC) phase.

KBR and Técnicas Reunidas will collaborate to execute the FEED for multiple large-scale trains with a design utilising ConocoPhillips' Optimised Cascade® Process (OCP).

This meets Coastal Bend LNG's goal of producing cost-competitive LNG, while simultaneously mitigating greenhouse gas emissions, the company said.

"KBR and Técnicas Reunidas bring impressive expertise in engineering and design across many process technologies, including LNG and industrial de-carbonisation, and share our mission to provide low carbon energy to the world," said Nick Flores, CEO, Coastal Bend LNG.

"Our collaboration with KBR, Técnicas Reunidas, and ConocoPhillips, and their combined experience in this space, will enable us to maximise our facility's efficiency and economic targets, while minimising our carbon intensity," he added.

"KBR is proud to collaborate with Coastal Bend LNG to help shape how LNG is produced and delivered to global markets from the Texas Gulf Coast," commented Jay Ibrahim, KBR's President, Sustainable Technology Solutions. "This award underscores KBR's leadership in designing energy infrastructure that is efficient and scaleable, helping to meet global energy demands.

"With our deep roots in the Gulf Coast and over five decades of LNG expertise, we're proud to assist Coastal Bend LNG's goal of setting a new standard for low-carbon LNG energy production," he said.

"Coastal Bend LNG exemplifies how we, along with our customers and technology providers, can develop lower carbon LNG by applying de-carbonisation innovations to meet the evolving expectations of LNG end-markets," said Arthur Crossley, Deputy CEO and CCO, Técnicas Reunidas. ■

Dominican Republic receives first LNG cargo

The first LNG cargo has arrived for the Dominican Republic's Manzanillo Power Land (MPL) electricity generation project.

Energy company, Energía 2000 announced the berthing of the LNGC, reported as the 'LNGShips Empress', alongside the FSRU 'Energos Freeze' on 8th January with a US cargo loaded at Elba Island.

This followed the completion of all the operational and safety reviews required by the LNG supplier, the energy company said.

'Energos Freeze' has been moored at the offshore marine terminal in Manzanillo Bay, owned and operated by Energía 2000, since September last year.

The shipment, estimated to be 50,000 cu m of LNG, will be used for testing ahead of the plant's commissioning.

This cargo represents a major step toward strengthening the Dominican Republic's energy security, as it marks the country's first permanent operation of an FSRU in Manzanillo, the energy company added.

MPL is also expected to drive economic development in the northern border region, generating jobs and boosting growth in Pepillo Salcedo and Montecristi provinces.

Once fully operational, the power plant will add 440 MW, equivalent to about 12% of national generation capacity, using natural gas. ■

NEWS NUDGE

Fluxys to auction additional LNG cargo slots

Belgian LNG terminal operator, Fluxys LNG is to offer slots to unload, store and regasify cargoes in the Zeebrugge LNG Terminal, for the second quarter of this year.

Auctions will also be held on 22nd January for the new slots dated 22nd April, 13th June and 29th June.

For these slots, Fluxys LNG will commercialise the firm rights to unload, store and regasify up to 140,000 cu m LNG over 10 days.

Fluxys explained that relative costs are lower for larger cargoes, as berthing costs are volume independent and the tariffs for additional send out and storage are cheaper than the basic send out. ■

Kalleklev assumes top roles in CoolCo and EPS

Former FLEX LNG and Avance LNG head, Øystein Kalleklev has taken on the role of Managing Director of CoolCo and EPS Gas' Commercial Director, as part of their merger plan.

He took up his new roles earlier this week. In turn, Richard Tyrrell immediately stepped down as CoolCo CEO.

In his dual roles, Kalleklev will lead CoolCo's overall management and commercial strategy, as it transitions into private ownership, while also overseeing commercial activities across EPS' gas platform, supporting the company's continued growth in LNG and gas shipping markets.

He brings more than two decades of experience in shipping, energy, and finance. He most recently served as CEO of both FLEX LNG and Avance Gas.

Commenting on the transaction and appointment, Cyril Ducau, EPS CEO, said "The completion of the CoolCo merger is an important milestone for EPS, as we continue to develop and strengthen our gas platform.

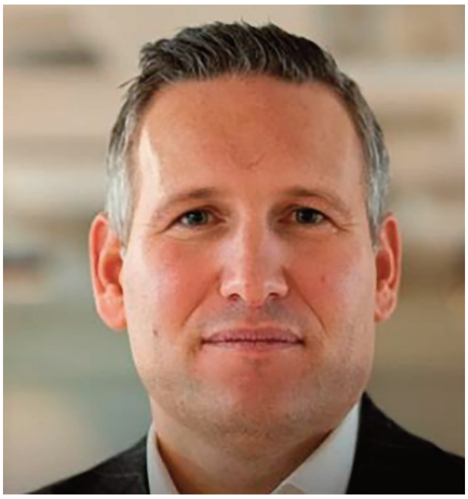
"Integrating CoolCo fully into EPS allows us to align strategy, capital, and commercial execution more closely.

"I would also like to thank Richard Tyrrell for his leadership of CoolCo over the past four years. Under his stewardship, CoolCo evolved into a strong and established LNG shipping business, well positioned for this next chapter. We are pleased to maintain a strong relationship with Richard, drawing on his expertise for select high-value projects, while he expands his broader professional portfolio.

"We are very pleased to welcome Øystein to the leadership team, and we look forward to his contribution as we move into the next phase of growth,"he said.

Kalleklev added: "I am delighted to be joining CoolCo and EPS at this important moment. With the merger now completed, the business has a strong platform from which to move forward.

"I look forward to working with the teams across CoolCo and EPS Gas to further develop the commercial strategy and create long-term value in the global gas and LNG market," he concluded.



Kalleklev has taken over at CoolCo and EPS Gas

Merger complete

The merger was completed on 9th January, 2026, following CoolCo shareholder approval and the satisfaction of all closing conditions.

As a result, CoolCo has applied to be delisted from the New York Stock Exchange (NYSE) and Euronext Growth Oslo. CoolCo is now a wholly owned subsidiary of EPS Ventures and its subsidiaries.

EPS said that the completion of the merger marks an important milestone in its long-term gas strategy, integrating CoolCo fully into EPS' gas shipping platform and strengthening the company's position across LNG transportation and related infrastructure.

Its dedicated gas fleet consists of 61 vessels totaling 3.7 mill dwt, consisting of ethane carriers, LPG carriers, LNGCs, and LNG bunker vessels, which positions the company as one of the world's largest and most diversified gas shipping platforms. ■

Gladstone sees lower LNG exports

LNG exports from Gladstone on Australia's east coast were 15% lower year-on-year in December, 2025.

December exports of 1.88 mill tonnes were down from the 2.2 mill tonnes shipped in December, 2024, according to data from Gladstone Ports Corp (GPC).

During the whole of last year, Gladstone shipped 23.46 mill tonnes of LNG, down from 24.04 mill tonne a year earlier, which was a record for the port.

China's LNG imports from GPC's facilities fell by 1 mill tonnes in 2025, compared with the previous year, which was likely due to growth in China's domestic gas production and increased pipeline imports, sources said.

About 57% of Gladstone's LNG exports were destined for China last year, down from 60% in 2024 and a record 72% in 2019.

