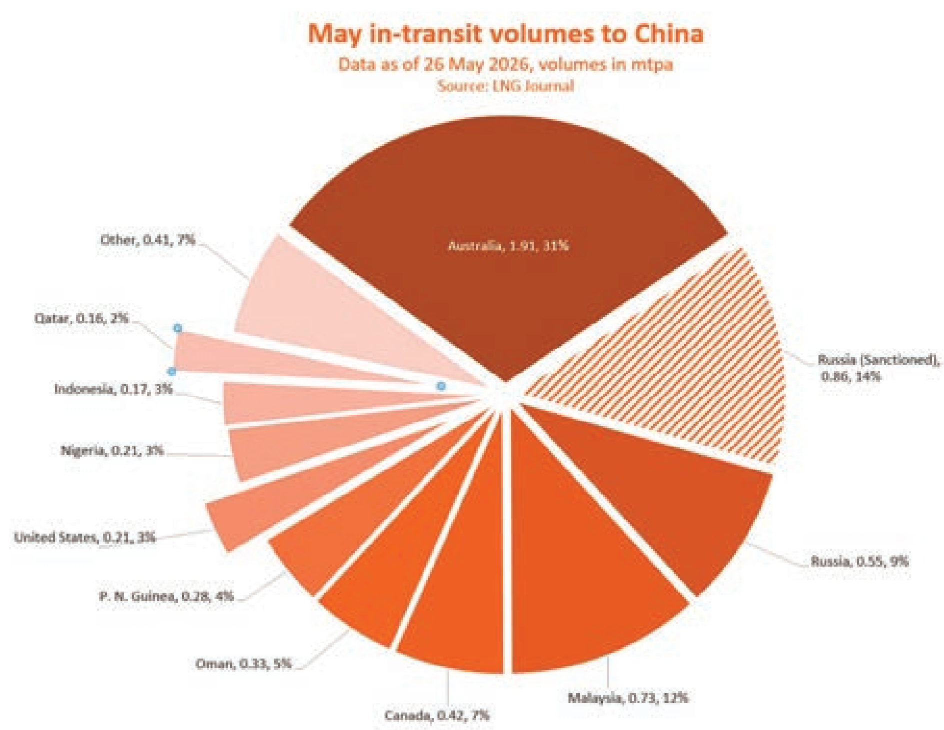
LNG journal
The World's Leading LNG publication
20 pages essential LNG news!
June 2026

In this issue:

China courted by US, Qatar LNG push as politics trump demand

China is the target of a charm offensive by both American and Qatari LNG exporters – yet politics, rather than China's actual demand, is driving shipments, hence all US LNG cargoes were diverted last minute. Volumes in transit from both destinations are still dwarfed by Australian cargoes as well as sanctioned Russian ones; our Markets Editor Anja Karl investigates.

US President Trump sought to foster a thaw in US-China trade on his latest visit to Beijing in May, but all four US cargoes loaded from Sabine Pass and Plaquemines LNG will not arrive in China, as intended, and are now headed for South Korea and Japan instead. Qatar was apparently granted safe passage through the Strait of Hormuz for China-bound cargoes in return for mediating in the Iran conflict. Yet the 0.21 million tons of LNG sailing from the United States and the 0.16 million tons from Qatar are a far cry from the 1.91 million tons of Australian LNG that has been on the water to China in May, according to LNG Journal data.



Officials in both Washington and Doha were viewing China as a strategic outlet for LNG, though Beijing has reduced the need for imported energy by relying on domestic coal, renewables as well as cheap Russian pipeline gas and sanctioned LNG instead. Chinese offtakers do not hesitate to buy sanctioned Russian LNG – offered at discounted prices as Novatek and Gazprom need to find an alternative outlet prior to the EU's planned 2027 ban. A substantial 1.41 million tons from the Yamal, Murmansk and Sakhalin-2 liquefaction terminals found a home in China in May.

Last minute diversion

Six US LNG carriers, a small but significant cohort, have been en route to China. Much ado has been made about the *Umm Al Hanaya* which was meant to become the first direct delivery of US LNG to China since February 2025 – but last-minute destination changes now shattered these hopes.

The latest US LNG sailings to China were hoped to break a year-long freeze in direct shipments and potentially herald a removal of Beijing's 15 percent retaliatory tariff on US-origin LNG, which effectively priced deliveries out-of-the-money. The benefits of a trade thaw for project developers would have been massive since Chinese imports of American oil and LNG were worth an estimated $8.4 billion in 2024 – the year before President Donald Trump began his second term.

Playing to the media, Trump's visit to Beijing was accompanied by several America-loaded LNG carriers setting sail to China:

- The *Id'Asah, Al Sene* and *Limail* carriers loaded at Venture Global's Plaquemines terminal in Louisiana with Tianjin declarations on 8, 17 and 18 May. The vessels passed through the Panama Canal and were sailing via the usual trans-Pacific route to PipeChina's regas terminal at Tianjin port.
- A fourth cargo, *Umm Al Hanaya*, left from Cheniere's Sabine Pass in Louisiana and changed destination midway from Brunsbüttel to Tianjin, with arrival at Tianjin estimated for June 15-20, as the JKM-TTF price spread has widened enough to cover diversion cost and allows sellers to take the arbitrage.

Reselling US cargoes at a profit

However, Chinese buyers apparently did not need these cargoes, or were not willing to pay the 15 percent tariff on US-origin LNG and diverted them at a premium price to Japanese and Korean buyers, instead.

- Following the diversion, the *Id'Asah* is signalling Pyeongtaek, the *Umm Al Hanaya* is now showing Tongyeong and the *Limail* is heading to Incheon, all KOGAS import terminals in South Korea.

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Print & online **£940/€1070/US$1380**

Online only **£860/€960/US$1240**

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Printed by The Manson Group Ltd
Reynolds House, 8 Porters' Wood
Valley Road Industrial Estate
St Albans, Hertz AL3 6PZ, U.K.