Origin Energy, upstream operator of the 9 mill tonnes per year Australia Pacific LNG (APLNG) reported a natural decline at coalbed gas fields, while the Santos-operated 7.8 mill tonnes per annum Gladstone LNG reported that LNG output rose by 2% year-on-year in January/September, 2025.

Meanwhile, a federal reservation scheme policy, which will force all three Gladstone LNG projects to reserve up to 25% of gas produced for local markets starting in 2027, has yet to be rubber stamped by Canberra, but this will not apply to existing contracted gas, the government has said. ■

NEWS NUDGE

Sumitomo to open Singapore LNG trading desk

Japanese trading house, Sumitomo Corp's US- based energy arm, Pacific Summit Energy, is thinking of opening an LNG trading operation in Singapore.

The initiative remains at an early stage, according to a company spokesperson, talking with Bloomberg, as part of a strategy to expand LNG marketing operations globally.

Singapore would follow the opening of an LNG trading desk in London last August, which currently employs three people.

Expansion into Asia would enable Pacific Summit Energy to strengthen its commercial network across LNG markets.

The company was established in 2004 as a wholly-owned subsidiary of Sumitomo Corp. It currently has offices in California, Texas, and Virginia in the US.

An opening of an office in Singapore would mark a new phase in the internationalisation of its trading activities, sources said.

The choice of Singapore as a potential hub for Asian operations is of particular significance, as Japan is the world's second largest LNG importer, using the gas primarily for power generation, city supplies, and industrial plants.

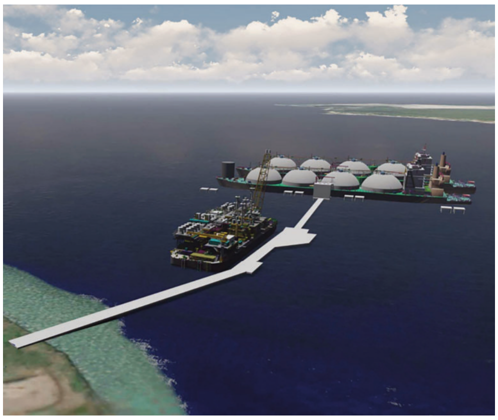
Singapore has become a major logistics and financial platform for regional energy trades. ■

Gabon's FSU conversion project goes to Dubai

Dubai-based DP World's subsidiary, Drydocks World Dubai, has won a contract to convert an LNGC into an FSU.

Drydocks World has signed the contract with Dixstone Lower Gulf to convert the LNGC into the FSU 'Cap Lopez'.

Once converted, the FSU will support Gabon's FLNG development project to enable offshore gas liquefaction, storage, and export, while helping reduce gas flaring and boosting the country's production capacity by around 105 mill standard cu ft per day.



The FSU will be moored at Perenco's Gabon site

Drydocks World's work will involve over 700 tonnes of steel fabrication and 3 km of piping, plus the installation of a 1,400 tonne boil-off gas (BOG) module and a 350 tonne E-House.

In addition, the shipyard will carry out the vessel's drydocking, tank coating, and life-extension work, overseen by class society, Lloyd's Register (LR).

Once converted, the vessel is due to leave the yard in July, 2027.

This contract was said to reinforce Drydocks World's ability to deliver high-spec LNG conversions. The company said: "We thank Dixstone Lower Gulf for their trust and look forward to delivering this technically demanding project with excellence."

The giant Dubai shipyard had also won an earlier contract from Amigo LNG, a Mexican joint venture involving Texas-based Epcilon LNG and Singapore-based LNG Alliance, for an FLNG liquefaction facility to be berthed at a Mexican LNG terminal. ■

CIMC opts for TMC's compressors for MK2 FLNG conversion

China's shipyard, CIMC Raffles has contracted TMC Compressors to deliver a complete marine compressed air system for the MK2 FLNG that the shipbuilder is constructing for Golar LNG.

TMC's scope of supply includes the provision of a large capacity marine compressed air system consisting of instrument air compressors, utility compressors, N2 feed air compressors and air driers.

"This is a major vessel that requires a large capacity compressed air system. Operating far from shore, operational reliability is obviously key. That is exactly what we are aiming to ensure with our system, which has been designed solely for marine and offshore use," explained Hans-Petter Tanum, TMC's Director of Sales and Business Development.

The MK2 FLNG project involves a major rebuild project of Golar's LNG 'Fuji LNG', which will be lengthened by nearly 100 m.

Once converted, the FLNG will be around 390 m long and 70 m wide, with an expected LNG annual production capacity of 3.5 mill tonnes. The unit is scheduled for delivery in 2027.

The work is being carried out at the CIMC Raffles shipyard in Yantai, China, which is where TMC will supply its marine compressed air system. ■

TMC's head Hans-Petter Tanum

GTT receives orders for 10 LNGCs

In the past four weeks, French engineering and design company, GTT has won orders covering the tanks of 10 LNGCs.

For example, Hanwha Ocean awarded the tank design contracts for seven new 174,000 cu m LNGCs recently ordered by an undisclosed European shipowner, believed to be associated with Knutsen.

These tanks will be fitted with GTT's NO96 Super+ membrane containment system.

Delivery of the vessels is scheduled for 2028 and 2029.

In addition, Samsung Heavy Industries awarded GTT a contract to design the tanks of two 174,000 cu m LNGCs being built for Purus.

The tanks will be fitted with Mark III Flex membrane containment systems and the vessels' delivery is expected between 2028 and 2029.

Finally, GTT won an order from HD Korea Shipbuilding & Offshore Engineering (HD KSOE) for the tank design of one 174,000 cu m LNGC.

The vessel will be built by Hyundai Samho Heavy Industries for Hyundai Glovis and will be fitted with the Mark III Flex membrane containment system.

Her delivery is scheduled for the fourth quarter of 2028. ■

NEWS NUDGES

Milford Haven LNGC turnarounds

Last month, the UK Port of Milford Haven welcomed three LNGCs within a 12-hour period.

During the period, the 'Vivirt City LNG', 'Asklipios' and 'Orion Spirit' berthed at South Hook LNG and Dragon LNG.

This achievement was made possible through exceptional coordination between tug and mooring gang provider, Svitzer, shipping agents, the terminals and the Port of Milford Haven's marine team, the port authority said.

Each LNGC carried around 170,000 cu m of cargo.

NLNG appoints new CEO

Nigeria LNG (NLNG) has appointed Adeleye Falade as its new CEO.

He will officially take over from the outgoing CEO, Dr Philip Mshelbila, in April this year, following Mshelbila's departure to become Secretary General of the Gas Exporting Countries Forum (GECF).

Falade, currently the Managing Director and CEO of Brunei LNG, was appointed by the NLNG Board last year to succeed Mshelbila who has led NLNG since 2021. ■

DSIC's wind-assisted LNGC design gets BV AiP

China's Dalian Shipbuilding Industry Co (DSIC) has unveiled a wind-assisted 175,000 cu m LNGC design.

This new design has received an Approval in Principle (AiP) from Bureau Veritas Marine & Offshore (BV).

The endorsement confirms the technical feasibility and regulatory readiness of integrating wind-assisted propulsion into mainstream LNGC operations, BV said.