China LNG discharge outlook

Export Country	Export Facility	Vessel Name	IMO Number	Sailed Date	Import Facility	Arrival Date	Original Cargo MMt	Delivered MMt
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Orion	9294264	19/05/2026	China	01/07/2026	0.06	0.06
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Luch	9317315	16/05/2026	China	01/07/2026	0.06	0.06
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Buran	9953509	13/05/2026	Beihai LNG	01/07/2026	0.07	0.07
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Voskhod	9953511	21/05/2026	Beihai LNG	01/07/2026	0.07	0.07
United States	Plaquemines LNG	Limail	9953274	18/05/2026	Caofeidian LNG	28/06/2026	0.07	0.07
Qatar	Ras Laffan	Al Rayyan	9086734	18/03/2026	Guangdong Dapeng I	27/06/2026	0.05	0.04
United States	Plaquemines LNG	Al Sene	9986099	17/05/2026	Caofeidian LNG	26/06/2026	0.08	0.08
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Kosmos	9300817	16/05/2026	China	23/06/2026	0.06	0.06
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Merkuriy	9326689	11/05/2026	China	15/06/2026	0.06	0.06
United States	Sabine Pass LNG	Umm Al Hanaya	9980851	05/05/2026	Tianjin LNG	15/06/2026	0.06	0.06
Senegal	Tortue FLNG	Attalos	9862920	19/05/2026	Guangdong Dapeng I	14/06/2026	0.07	0.07
Equatorial Guinea	EG LNG	Greenergy Star	9961491	14/05/2026	Caofeidian LNG	13/06/2026	0.07	0.07
Trinidad	Atlantic LNG	Pearl LNG	9862346	10/04/2026	Guangdong Dapeng I	08/06/2026	0.07	0.06
Canada	LNG Canada	Methane Mickie Ha	9520376	19/05/2026	Tianjin - Nangang LN	07/06/2026	0.07	0.07
Australia	Australia Pacific LNG	Solaris	9634098	25/05/2026	Hainan LNG	06/06/2026	0.05	0.05
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	La Perouse	9849887	28/04/2026	Beihai LNG	05/06/2026	0.07	0.07
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Pioneer	9256602	04/05/2026	China	04/06/2026	0.06	0.06
Australia	Gorgon LNG	Asia Energy	9606950	19/05/2026	Zhoushan LNG	02/06/2026	0.05	0.05
Russia	Sakhalin-2 LNG	Methane Rita Andr	9307188	23/05/2026	Caofeidian LNG	02/06/2026	0.06	0.06
Russia (Sanctioned)	Arctic LNG 2 Storage - Murmansk	Iris	9953523	20/04/2026	Beihai LNG	01/06/2026	0.07	0.07
Nigeria	Bonny Island	Extremadura Knuts	9918157	02/05/2026	Zhuhai LNG	01/06/2026	0.07	0.07
Australia	NWS LNG	Dapeng Star	9369473	24/05/2026	Guangdong Dapeng I	01/06/2026	0.06	0.06
Australia	Queensland Curtis LNG	BW Pavilion Vanda	9640437	16/05/2026	Zhuhai LNG	01/06/2026	0.06	0.05
Qatar	Ras Laffan	Rasheeda	9443413	01/03/2026	Jiangsu LNG	01/06/2026	0.11	0.10

Source: LNG Journal Data

- The *Al Sene* is showing Senboku, Japan, according to current AIS signals. Scheduled arrivals for the four vessels are between 16 and 30 June as of the time of writing. The four cargoes are carrying about 0.28 million tons combined, according to *LNG Journal's* calculations.

Though resumed US LNG imports would have been a political game-changer, it would not matter much in terms of volume going forward. According to CERA data, contracted US LNG deliveries in 2026 cover some 6.4 million tons – a far cry from the 19.9 million tons of Qatari contracted volumes. Further out, the ratio is bound to change: Chinese companies hold about 21 mtpa of US long-term LNG contracts, of which 5.4 mtpa already began delivery, and another 8.7 mtpa are due to start shipments between July and October. The lion's share of these volumes may ultimately be diverted to the highest bidder outside China.

As for Qatari cargoes, the *Rasheeda* is awaited to berth at Jiangsu regas terminal on June 1, followed by the *Al Rayyan* which is scheduled to arrive at Guangdong Danpeng import terminal on June 27 (see table). Substantially more Qatari cargoes will set sail to China once safe traffic through the Strait of Hormuz gets reinstated.

Avoiding to pay import tariffs

No direct US LNG cargo has berthed and discharged at a Chinese port since February 2025, and none will discharge there for the foreseeable future – but the top five Chinese buyers are still in the game: PetroChina, ENN Natural Gas, CNOOC, Sinochem and Sinopec – chartered a combined 3.3 million tons of LNG from US export terminals in the 12 months to February, according to Kpler data. The vast majority of these volumes were diverted to Europe to avoid having to pay tariffs at home – and to profit from the price difference of delivered LNG.

Rystad Energy estimates there are

Attempt to launch LNG futures in Yuan

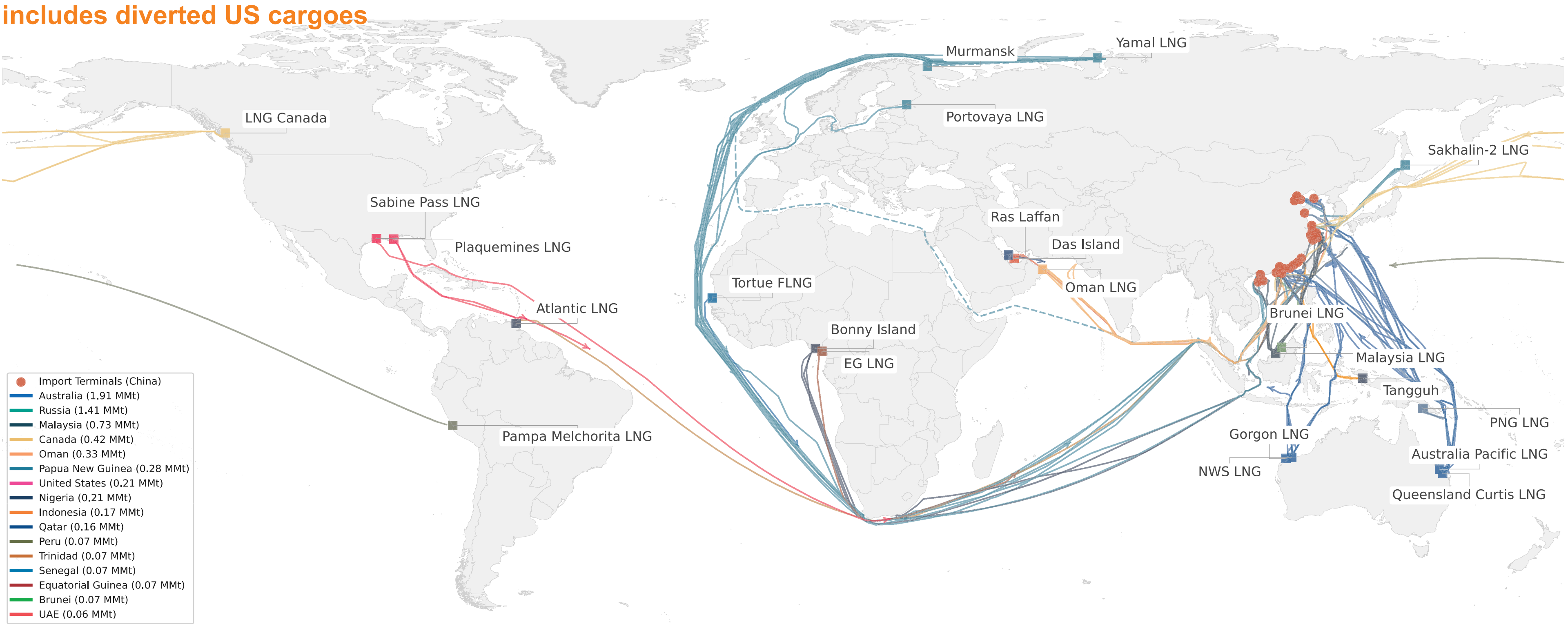
The Chinese government is preparing to take a symbolic step by launching LNG futures denominated in yuan, giving Chinese buyers a domestic pricing and hedging tool at a time when energy markets remain highly exposed to geopolitical risk.