Developed by DSIC, the wind-assisted LNGC is an integrated solution, combining LNG dual-fuel propulsion with sail-assisted technology, offering a practical and cost-controlled upgrade pathway for 175,000 cu m LNGCs.

The concept was designed to deliver improved energy efficiency,

The design concept has the sales located near the bow

while maintaining operational reliability and ease of maintenance.

The design comes with three foldable wing sails based on proprietary technology. Manufactured using lightweight composite materials, the sails will feature independent folding and rotation functions.

An intelligent monitoring and control system will continuously collects route-specific wind data and will automatically adjust sail angles in real time, ensuring optimal performance across different operating conditions.

On typical trading routes, the design was forecast to achieve more than a 5% reduction in overall energy consumption and cut annual CO_2 emissions by around 2,900 tonnes.

The resulting Energy Efficiency Design Index (EEDI) is projected to be around 58% below the baseline, supporting compliance with the IMO's greenhouse gas reduction strategy, while enhancing long-term asset value and competitiveness for shipowners, BV claimed.

As part of the AiP process, the Paris-based class society carried out targeted assessments, covering structural strength, material durability, and operational safety to confirm the design's suitability for demanding deepsea LNG shipments.

The review also verified the technical feasibility of the vessel's energy-efficiency objectives against the latest IMO standards.■

NEWS NUDGE

Ships - Newbuildings, deliveries, sales, recycling

The recent spate of LNGC ordering has continued.

For example, HD Hyundai Heavy Industries won a Won1.5 trill ($1.04 bill) order to build four 200,000 cu m LNGCs for an undisclosed US operator for delivery by the first half of 2029.

They were believed to be the Ocean Yield/NYK orders reported earlier.

This order follows Samsung Heavy Industries' (SHI) earlier award for two LNGCs, said to have been contracted by Stonepeak's Seapeak LNG for delivery in March, 2029 for a total price of just under $500 mill in Won terms.

At the end of last year, Capital Clean Energy Carriers Corp (CCEC) confirmed an order for three LNGCs to be built at HD Hyundai Samho for an en bloc price of $769.5 mill.

The first vessel is scheduled for delivery in the third quarter of 2028, while the other two are due for the first quarter of 2029.

Rumours were also circulating that Shandong Shipping was looking to order about four LNGCs.

Meanwhile, Jera Global Markets (JGM), the LNG trading arm of Japan's JERA, has received the chartered LNGCs, 'Elisa Halcyon' and 'Archy Vanguard'.

Elsewhere, what was described as a new generation LNGC, called 'Tianshan' is due to be delivered later this month from Hudong-Zhonghua Shipyard. She will have a cargo capacity of 174,000 cu m.

BW LNG held a naming ceremony on 8th January 2026 at Hanwha Ocean's Okpo Shipyard for the LNGCs 'BW Nivalis' and 'BW Borealis'.

The 174,000 cu m, Singapore flag sisters will be delivered in the first quarter of this year when they will enter into long-term charters with Equinor.

Wison New Energies held a launching ceremony at the end of last year for the Genting FLNG project's hull.

This marked the completion of the hull construction phase. The project's next stage is the topsides module integration and systems installation.

Upon completion, the FLNG will be deployed to West Papua, Indonesia.

In the sales sector, Oman's Asyad Shipping has sold four of its partially owned steam-powered LNGCs for a total of $110 mill, the company said in a filing to the Muscat Stock Exchange without naming the buyer.

The vessels – 'Ibra', 'Ibri', 'Nizwa' and 'Salalah' – were built around 20 years ago and formed part of the company's original fleet.

In the recycling sector, the 2003-built 'K Asia', ex 'Seapeak Asia', was delivered to Chattogram breakers on 5th January. ■

LNG rate assessments

Spot market (155,000-165,000 cu m)

Region	Latest	Change*
East of Suez	$47,000	- $35,000
West of Suez	$50,000	- $50,000
12 mos T/C	$42,500	-

**Since last report (17/12/25)* *Source: Fearnleys (14/01/26)*

Monthly Large LNGC Values*

Newbuildings (174,000 cu m)	$251.87 mill
Five years old (174,000 cu m)	$71.57 mill
Total Fleet (697 ships)	$106.64 bill
Orderbook (278 ships)	$71.57 bill

Source: VesselsValue (12/01/26)
Since last report (02/12/25) **The above is updated each month courtesy of VesselsValue*

WORLD LNG CARRIER ORDERBOOK

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Lev Landau	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Pyotr Kapitsa	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Alexey Kosygin	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Zhores Alferov	TFDE-Azipod	172500	01/08/2020	01/04/2025	Hanwha Ocean	Hanwha Ocean
Pyotr Stolypin	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Sergei Witte	TFDE-Azipod	172600	01/09/2019	01/04/2025	Novatek	Zvezda SSK
Samsung 2393	XDF	174000	07/01/2021	01/05/2025	NYK	Samsung
Greenergy Star	XDF	174000	07/01/2022	01/06/2025	MOL	Hudong-Zhonghua
Nikolay Basov	TFDE-Azipod	172500	01/08/2020	01/06/2025	MOL, COSCO	Hanwha Ocean
Ilya Mechnikov	TFDE-Azipod	172500	01/08/2020	01/06/2025	MOL, COSCO	Hanwha Ocean
Samsung 2394	XDF	174000	07/01/2021	01/07/2025	NYK	Samsung
Sea Creation	XDF	175000	01/09/2022	01/08/2025	China Merchant	Dalian Shipbuilding
Woodside Jirrubakura	MEGI	174000	01/01/2022	01/08/2025	GasLog	Hanwha Ocean
Esteem Fuji	XDF	174000	30/09/2022	01/08/2025	Meiji Shipping	Hanwha Ocean
Orion Gauguin	ME-GA	174000	13/07/2021	01/09/2025	JP Morgan	Hyundai Heavy
Hl Puffin	ME-GA	174000	01/02/2022	01/09/2025	H-Line	Samsung
Maran Gas Syros	MEGI	174000	06/01/2022	01/09/2025	Maran Gas Maritime	Hanwha Ocean
Samsung 2395	XDF	174000	07/01/2021	01/09/2025	NYK	Samsung
Archy Vanguard	ME-GA	174000	15/04/2022	01/09/2025	MOL	Hanwha Ocean
Esteem Cormorant	XDF	174000	30/09/2022	01/09/2025	Meiji Shipping	Hanwha Ocean
Greenergy Moon	XDF	174000	07/01/2022	01/10/2025	MOL	Hudong-Zhonghua
Venture Iberia	ME-GA	200000	01/03/2022	01/10/2025	Venture Global LNG	Hanwha Ocean
Celsius Guadeloupe	ME-GA	180000	01/03/2022	01/10/2025	Celsius Shipping	Samsung
Ocean Inspiration	XDF	174000	01/07/2022	01/10/2025	COSCO	Hudong-Zhonghua
Elisa Halycon	XDF	174000	01/08/2022	01/10/2025	NYK	Hyundai Samho
Amaryllis Knutsen	ME-GA	174000	20/04/2022	01/10/2025	Knutsen	Hyundai Samho
Parthanon LNG	XDF	174000	17/10/2022	01/11/2025	TMS Cardiff Gas	Hyundai Samho
Jiangsu Yangzi Xinfu Yzj2022-1475	ME-GA	175000	01/10/2022	01/11/2025	Yangzijiang	Yangzijiang
Samsung 2651	ME-GA	180000	01/10/2022	01/11/2025	Celsius Shipping	Samsung
Al Sailiya	ME-GA	174000	15/06/2022	01/11/2025	JP Morgan	Samsung
Al Zore	XDF	174000	06/07/2022	01/11/2025	Knutsen	Hyundai Heavy
Samsung 2396	XDF	174000	07/01/2021	01/11/2025	NYK	Samsung
Danuta Siedzikowna-inka	MEGI	174000	06/01/2022	01/11/2025	Maran Gas Maritime	Hanwha Ocean
Rotmistrz Witold Pilecki	MEGI	174000	07/02/2022	01/11/2025	Maran Gas Maritime	Hanwha Ocean
Shafallah	ME-GA	174000	01/06/2022	01/11/2025	Pan Ocean, SK Shipping, H-Line	Hanwha Ocean
Bu Nakhla	ME-GA	174000	01/06/2022	01/11/2025	H-Line, Pan Ocean, SK Shipping	Hanwha Ocean
Qingcheng	XDF	174000	01/06/2023	01/11/2025	ULT	Hudong-Zhonghua
Nikolay Semenov	TFDE-Azipod	172500	01/08/2020	01/11/2025	MOL, COSCO	Hanwha Ocean
Clean Sirocco	ME-GA	200000	02/03/2022	01/12/2025	Dynagas	Hyundai Heavy
Sharq	XDF	174000	09/08/2022	01/12/2025	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Daewoo 2543	ME-GA	200000	01/03/2022	01/12/2025	Venture Global LNG	Hanwha Ocean
Samsung 2642	ME-GA	174000	15/06/2022	01/12/2025	JP Morgan	Samsung
Maran Gas Antiparos	MEGI	174000	07/02/2022	01/12/2025	Maran Gas Maritime	Hanwha Ocean