The Shanghai Futures Exchange has been linked to the proposed contract, meant to be launched by February 2026, but there is no confirmed evidence that trading has actually begun. If launched, the yuan-denominated contract would mark another attempt by Beijing to build influence over commodity pricing and reduce reliance on dollar-linked benchmarks.

The timing is significant. Global LNG trade has become more fragmented as sanctions, shipping disruptions and tariff disputes reshape flows between suppliers and buyers. Against that backdrop, a yuan-priced LNG contract would not just be a financial instrument. It would also be a statement about China's ambition to shape market structure rather than simply respond to it.

For now, traders wait for the official debut. Until then, the planned yuan-denominated LNG futures remain an important signal of intent — and a reminder that the battle over LNG pricing is increasingly being fought not only in ports and pipelines, but also on trading screens.

Cargoes headed to China in May 2026
includes diverted US cargoes



Source: LNG Journal

12 million tons of contracted US LNG for delivery in 2026 under long-term offtake agreements with Cheniere and Venture Global. Since direct imports stopped, these volumes have been resold by traders or backhauled whereby cargoes circle off the Chinese coast and finally re-enter as non-US origin on paperwork.

A rollback on tariffs would revive and simplify LNG trade flows, but analysts doubt Beijing would offer such concessions without broader trade-offs. China could unilaterally approve the resumption of US LNG imports, but policy-makers have chosen to abstain as Chinese industry has proven resilient to loosing contracted Qatari gas supply in the third month of the Middle East conflict. A rejigged gas supply strategy has, in fact, reduced China's urgency of re-engaging with US LNG exporters. Beijing has expanded gas pipeline imports from Russia, and boosted domestic gas production while accelerating renewable deployment, giving it greater leverage in trade negotiations and the option to avoid higher-cost spot LNG.

Shrugging off lost Qatari cargoes

China is Qatar's largest long-term LNG customer by future offtake, with more than 15 mtpa secured under multi-decade agreements by Sinopec, CNPC, Guangdong Energy Group and S&T International. According to Chinese customs data, the likes of CNOOC, CNPC, Sinopec and PetroChina used to source about 35 percent of their LNG supplies from the Qatari Ras Laffan energy complex. Yet, the impact of QatarEnergy's *force majeure* on shipments from Ras Laffan was no major blow for the big four Chinese energy buyers, they almost shrugged off the loss.

"These days the Chinese LNG offtake is so weak, they are really seeming to absorb the lost cargoes quite well," CERA LNG analyst Ross Wyeno commented.

Striving to honour long-term sales commitments, QatarEnergy is resuming LNG shipments to key buyers – including China, Pakistan and India. Vessels 'go dark' in the Strait of Hormuz, transiting the beleaguered waterway with their AIS signal suppressed:

- The *Al Rayyan* successfully exited Hormuz on May 22-25 and at the time of writing has been tracked to be en route to Guangdong Dapeng for June 27 delivery.
- The *Al Sahla* went dark on May 25 and recently re-appeared off the Iranian coast, causing speculation the vessel might have been detained by the Iranian Navy. Originally, it was scheduled for arrival in China by June 14.

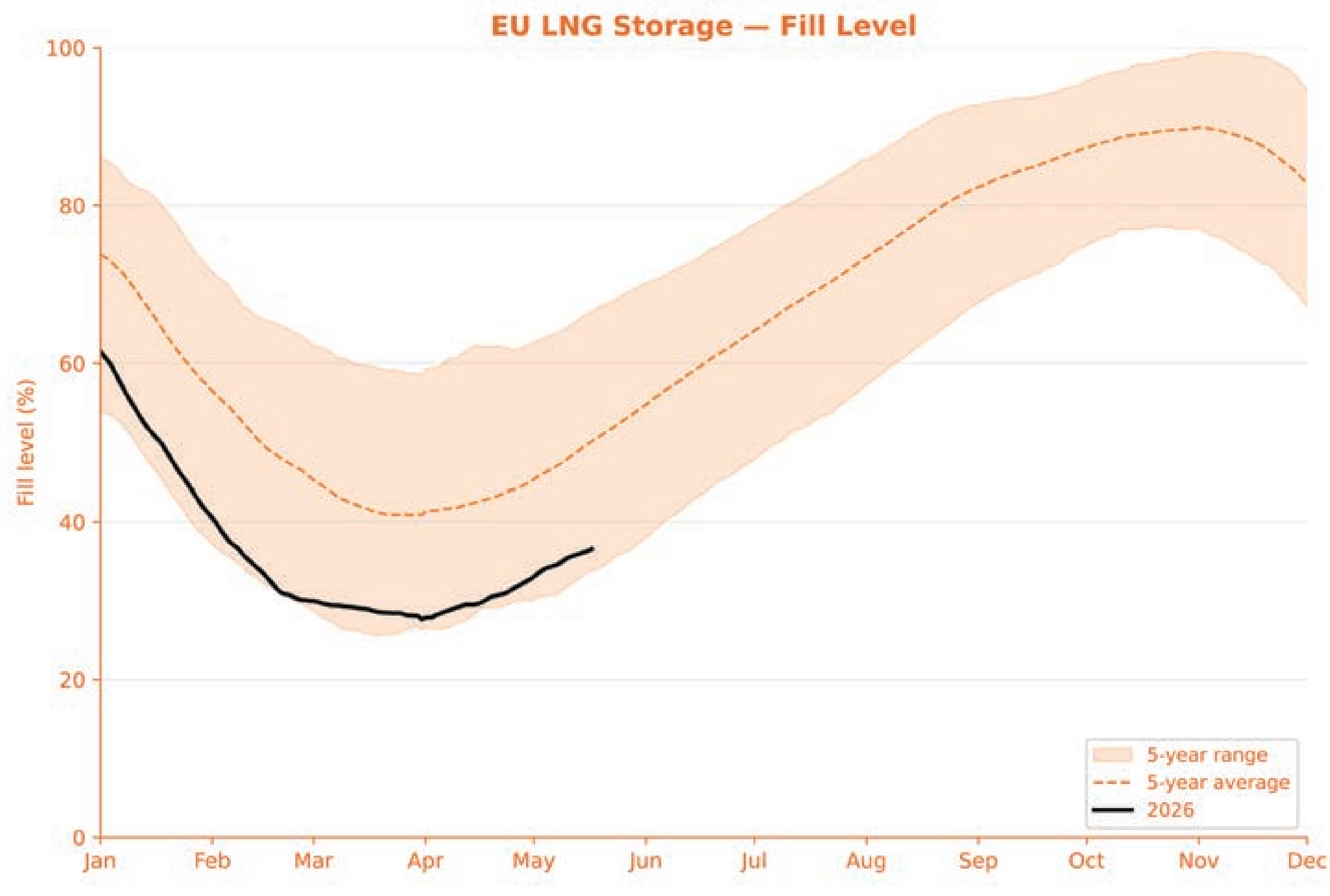
Being less patient, Qatar's smaller rival – the United Arab Emirates – already sent the LNG tanker *Mubaraz* through Hormuz in dark mode in late March, with the cargo having been discharged in Tianjin, China, on May 16.