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Puteri Perak	XDF	174000	01/05/2022	01/12/2025	H-Line	Samsung
Woodside Barrumbara	MEGI	174000	01/01/2022	01/12/2025	GasLog	Hanwha Ocean
Sea Navigator	XDF	175000	19/04/2022	01/12/2025	China Merchant	Dalian Shipbuilding
Changqing	XDF	174000	01/06/2023	01/12/2025	ULT	Hudong-Zhonghua
Sea Argosy	XDF	175000	01/09/2022	01/01/2026	China Merchant	Dalian Shipbuilding
Shra'ouh	XDF	174000	09/08/2022	01/01/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Puteri Perlis	XDF	174000	01/05/2022	01/01/2026	H-Line	Samsung
Seri Dian	XDF	174000	30/09/2022	01/01/2026	MISC	Hanwha Ocean
Al Sadaf	XDF	175000	01/05/2022	01/01/2026	ADNOC	Jiangnan
Dana	ME-GA	174000	15/06/2022	01/02/2026	JP Morgan	Samsung
Minerva Eleonora	ME-GA	174000	01/11/2022	01/02/2026	Minerva Marine	Samsung
Al Fat'h	XDF	174000	06/07/2022	01/02/2026	Knutsen	Hyundai Heavy
Hasbah	ME-GA	174000	01/06/2022	01/02/2026	Pan Ocean, SK Shipping, H-Line	Hanwha Ocean
Bw Nivalis	MEGI	174000	01/04/2022	01/02/2026	BWGas	Hanwha Ocean
Spirit LNG	ME-GA	174000	01/04/2022	01/03/2026	TMS Cardiff Gas	Samsung
Ocean Oasis	XDF	174000	01/07/2022	01/03/2026	COSCO	Hudong-Zhonghua
Minerva Roxanne	ME-GA	174000	01/11/2022	01/03/2026	Minerva Marine	Samsung
Hd Hyundai Samho 8200	XDF	174000	06/07/2022	01/03/2026	TMS Cardiff Gas	Hyundai Samho
Bw Borealis	MEGI	174000	01/04/2022	01/03/2026	BWGas	Hanwha Ocean
China Merchants Jiangsu Cmhi-282-01	ME-GA	180000	01/05/2023	01/03/2026	Celsius Shipping	China Merchants HI Jiangsu
Lng Ping Hu	XDF	78900	01/07/2023	01/04/2026	Zhejiang Huaxiang	Jiangsu Yixiang
Al Na'amah	ME-GA	174000	15/06/2022	01/04/2026	JP Morgan	Samsung
Clean Texas	XDF	200000	16/01/2023	01/04/2026	Dynagas	Hyundai Heavy
Barzan	XDF	174000	06/07/2022	01/04/2026	Knutsen	Hyundai Heavy
Daewoo 2572	ME-GA	174000	30/09/2022	01/04/2026	TMS Cardiff Gas	Hanwha Ocean
Jiangsu Yangzi Xinfu Yzj2022-1476	ME-GA	175000	01/10/2022	01/05/2026	Yangzijiang	Yangzijiang
Hd Hyundai Samho 8204	XDF	174000	01/01/2023	01/05/2026	Oman Shipping Co.	Hyundai Samho
Qatar 7	XDF	174000	06/07/2022	01/05/2026	Knutsen	Hyundai Heavy
Daewoo 2571	XDF	174000	30/09/2022	01/05/2026	MISC	Hanwha Ocean
Daewoo 2552	MEGI	174000	08/06/2022	01/05/2026	Maran Gas Maritime	Hanwha Ocean
Mihzem	XDF	174000	01/09/2022	01/05/2026	K-Line, MISC, NYK, China LNG Shipping	Hudong-Zhonghua
Samsung 2664	ME-GA	174000	31/03/2023	01/05/2026	K-Line	Samsung
Samsung 2645	ME-GA	174000	15/06/2022	01/06/2026	JP Morgan	Samsung
Hd Hyundai Samho 8205	XDF	174000	01/01/2023	01/06/2026	Oman Shipping Co.	Hyundai Samho
Greenergy Wind	XDF	174000	07/01/2022	01/06/2026	MOL	Hudong-Zhonghua
Esteem Denali	XDF	174000	30/09/2022	01/06/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2553	MEGI	174000	08/06/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Arada	XDF	175000	01/05/2022	01/06/2026	ADNOC	Jiangnan
Halwan	XDF	174000	09/08/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Clean Rio Grande	XDF	200000	16/01/2023	01/07/2026	Dynagas	Hyundai Heavy
Samsung 2646	ME-GA	174000	15/06/2022	01/07/2026	JP Morgan	Samsung