However, a resumption of either US or Qatari shipments to China would not impact prices or supply-demand balances significantly in the near term. In fact, China's April imports were on track for an eight-year low, and this pullback was the principal reason global gas prices did not rise further despite the Qatari supply gap. Prices at the Shanghai Petroleum and Natural Gas Exchange (SHPGX) averaged $16.10/MMBtu in April, easing 9 percent from March, with bearish sentiment prevailing in May and June.

China-bound LNG shipments from Qatar highlight the growing role of the People's Republic in maintaining limited energy trade flows through Hormuz. Using the waterway as a diplomatic weapon, Iran has increasingly permitted passage for vessels linked to countries viewed as politically neutral or supportive, particularly China, India and Pakistan. Looking ahead, any marginal rebound in US or Qatari deliveries to China is more likely to reinforce subdued pricing dynamics than tighten balances, with demand-side weakness in the world's top LNG importer set to persist. ■

The rug under Europe’s storage refill

Europe's storage refill is running behind, and running on US LNG. The methane row could pull the rug, without ever needing to bite. With the summer-winter spread inverted, no one wants the financial exposure of injecting, so the Continent is deferring in the hope that a warm winter does the work instead. EU storage was above 40 percent in early June, and Brussels has already conceded the 90 percent target. Six US cargoes have shown over mid-April to mid-May that the inter-basin price spread can still pull cargoes east when JKM widens, writes our Markets Editor Dr Alexander Wilk.



Source: GIE, LNG Journal

EU underground gas storage was above 40 percent in early June, according to GIE AGSI+ data, having risen from 36 per cent in mid-May. The injection pace has accelerated, but the gap to the five-year norm remains material. The reading sits well below the five-year average for the time of year and continues to track below the 2022 trajectory at the equivalent point in the injection season.

The Commission has formally relaxed the binding storage target from 90 percent to 80 percent for the 2026-27 winter season, using the flexibility provisions agreed with the European Agency for the Cooperation of Energy Regulators. However, even the lower target still requires an injection pace materially above the run rate seen so far.

The proximate reason is well understood. With seasonal forward spreads inverted, storage operators have no commercial incentive to inject. The cause runs deeper than any single supply shock and predates the current Hormuz disruption. It sits in the shape of the LNG supply curve through late 2026 and into 2027, and in the behaviour of mandate-driven procurement against a market that prices that mandate as predictable demand.

The inversion that wouldn’t die

Make hay whilst the sun shines is the entire premise of seasonal gas storage. Buy cheap in summer, sell dear in winter, pocket the spread. For three of the past four years, the TTF curve has refused to deliver the sun.

The TTF summer 2026 contract first flipped to a premium against winter 2026-27 on 11 November 2024, according to Platts assessments. Over the eighteen months since, the inversion has narrowed and widened repeatedly. Through the Hormuz peak in late March 2026 the spread sat at around €2.37/MWh having opened the session above €6/MWh. On the post-ceasefire prints in early April, summer contracts retained their premium over winter even as the absolute level of the curve fell. The 2027-28 summer-winter spread was also inverted at €2.525/MWh in late March, indicating that the market expected depleted exit-winter stocks for a second consecutive year.

Timera Energy attributes the persistent inversion to the 58 Mtpa of new LNG export capacity scheduled to come online through 2026, the majority weighted to the second half of the year. New supply weighs down the late-2026 and early-2027 end of the TTF curve, pulling winter prices below the summer contract that storage operators would need to outprice in order to inject profitably. The result, in Timera’s framing, is that TTF has now experienced prolonged inverted spreads in three of the past four years.

There is a heterodox second strand. Some analysts argue the EU’s rigid filling targets convert price-insensitive storage operators into known buyers, attracting speculative summer length and producing the inversion as an artefact of the regulation itself.

A related precision deserves attention. European storage capacity is the headline metric, but capacity bookings are the operative one. An operator unwilling to book capacity because the spread will not pay for the booking is functionally the same constraint as no capacity existing. Reading fill percentage as the binding measure obscures the fact that the binding measure is commercial.

Where the molecules come from

Against this curve, the source mix matters, and Italy is the clearest illustration of how it has changed. LNG Journal data shows Qatari deliveries to Italian terminals fell to zero in May 2026, against 0.52 MMt in the same month a year earlier, with April down to 0.08 MMt from 0.34 MMt a year before. US deliveries to Italy meanwhile reached 0.90 MMt in April and 0.93 MMt in May, the two highest monthly figures since January 2025. The shortfall is borne out of Qatar Energy’s *force majeure* and therefore structural rather than seasonal, and American supply has absorbed the bulk of it.

The same pattern holds across the Continent. Our data shows Middle Eastern LNG flows into Europe are at their lowest since 2019. Norwegian pipeline flows operate near their structural ceiling, and the marginal supplier into the 2026 refill, in volume and in optionality, is the United States.

However, that US supply is responsive to arbitrage. Between mid-April and mid-May, five US-loaded cargoes diverted from European or Egyptian destinations into Pacific-bound trajectories. The *WilPride, SK Audace, Umm Al Houl* and *Sea Navigator* are signalling "For Orders" without confirming a destination. The fifth vessel, the *Adamastos*, was originally redirected to Dahej, then re-diverted to Bangladesh. Over the loading window, TTF ranged from roughly €38.7/MWh on 17 April to €50.2/MWh on 17 May. Converted to USD/MMBtu, that range sits at approximately \$13.20 to \$17.10. JKM front-month moved to \$18.96 by 18 May, opening an implied basin gap of \$1.86 on the latest-loaded cargo and over \$5 on the April-loaded ones.

A sixth case bridges into the better-known China cohort. The *Umm Al Hanaya*, one of the three carriers that the wires originally reported as the first direct US-to-China LNG cargoes since February 2025, was first signalling Brunsbüttel before being rerouted to Tianjin (it was ostensibly en route to Tongyeong in South Korea at the time of writing). Whether the *Umm Al Hanaya* or any of the other “China-cohort” vessels are actually going to be arriving in China is secondary in this context; they are not going to Europe.

Six cargoes is a signal, not a landslide. It is small relative to the cohort of US cargoes Europe took in the same window. These diversions clustered in April and early May, when the spread was widest; as JKM-TTF compressed through the month, the price channel progressively closed. The channel operates at the cargo level rather than the contract level, and it reopens whenever the spread widens enough to cover diversion costs. The bulk eastward pull through May ran on structural demand rather than price, but the price channel sits underneath it, ready to widen the flow when the spread moves again.

The methane regulation

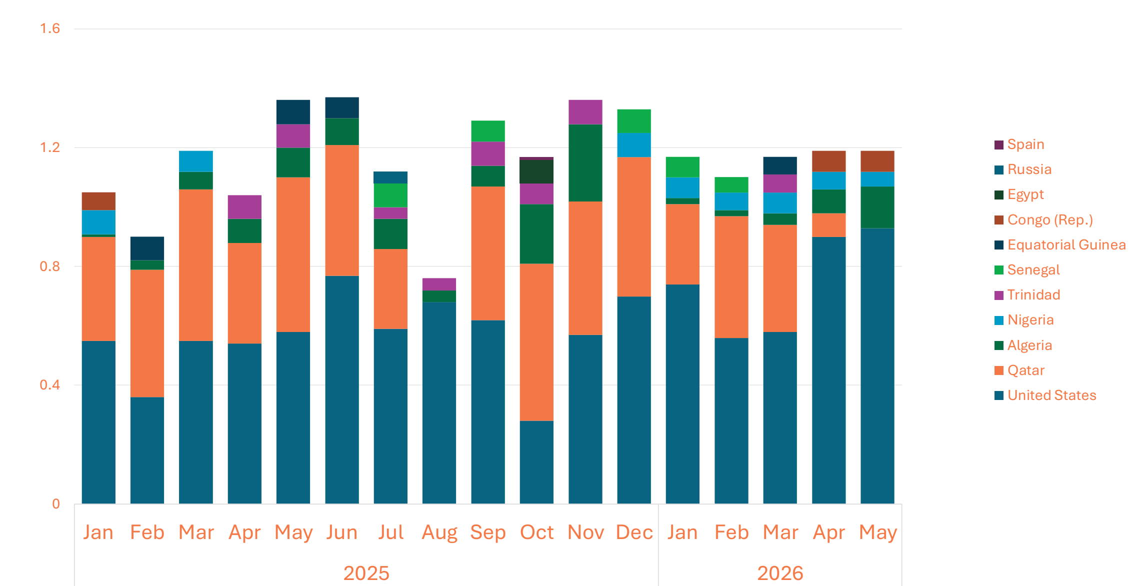
The EU Methane Regulation entered into force in August 2024 and phases in over five years. European importer reporting obligations applied from 5 May 2025. From January 2027, importers must demonstrate that the gas they buy originates in jurisdictions with measurement, monitoring, reporting and verification frameworks equivalent to the EU's, or alternatively that the gas meets a voluntary industry standard known as OGMP 2.0 Level 5. By 2030, imported gas must meet methane intensity standards, though the precise limits have not yet been set. The Commission has indicated softening compliance pathways, and EU energy ministers in December backed proposals for third-party certification and operator-led MRV adoption as compliance routes.

The political row sits on top of this timetable. US ambassador to the EU Andrew Puzder used an April Financial Times op-ed to warn that the regulation could produce "a long, cold and costly winter" and incentivise US producers to redirect supply to less burdensome markets. Energy Secretary Chris Wright told a European audience last September that under the rules as drafted, "you would not see any more US LNG coming to Europe, none". In December, Senators Ted Cruz and John Kennedy wrote to Wright, Commerce Secretary Lutnick, Interior Secretary Burgum and US Trade Representative Greer, asking the administration to use all available tools to secure full repeal of the regulation during trade deal implementation. In the same month, according to a February 2026 letter from twenty-four Democratic legislators, the US Department of Energy wrote formally to the Commission proposing that it grant regulatory equivalence to the United States, delay US emissions reporting requirements until 2035, grandfather all US contracts signed or modified before 2035, and remove penalties for EUMR non-compliance on imported US hydrocarbons. The Democratic legislators urged von der Leyen to do none of these things.

The Oxford Institute for Energy Studies' Jonathan Stern published a Financial Times reply describing the Puzder claims as "somewhat overstated" and echoing industry lobbying. The dispute is genuinely contested rather than settled. What matters for the present argument is that the dispute exists, that it is currently being negotiated in parallel with a wider trade deal, and that the timetable for that negotiation overlaps with the 2026 summer injection window.

Italian LNG Imports (MMt)

Qatari supply gap sought to be closed with US and Algerian LNG, but imports still down y-o-y



Source: LNG Journal

How the row could bite

Three transmission mechanisms warrant attention.

The first is contractual hesitation, and it is no longer prospective. Charlie Riedl of the Natural Gas Supply Association, which represents US producers, told Reuters at the Flame conference in Amsterdam in May that several member companies have instructed commercial staff not to sign long-term agreements with European customers because of regulatory uncertainty around the EUMR. The regulation provides for penalties of up to 20 percent of annual turnover. That ceiling alone is the kind of exposure that shapes contracting calculus, and helps explain the reluctance Riedl described.