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Daewoo 2573	ME-GA	174000	30/09/2022	01/07/2026	TMS Cardiff Gas	Hanwha Ocean
Hudong-zhonghua H1801a	XDF	174000	01/09/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hudong-Zhonghua
China Merchants Jiangsu Cmhi-282-02	ME-GA	180000	01/05/2023	01/07/2026	Celsius Shipping	China Merchants HI Jiangsu
Frontier LNG	XDF	174000	06/07/2022	01/08/2026	TMS Cardiff Gas	Hyundai Samho
Samsung 2647	ME-GA	174000	15/06/2022	01/08/2026	JP Morgan	Samsung
Qatar 8	XDF	174000	06/07/2022	01/08/2026	Knutsen	Hyundai Heavy
Sea Energy	XDF	175000	01/03/2023	01/08/2026	China Merchant	Dalian Shipbuilding
Prime Purity	XDF	175000	01/03/2023	01/08/2026	Shandong Marine	Jiangnan
Greenergy River	XDF	174000	01/06/2023	01/08/2026	NYK	Hudong-Zhonghua
Archimidis	ME-GA	174000	14/06/2022	15/08/2026	Capital Gas	Hyundai Samho
Samsung 2316	ME-GA	173400	09/01/2020	01/09/2026	SinoKor	Samsung
Al Thumaid	XDF	174000	09/08/2022	01/09/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Greenergy Cloud	XDF	174000	07/01/2022	01/09/2026	MOL	Hudong-Zhonghua
Daewoo 2558	ME-GA	174000	01/09/2022	01/09/2026	MOL	Hanwha Ocean
Alcaios I	XDF	174000	18/01/2023	01/09/2026	Capital Gas	Hyundai Samho
Daewoo 2551	ME-GA	174000	15/04/2022	01/09/2026	MOL	Hanwha Ocean
Esteem Penguin	XDF	174000	30/09/2022	01/09/2026	Meiji Shipping	Hanwha Ocean
Al Taweelah	XDF	175000	01/05/2022	01/09/2026	ADNOC	Jiangnan
Samsung 2662	ME-GA	174000	30/08/2023	01/09/2026	MOL	Samsung
Samsung 2687	ME-GA	174000	06/10/2023	01/09/2026	MOL	Samsung
Daewoo 2574	MEGI	174000	01/03/2023	01/09/2026	Venture Global LNG	Hanwha Ocean
Puteri Johor	XDF	174000	01/09/2022	01/10/2026	K-Line	Hudong-Zhonghua
Qatar 9	XDF	174000	06/07/2022	01/10/2026	Knutsen	Hyundai Heavy
Sea Harmony	XDF	175000	01/03/2023	01/10/2026	China Merchant	Dalian Shipbuilding
Greenergy Sea	XDF	174000	01/06/2023	01/10/2026	NYK	Hudong-Zhonghua
Clean Brownsville	XDF	200000	16/01/2023	01/11/2026	Dynagas	Hyundai Heavy
Qatar 10	XDF	174000	06/07/2022	01/11/2026	Knutsen	Hyundai Heavy
Samsung 2693	XDF	174000	05/02/2024	01/11/2026	Shandong Marine	Samsung
Al Nasraniya	XDF	174000	01/06/2024	01/11/2026	Nakilat	Hanwha Ocean
Antaios I	XDF	174000	18/01/2023	01/11/2026	Capital Gas	Hyundai Samho
Samsung 2665	ME-GA	174000	31/03/2023	01/11/2026	K-Line	Samsung
China Merchants Jiangsu Cmhi-282-03	ME-GA	180000	01/05/2023	01/11/2026	Celsius Shipping	China Merchants HI Jiangsu
Puteri Kedah	XDF	174000	01/09/2022	01/12/2026	K-Line	Hudong-Zhonghua
Qaffal	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Al Mazrooah	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Sea Charity	XDF	175000	01/03/2023	01/12/2026	China Merchant	Dalian Shipbuilding
Hd Hyundai Samho 8262	XDF	174000	09/01/2024	01/12/2026	Nakilat	Hyundai Samho
Daewoo 2576	ME-GA	174000	01/12/2022	01/12/2026	MOL	Hanwha Ocean
Samsung 2694	XDF	174000	05/02/2024	01/12/2026	China Merchant	Samsung
Al Yousifiya	XDF	174000	01/06/2024	01/12/2026	Nakilat	Hanwha Ocean

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8208	XDF	174000	28/02/2023	01/12/2026	NYK	Hyundai Samho
Prime Beauty	XDF	175000	01/03/2023	01/12/2026	Shandong Marine	Jiangnan
Daewoo 2575	MEGI	174000	01/03/2023	01/12/2026	Venture Global LNG	Hanwha Ocean
Woodside Milinykura	MEGI	174000	01/10/2022	01/12/2026	Maran Gas Maritime	Hanwha Ocean
Greenergy Whale	XDF	174000	01/06/2023	01/12/2026	NYK	Hudong-Zhonghua
Agamemnon	ME-GA	174000	14/06/2022	01/01/2027	Capital Gas	Hyundai Samho
Friendship Venture	XDF	175000	21/08/2023	01/01/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
Samsung 2695	XDF	174000	05/02/2024	01/01/2027	Shandong Marine	Samsung
Al Ghuwair	XDF	174000	27/09/2023	01/01/2027	Nakilat	Hyundai Heavy
Samsung 2709	XDF	174000	01/12/2024	01/01/2027	MISC	Samsung
Samsung 2663	ME-GA	174000	30/08/2023	01/01/2027	MOL	Samsung
Hanwha Ocean 2584	ME-GA	174000	01/08/2023	31/01/2027	MOL	Hanwha Ocean
Athlos	XDF	174000	28/03/2023	01/02/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-8	XDF	175000	01/03/2023	01/02/2027	China Merchant	Dalian Shipbuilding
Wadi Sultana	XDF	174000	27/09/2023	01/02/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1794a	XDF	174000	01/09/2022	01/02/2027	MOL, COSCO	Hudong-Zhonghua
Hanwha Ocean 2594	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Al Ghafat	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2317	ME-GA	173400	09/01/2020	01/03/2027	SinoKor	Samsung
Hanwha Ocean 2580	ME-GA	174000	13/02/2023	01/03/2027	MOL	Hanwha Ocean
Samsung 2656	ME-GA	174000	15/11/2022	01/03/2027	Seapeak	Samsung
Archon	XDF	174000	28/03/2023	01/03/2027	Capital Gas	Hyundai Samho
Hudong-zhonghua H1889a	XDF	174000	28/04/2022	01/03/2027	NYK	Hudong-Zhonghua
Dalian No 1 G175k-9	XDF	174000	14/03/2024	01/03/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Ulsan 3454	XDF	174000	02/08/2023	01/03/2027	Evalend Shipping	Hyundai Heavy
Samsung 2696	XDF	174000	05/02/2024	01/03/2027	China Merchant	Samsung
Puteri Kelantan	XDF	174000	01/09/2022	01/03/2027	K-Line	Hudong-Zhonghua
Hd Hyundai Ulsan 3441	ME-GA	174000	28/04/2023	01/03/2027	NYK	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-04	ME-GA	180000	01/05/2023	01/03/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2710	XDF	174000	01/12/2024	01/04/2027	MISC	Samsung
Hanwha Ocean 2581	MEGI	174000	01/04/2023	01/04/2027	Maran Gas Maritime	Hanwha Ocean
Samsung 2657	ME-GA	174000	15/11/2022	01/05/2027	Seapeak	Samsung
Clean Astraeus	XDF	200000	28/04/2023	01/05/2027	Dynagas	Hyundai Heavy
Hd Hyundai Samho 8238	XDF	174000	28/02/2023	01/05/2027	NYK	Hyundai Samho
Al Jazi	XDF	174000	27/09/2023	01/05/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1890a	XDF	174000	28/04/2022	01/05/2027	NYK	Hudong-Zhonghua
Hd Hyundai Samho 8263	XDF	174000	09/01/2024	01/05/2027	Nakilat	Hyundai Samho
Hd Hyundai Samho 8254	XDF	174000	26/02/2024	01/05/2027	Capital Gas	Hyundai Samho
Samsung 2697	XDF	174000	05/02/2024	01/05/2027	Shandong Marine	Samsung
Hanwha Ocean 2595	XDF	174000	01/06/2024	01/05/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Hd Hyundai Samho 8255	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Puteri Negeri Sembilan	XDF	174000	01/09/2022	01/06/2027	K-Line	Hudong-Zhonghua
Hanwha Ocean 2606	MEGI	175000	01/03/2025	01/06/2027	Hanwha Ocean	Hanwha Ocean

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DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8256	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-10	XDF	174000	14/03/2024	01/06/2027	COSCO	Dalian Shipbuilding
Samsung 2729	XDF	180000	17/01/2025	01/06/2027	Celsius Shipping	Samsung
Samsung 2717	XDF	174000	01/10/2024	01/06/2027	K-Line	Samsung
Hd Hyundai Ulsan 3442	ME-GA	174000	28/04/2023	01/06/2027	NYK	Hyundai Heavy
Maran Gas Poliegos	MEGI	174000	01/04/2023	01/06/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Samho 8209	XDF	174000	28/02/2023	01/07/2027	NYK	Hyundai Samho
Samsung 2698	XDF	174000	05/02/2024	01/07/2027	Shandong Marine	Samsung
Hudong-zhonghua H1795a	XDF	174000	01/09/2022	01/07/2027	MOL, COSCO	Hudong-Zhonghua
Alliance Venture	XDF	175000	21/08/2023	01/07/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
E Qab	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Dalian No 1 G175k-16	XDF	175000	13/09/2024	01/07/2027	COSCO	Dalian Shipbuilding
Hanwha Ocean 2587	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Hanwha Ocean 2583	ME-GA	174000	07/04/2023	01/08/2027	MOL	Hanwha Ocean
Samsung 2658	ME-GA	174000	15/11/2022	01/08/2027	Seapeak	Samsung
Hanwha Ocean 2607	MEGI	175000	01/03/2025	01/08/2027	Hanwha Ocean	Hanwha Ocean
Al Mirzam	XDF	174000	27/09/2023	01/08/2027	Nakilat	Hyundai Heavy
Hanwha Ocean 2602	MEGI	174000	05/11/2024	01/08/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Ulsan 3443	ME-GA	174000	28/04/2023	01/08/2027	NYK	Hyundai Heavy
Al Wasmi	XDF	174000	01/06/2024	01/08/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Hd Hyundai Ulsan 3444	ME-GA	174000	02/05/2023	31/08/2027	NYK	Hyundai Heavy
Samsung 2318	ME-GA	173400	09/01/2020	01/09/2027	SinoKor	Samsung
China Merchants Jiangsu Cmhi-282-05	ME-GA	180000	01/02/2024	01/09/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2659	ME-GA	174000	15/11/2022	01/09/2027	Seapeak	Samsung
Maqdeem	XDF	174000	27/09/2023	01/09/2027	Nakilat	Hyundai Heavy
Ghash Sham	XDF	174000	01/06/2024	01/09/2027	Nakilat	Hanwha Ocean
Samsung 2699	XDF	174000	05/02/2024	01/09/2027	China Merchant	Samsung
Hd Hyundai Samho 8239	XDF	174000	28/02/2023	01/10/2027	NYK	Hyundai Samho
Al Rufaa	XDF	174000	27/09/2023	01/10/2027	Nakilat	Hyundai Heavy
Hd Hyundai Samho 8257	XDF	174000	26/02/2024	01/10/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-17	XDF	175000	13/09/2024	01/10/2027	COSCO	Dalian Shipbuilding
Hanwha Ocean 2590	XDF	174000	01/06/2024	01/10/2027	Nakilat	Hanwha Ocean
Hudong-zhonghua H1891a	XDF	174000	01/06/2023	01/10/2027	NYK	Hudong-Zhonghua
Hudong-zhonghua H1898a	XDF	174000	01/06/2023	01/10/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2752		176400	01/08/2025	01/11/2027	Celsius Shipping ApS	Samsung Heavy Inds - Geoje
Clean Azeus	XDF	200000	28/04/2023	01/11/2027	Dynagas	Hyundai Heavy
Hd Hyundai Ulsan 3455	XDF	174000	02/08/2023	01/11/2027	Evalend Shipping	Hyundai Heavy
Al Khbaib	XDF	174000	01/06/2024	01/11/2027	Nakilat	Hanwha Ocean
Al Nekhsh	XDF	174000	27/09/2023	01/11/2027	Nakilat	Hyundai Heavy
Samsung 2700	XDF	174000	05/02/2024	01/11/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8276	XDF	180000	01/04/2025	01/12/2027	Purus	Hyundai Samho
Samsung 2660	ME-GA	174000	15/11/2022	01/12/2027	Seapeak	Samsung
Hudong-zhonghua H1796a	XDF	174000	01/09/2022	01/12/2027	MOL, COSCO	Hudong-Zhonghua