The buyer side mirrors this. European purchasers face the same volatility-driven disincentive, including the live question of whether Hormuz transit normalises further, which is already discouraging new term commitments at current prices. The regulation's January 2027 MRV-equivalence deadline, or alternatively compliance via the voluntary OGMP 2.0 Level 5 standard, is close enough to influence multi-year contracting decisions being taken now, and the behavioural response is already visible on both sides of the contract. The Commission's signalling of softer pathways is helpful but is not yet text.

The second is administration leverage. If Washington links progress on the wider US-EU trade deal to specific concessions on the EUMR, the volume of LNG actually moving becomes a bargaining chip in a way it has not been previously. A credible threat is sufficient to introduce uncertainty into the injection planning of European utilities and aggregators, even without any actual cargo disruption.

The third operates at the cargo level. The six diversions described above demonstrate that the arbitrage channel remains open when JKM widens. Moreover, buyers in South Korea and elsewhere in Asia have in the past demonstrated they are willing to put a premium on energy security even if the economics are unfavourable. At the same time, regulatory uncertainty around US supply credentials would, at the margin, make European buyers more cautious about competing for cargoes whose compliance status might be challenged later, and would make portfolio holders more willing to deliver the same molecules into Asian destinations where the regulatory question does not arise.

None of these mechanisms requires the regulation to bite in its full 2030 form to affect summer 2026 injection. Uncertainty itself is sufficient. That is the cautionary point.

What would have to be true

For the fill plan to deliver against even the relaxed 80 percent target, several conditions would need to hold simultaneously. US LNG arrivals into European regas terminals would need to continue at current rates through the August to October peak injection window. JKM-TTF would need to remain sufficiently narrow that the arbitrage channel demonstrated in the recent diversions stays mostly closed. The Commission would need to publish implementation guidance precise enough to let European importers price compliance risk with confidence. And neither side of the Atlantic would need to escalate the EUMR dispute into a posture that interferes with physical flow in the second half of the year.

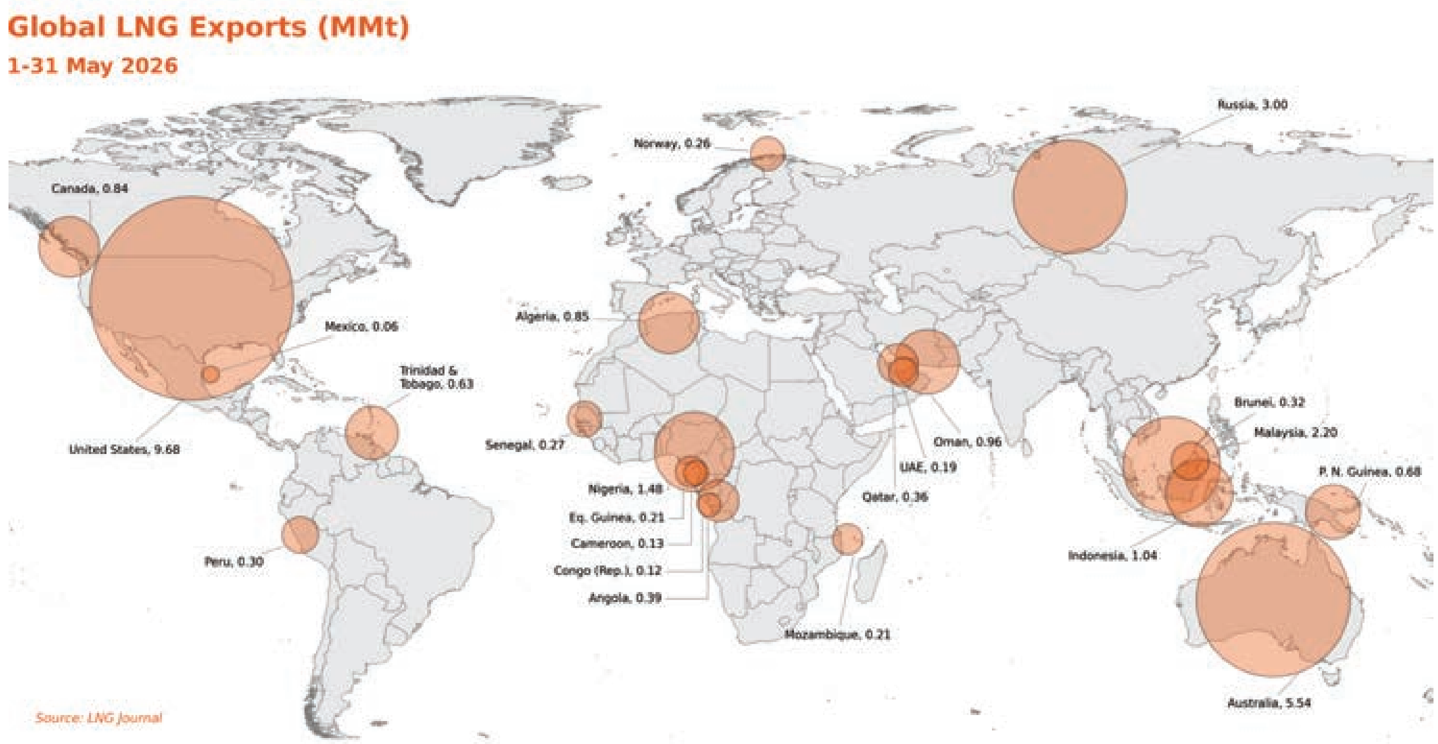
The operative inflection point is likely August. A Northern Hemisphere heatwave through Q3 would lift Asian cooling demand precisely when European injection needs to be accelerating, opening the inter-basin spread at the worst possible moment for storage operators relying on summer length that does not exist. Another is the simultaneous-blink risk. Europe, China and South Korea are all trading hand to mouth, each waiting for someone else to flinch first. If they reach for term cover at the same moment, the price discovery is unlikely to favour the buyer with the least leverage in the room, and Europe is not the buyer with the most leverage.

Each of those conditions is achievable in isolation. Collectively, they describe a narrow path. Brussels has already relaxed its target once. The room for a second relaxation is limited, because at some point the relaxations start to look like the price Europe is paying to keep the methane regulation in place. ■

Asia restocks into a market with no slack

North-east Asian buyers came back to restock in May, lifting Pacific imports thirteen percent just as the supply base had least to give them, with the Strait of Hormuz effectively closed and Qatari volumes all but gone. The contest resolved in Asia's favour, drawing US cargoes east even as Europe, refilling storage from a low base, shed import volume for a fifth consecutive month, our Markets Editor Dr Alexander Wilk writes.

Global LNG exports fell to 29.72MMt in May, down 2 percent on April and 10 percent on a year earlier. It was the fifth consecutive monthly decline and the lowest reading in our trailing data. The proximate cause is unchanged from March/April: with the Strait of Hormuz mostly closed to outbound cargoes, and QatarEnergy operating under force majeure on its full export programme, the Middle East shipped just 1.51MMt, four-fifths below its year-ago level. What has changed is that the gap is no longer a shock; the market has reorganised around it.



That reorganisation met its first real test of demand. After four straight months of contraction, Pacific Basin imports rebounded 13 percent to 19.44MMt as North-east Asia restocked, led by a 38 percent surge in Chinese arrivals. Asian appetite returned precisely when the global supply base had the least spare capacity to feed it, leaving the two surviving export basins, the Atlantic and the Pacific, to satisfy a demand recovery on top of a Middle Eastern hole they were already struggling to cover.

> *Asia had a Qatari-shaped hole to fill and an active restocking bid behind it, while Europe was the softer, residual market, and cargoes followed the stronger demand.*

The market resolved that contest in Asia's favour, though not, by May, through price. Asian index prices held only modestly above European ones, too little to cover the extra freight of the longer eastern voyage, so a US cargo would net back much the same whichever way it sailed. What pulled the molecules east was structural: Asia had a Qatari-shaped hole to fill and an active restocking bid behind it, while Europe was the softer, residual market, and cargoes followed the stronger demand. Inter-basin flows from the Atlantic into the Pacific reached 6.36MMt, up 14 percent on the month and 68 percent on the year; inter-basin diversions fell to 8 from a March peak of 28, and Cape of Good Hope transits climbed as vessels routed around a closed Strait.

Europe is the party that equilibrium disadvantages. Atlantic Basin imports fell for a fifth consecutive month to 9.42MMt, 14 percent below a year earlier, and European storage closed May at 40 percent of capacity, eight points under the same point in 2025 and below the historical mean for the date. The continent is not short of access to US cargoes; the United States supplied 58 percent of its arrivals. It is short of them relative to an Asian market with the stronger incremental call, and it enters the refill season as the residual buyer rather than the favoured one. The concentration that implies is its own risk: the United States now accounts for a third of global supply, while Qatar's Ras Laffan complex, until this year the world's largest single source of LNG, has fallen to one percent. A supply base this narrow has little to give if anything else goes wrong.

Global overview

Our data puts global exports at 29.72MMt and global imports at 30.37MMt in May. The export total splits 16.20MMt from the Atlantic, 12.01MMt from the Pacific and 1.51MMt from the Middle East, the last running at just 17 percent of pre-crisis nameplate capacity. Fleet-wide utilisation held at 65 percent, seven points below a year ago, a direct measure of the idle Gulf liquefaction. On the import side the month was almost entirely a Pacific story: the basin took 19.44MMt against the Atlantic's 9.42MMt and the Middle East's 1.51MMt, and the 2.23MMt month-on-month gain in Pacific arrivals more than accounts for the net movement in global demand. The global export HHI eased to 1,652 from 1,768 as the modest recovery in Middle East volumes fractionally broadened the supplier base, but the index remains far above its pre-crisis range, and the broadening is marginal against a structure in which one country supplies a third of the world's gas.

Middle East exports

Middle East exports rose 18 percent on the month to 1.51MMt, an increase that flatters a basin still 80 percent below where it stood a year ago. Its composition is the more important point. Oman LNG, the basin's one facility able to reach international markets without transiting Hormuz, exported 0.96MMt at 111 percent of its 10.40MTPA nameplate, 24 points of utilisation above a year earlier.

Our vessel-tracking confirms that the basin's residual Pacific flow is substantially Omani. Everything else is constrained. Ras Laffan shipped 0.36MMt, a utilisation rate of 6 percent against its 77.40MTPA nameplate and 95 points below last year, the bare statistical trace of the world's largest liquefaction complex sitting behind a closed Strait. Das Island recovered to 0.19MMt at 41 percent utilisation, up 31 points on the month. As we have reported elsewhere, the gain was due to three sailings to Asia under suppressed AIS signals.

The distinction matters for how the market should read any future easing. The Middle East's residual output is not a scaled-down version of its former self; it is a different basin, one Omani plant running flat out and a handful of intra-Gulf movements, with the entire Qatari and the bulk of the Emirati programme offline. Restoring volume therefore hinges on the Strait reopening. Until it does, the 17 percent basin utilisation rate is less a measure of slack than a reminder of how much capacity is simply unreachable.