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 17 October 2025

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hd Hyundai Samho 8210	XDF	174000	28/02/2023	01/12/2027	NYK	Hyundai Samho
Leh'saien	XDF	174000	27/09/2023	01/12/2027	Nakilat	Hyundai Heavy
Hd Hyundai Ulsan 3456	XDF	174000	20/11/2023	01/12/2027	Evalend Shipping	Hyundai Heavy
Samsung 2668	XDF	174000	13/06/2023	01/12/2027	Chevron	Samsung
Samsung 2701	XDF	174000	05/02/2024	01/12/2027	Shandong Marine	Samsung
Hanwha Ocean 2603	MEGI	174000	05/11/2024	01/12/2027	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua H1899a	XDF	174000	01/06/2023	01/12/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2754		170520	01/08/2025	01/01/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Samsung 2753		176400	01/08/2025	01/01/2028	Celsius Shipping ApS	Samsung Heavy Inds - Geoje
China Merchants Jiangsu Cmhi-282-06	ME-GA	180000	01/05/2024	01/01/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2702	XDF	174000	05/02/2024	01/01/2028	MISC	Samsung
Dalian No 1 G175k-14	XDF	175000	01/07/2024	01/01/2028	CSSC, China Gas, Wah Kwong	Dalian Shipbuilding
Khowzan	XDF	174000	01/06/2024	01/01/2028	Nakilat	Hanwha Ocean
Lesha	XDF	174000	27/09/2023	01/02/2028	Nakilat	Hyundai Heavy
Samsung 2669	XDF	174000	13/06/2023	01/02/2028	Chevron	Samsung
Hd Hyundai Ulsan 3457	XDF	174000	20/11/2023	01/02/2028	Evalend Shipping	Hyundai Heavy
Hudong-zhonghua H1900a	XDF	174000	01/06/2023	01/03/2028	COSCO, MOL, ENN	Hudong-Zhonghua
Hd Hyundai Ulsan 3501	XDF	174000	02/05/2024	31/03/2028	Evalend Shipping	Hyundai Heavy
Samsung 2755 Geoje		170520	01/08/2025	01/04/2028	Cardiff Marine Inc	Samsung Heavy Inds -
Samsung 2703	XDF	174000	05/02/2024	01/04/2028	China Merchant	Samsung
Dalian No 1 G175k-11	XDF	174000	01/03/2024	01/04/2028	COSCO	Dalian Shipbuilding
Le'shara	XDF	174000	27/09/2023	01/05/2028	Nakilat	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-07	ME-GA	180000	01/05/2024	01/05/2028	Celsius Shipping	China Merchants HI Jiangsu
Dalian No 1 G175k-15	XDF	175000	01/07/2024	01/05/2028	CSSC, Wah Kwong, China Gas	Dalian Shipbuilding
Hd Hyundai Ulsan 3502	XDF	174000	02/05/2024	01/05/2028	Evalend Shipping	Hyundai Heavy
Samsung 2711	XDF	174000	01/07/2024	01/05/2028	ADNOC	Samsung
Hudong-zhonghua H1901a	XDF	174000	01/05/2023	31/05/2028	CSSC	Hudong-Zhonghua
Al Mashrab	XDF	174000	27/09/2023	01/06/2028	Nakilat	Hyundai Heavy
Samsung 2704	XDF	174000	05/02/2024	01/06/2028	MISC	Samsung
Hudong-zhonghua H1912a	XDF	271000	01/09/2024	01/06/2028	China LNG Shipping	Hudong-Zhonghua
Hanwha Ocean 2598	XDF	174000	01/10/2024	01/06/2028	ADNOC	Hanwha Ocean
Samsung 2712	XDF	174000	01/07/2024	01/06/2028	ADNOC	Samsung
Samsung 2705	XDF	174000	05/02/2024	01/07/2028	China Merchant	Samsung
Librega	XDF	174000	27/09/2023	01/07/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1956a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1955a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hanwha Ocean 2599	XDF	174000	01/10/2024	01/07/2028	ADNOC	Hanwha Ocean
Samsung 2713	XDF	174000	01/07/2024	01/07/2028	ADNOC	Samsung
Samsung 2706	XDF	174000	05/02/2024	01/08/2028	MISC	Samsung
Hudong-zhonghua H1913a	XDF	270000	01/10/2024	01/08/2028	Shandong Marine	Hudong-Zhonghua
Samsung 2714	XDF	174000	01/07/2024	01/08/2028	ADNOC	Samsung

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Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2756		170520	01/08/2025	01/09/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Hanwha Philly		171500	01/07/2025	01/09/2028	TBC	Hanwha Philly Shipyard Inc
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Hd Hyundai Samho		170520	26/06/2025	01/09/2028	Capital Maritime & Trading	HD Hyundai Samho Co Ltd
Eshairej	XDF	174000	27/09/2023	01/09/2028	Nakilat	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-08	ME-GA	180000	01/05/2024	01/09/2028	Celsius Shipping	China Merchants HI Jiangsu
Hanwha Ocean 2600	XDF	174000	01/10/2024	01/09/2028	ADNOC	Hanwha Ocean
Hudong-zhonghua H1902a	XDF	174000	01/05/2023	01/09/2028	CSSC	Hudong-Zhonghua
Hudong-zhonghua H1914a	XDF	271000	01/09/2024	01/10/2028	China Merchant	Hudong-Zhonghua
Hanwha Ocean 2601	XDF	174000	01/10/2024	01/10/2028	ADNOC	Hanwha Ocean
Samsung 2757		170520	01/08/2025	01/11/2028	Cardiff Marine Inc	Samsung Heavy Inds - Geoje
Samsung 2707	XDF	174000	05/02/2024	01/11/2028	China Merchant	Samsung
Mneefa	XDF	174000	27/09/2023	01/11/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1915a	XDF	271000	01/09/2024	01/12/2028	China LNG Shipping	Hudong-Zhonghua
Hudong-zhonghua H1903a	XDF	174000	01/05/2023	01/12/2028	CSSC	Hudong-Zhonghua
Ezhara	XDF	174000	27/09/2023	01/03/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1916a	XDF	271000	01/09/2024	01/03/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua H1917a	XDF	271000	01/09/2024	01/05/2029	Nakilat	Hudong-Zhonghua
Izghawa	XDF	174000	27/09/2023	01/06/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1957a	XDF	271000	01/09/2024	01/07/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1918a	XDF	271000	01/09/2024	01/08/2029	China Merchant	Hudong-Zhonghua
Al Wa'ab	XDF	174000	27/09/2023	01/09/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1919a	XDF	270000	01/10/2024	01/10/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua H1958a	XDF	271000	01/09/2024	01/12/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1920a	XDF	271000	01/09/2024	01/02/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1921a	XDF	271000	01/09/2024	01/05/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1922a	XDF	271000	01/09/2024	01/07/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1923a	XDF	271000	01/09/2024	01/09/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1924a	XDF	271000	01/09/2024	01/10/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1925a	XDF	271000	01/09/2024	01/12/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1926a	XDF	271000	01/09/2024	01/03/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1959a	XDF	271000	01/09/2024	01/05/2031	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1927a	XDF	271000	01/09/2024	01/06/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1928a	XDF	271000	01/09/2024	01/09/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1929a	XDF	271000	01/09/2024	01/11/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1960a	XDF	271000	01/09/2024	01/12/2031	MOL, COSCO	Hudong-Zhonghua

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WORLD SMALL SCALE LNG FLEET*

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
1974	Seagas	187	LNG	Sweden	Yes	AGA
1988	Kayoh Maru	1,517	LNG	Japan	Yes	Daiichi
1993	Aman Bintulu	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1996	Surya Aki	19,475	LNG	Indonesia - Japan	Yes	MCGC
1997	Aman Sendai	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1998	Pelita Energy	18,800	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
2000	Triputra	23,096	LNG	Indonesia - Japan	Yes	MCGC
2003	Pioneer Knutsen	1,100	LNG	Norway	Yes	Knutsen
2003	Shinju Maru No.1	2,540	LNG	Japan	Yes	Shinwa
2005	North Pioneer	2,500	LNG	Japan	Yes	Japan Liquid Gas
2007	Sun Arrows	19,531	LNG	Malaysia - Russia - Japan	Yes	Mitsui
2008	Kakurei Maru	2,536	LNG	Japan	Yes	Hogaki Zosen
2008	Shinju Maru No.2	2,540	LNG	Japan	Yes	Shinwa
2009	Coral Methane	7,551	LNG/LPG/Ethylene	Northwest Europe/Baltics	Yes, sometimes	Anthony Veder
2010	Coral Favia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2010	Coral Fraseri	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Furcata	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Fungia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Akebono Maru	3,556	LNG	Japan	Yes	Chuo Kaiun
2011	Titan Vision	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2011	Titan Unikum	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2012	Coral Energy	15,600	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2013	Coral Anthelia	6,500	LNG/Ethylene			Anthony Veder
2013	JX Energy TBN	2,500	LNG	Japan	Yes	JX Energy
2013	Kakuyu Maru	2,500	LNG	Japan	Yes	Tsurumi Sunmarine
2015	JS Ineos Ingenuity	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Insight	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Intrepid	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	LNG Barge TBN	3,000	LNG	US Coast	Yes	LNG America
2015	PetroChina TBN	30,000	LNG	China		PetroChina
2016	Hai Yang Shi You 301	30,000	LNG	Bali FSU	Yes	CETS (CNOOC)
2016	Clean Jacksonville	2,200	LNG	US Coast	Yes	CME
2016	JS Ineos Indepence	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Innvovation	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Inspiration	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	LNG Prime	2,250	LNG	Northwest Europe	Yes	Veka Deen LNG
2017	Coralius	5,800	LNG	Northwest Europe/Baltics	Yes, for Skangas	Anthony Veder
2017	Coral EnergICE	18,000	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2017	Coral Encanto	30,000	LNG	China	Yes	Anthony Veder
2017	JS Ineos Invention	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	JS Ineos Intuition	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	Oizmendi	600	LNG	Spain	Yes	Itsas Gas
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	Green Zeebrugge	5,000	LNG	Northwest Europe	Yes	NYK
2017	New Frontier 1	6,500	LNG	Northwest Europe	Yes	Shell
2018	Kairos	7,500	LNG	Baltic	Yes	Bernhard Schulte
2018	LNG London	3,000	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 2	6,500	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 3	6,500	LNG	Northwest Europe	Yes	Shell
2018	Bunker Breeze	1,200	LNG	Barcelona	Yes	Suardiaz Energy Shipping
2018	HUA XIANG 8	13,720	LNG	China	Yes	Zhejiang Huaxiang
2019	Blue Whale	7,500	LNG	Korea	Yes	Korea Line
2019	Gas Agility	18,600	LNG	NWE	Yes	MOL
2019	Flexfueller 001	1,480	LNG	Amsterdam	Yes	Titan LNG
2020	Avenir Advantage	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Accolade	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Aspiration	7,500	LNG		Yes	Avenir LNG
2020	Kaguya	3,500	LNG	Japan	Yes	CLS
2020	CNTIC VPOWER Global	28,000	LNG	Myanmar	Yes	Dalian Inteh Group
2020	Ecobunker Tokyo Bay	2,500	LMG	Japan	Yes	Ecobunkers
2020	Optimus	6,000	LNG	NWE	Yes	Elenger
2020	FueLNG Bellina	7,500	LNG	Singapore	Yes	FuelLNG
2020	SM Jeju LNG2	7,500	LNG	Korea	Yes	Korea Line

Data last updated = 4 November 2025 | For more information please visit http://small-lng.com

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
2020	Q-LNG 4000	4,000	LNG	US Coast	Yes	Q-LNG Transport / Harvey Gulf
2020	Flexfueller 002	1,480	LNG	Antwerp	Yes	Titan LNG
2021	Avenir Ascension	7,500	LNG		Yes	Avenir LNG
2021	Hai Gang Wei Lai	20,000	LNG	China	Yes	SSES
2021	Bergen LNG	850	LNG	Norway	Yes	Bergen Tankers
2021	Dmitry Mendeleev	5,800	LNG	Russia	Yes	Gazprom Neft
2021	JMU TBN	2,500	LNG	Japan	Yes	JMU
2021	Ravenna Knutsen	30,000	LNG	Mediterranean	Yes	Knutsen OAS
2021	Brassavola	12,000	LNG	Singapore	Yes	MOL
2021	Gas Vitality	18,600	LNG	Mediterranean	Yes	MOL
2021	TG TBN	500	LNG	Korea	Yes	Trans Gas
2021	Titan Hyperion	8,000	LNG	Benelux	Yes	Titan LNG
2022	Xin Ao Pu Tuo Hao	8,500	LNG	China	Yes	ENN
2022	Coral Nordic	30,000	LNG	Worldwide	Yes	Anthony Veder
2022	Avenir Achievement	20,000	LNG	Worldwide	Yes	Avenir LNG
2022	Haugesund Knutsen	5,000	LNG	Spain	Yes	Knutsen OAS
2022	Clean Cañaveral	5,400	LNG	USG	Yes	PNE
2022	K.Lotus	18,000	LNG	Korea	Yes	K Line
2023	Cryopeak TBA	4,000	LNG	West Canada	Yes	Cryopeak
2023	Levante LNG	12,500	LNG	Spain	Yes	Knutsen OAS
2023	SM Jeju LNG3	7,500	LNG	Korea	Yes	Korea Line
2023	New Frontier 2	18,000	LNG	USG	Yes	Shell
2023	Krios	4,200	LNG	Benelux	Yes	Titan LNG
2023	Alice Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Clean Everglades	5,500	LNG	USG	Yes	PNE
2023	FueLNG Venosa	18,000	LNG	Singapore	Yes	FuelLNG
2023	LNG Erasmus	8,000	LNG	NWE	Yes	Shell
2023	Energy Stockholm	8,000	LNG	NWE	Yes	Shell
2024	Coral Evolution	30,000	LNG	Australia	Yes	Anthony Veder ?
2024	Progress	12,000	LNG	US Coast	Yes	Crowley Maritime
2024	CNOOC TBN	12,000	LNG	China	Yes	CNOOC
2024	TBN	12,500	LNG	Worldwide	Yes	???
2024	Keys TBN	3,500	LNG	Japan	Yes	Keys Bunkering West Japan Co
2024	Seaspan Garbaldi	7,600	LNG	Panama	Yes	Seaspan ULC
2024	Paolina Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2024	Huaihe Nengyuan Qihang	14,000	LNG	China	Yes	Anhui Changjiang LNG
2024	Keys Azalea	3,500	LNG	Japan	Yes	Keys Bunkering West Japan
2024	Seaspan Lions	7,600	LNG	Canada	Yes	Seaspan ULC
2024	Hai Yang Shi You 302	12,000	LNG	China	Yes	CETS (CNOOC)
2025	Axpo TBN	7,500	LNG	Italy	Yes	Axpo
2025	Seaspan Baker	7,600	LNG	Canada	Yes	Seaspan ULC
2026	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2026	ScaleGas TBN	12,500	LNG	Spain	Yes	ScaleGas
2026	Vitol TBN 1	12,500	LNG	Worldwide	Yes	Vitol
2026	Total TBN	18,600	LNG	US	Yes	Total Energies
2026	Vitol TBN 3	20,000	LNG	Worldwide	Yes	Vitol
2027	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2027	Vitol TBN 2	20,000	LNG	Worldwide	Yes	Vitol
2027	Peninsula TBN	18,000	LNG	Europe	Yes	Peninsula
2027	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2027	Equatorial Marine TBN	20,000	LNG	China	Yes	Equatorial Marine
2027	Somtrans TBN	20,000	LNG	Europe	Yes	Somtrans
2027	SIPG Energy TBN	20,000	LNG	China	Yes	SIPG Energy
2027	Ibaizabal TBN 1	18,000	LNG	Europe	Yes	Ibaizabal
2027	Ibaizabal TBN 2	18,000	LNG	Europe	Yes	Ibaizabal
2027	Somtrans TBN 2	20,000	LNG	Europe	Yes	???
2027	Somtrans TBN 3	20,000	LNG	Europe	Yes	???
2028	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2028	Evalend Shipping TBN 1	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 2	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 3	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 4	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Monte Shams	18,600	LNG	Oman	Yes	Total Energies
2028	Ibaizabal TBN 4	18,600	LNG	Europe	Yes	Total Energies
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine

Data last updated = 4 November 2025 | For more information please visit http://small-lng.com