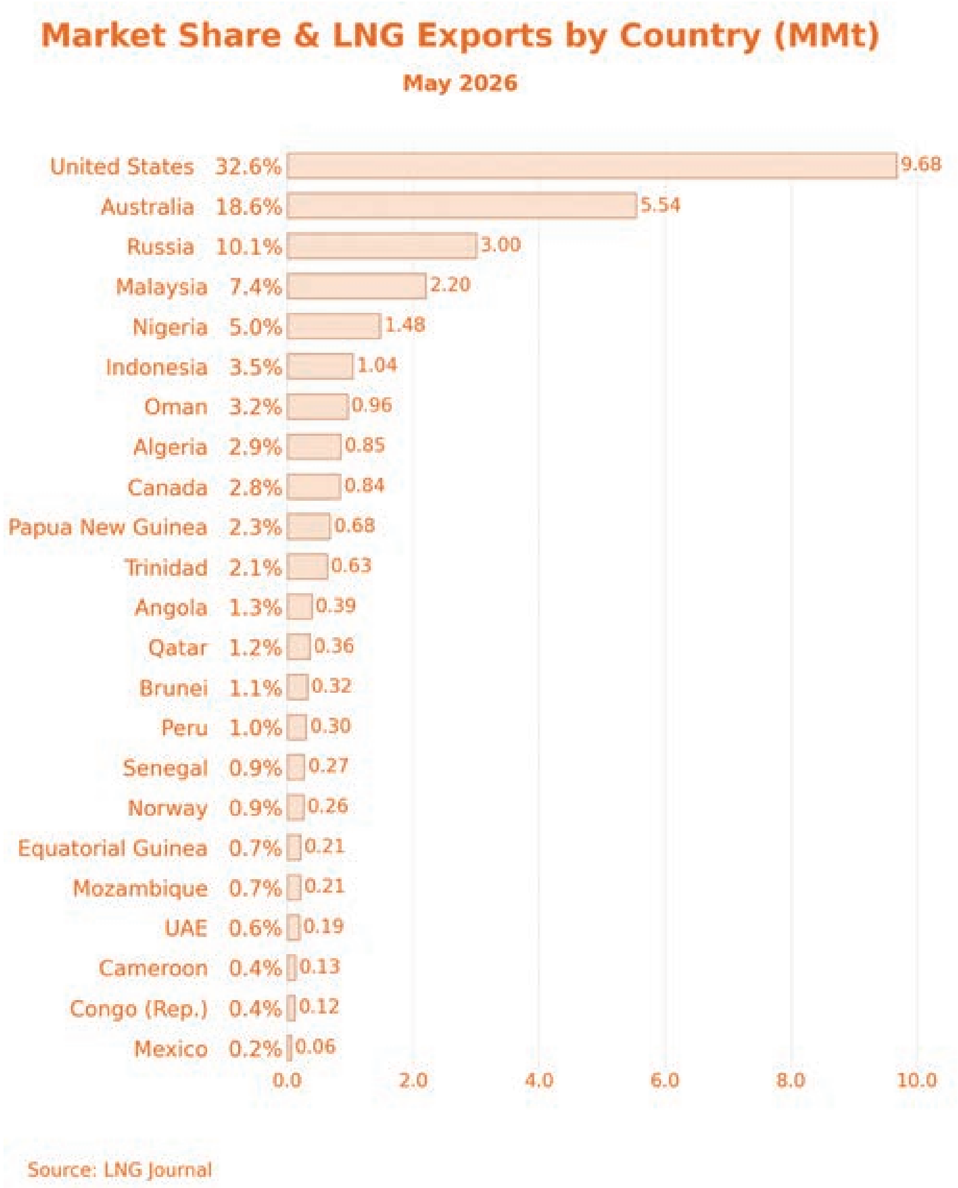
Atlantic Basin exports

The Atlantic Basin carried the supply burden, holding at 16.20MMt, flat on the month and 12 percent above a year ago, at 77 percent utilisation. The United States was again the world's largest exporter at 9.68MMt, a 33 percent share of global supply. Sabine Pass led at 2.47MMt, followed by Plaquemines at 2.11MMt, running at 112 percent of nameplate, and Corpus Christi at 1.66MMt, with Freeport, Cameron, Calcasieu Pass and Cove Point filling the bulk of the remainder and Golden Pass still a token 0.07MMt as it works toward steady operation. The US as an LNG supplier has become indispensable: with the Gulf offline, American FOB cargoes are both the marginal supply into Europe and the swing volume routed toward Asia, carrying the destination flexibility that most contracted volume lacks. In May the contest increasingly went east.

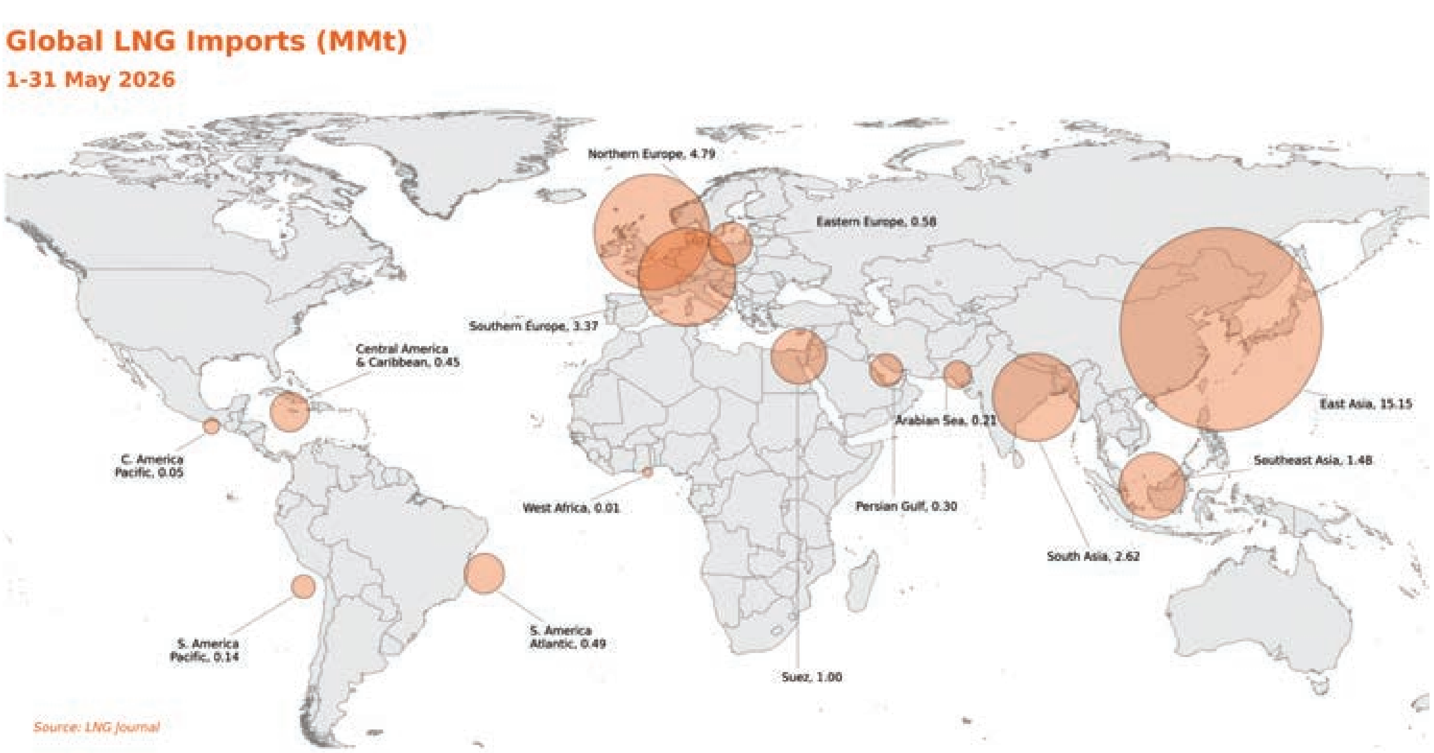
Behind the United States, Russia remained a fixture among the major exporters, shipping 3.00MMt – a touch over a tenth of global supply and broadly steady on the month. Yamal LNG ran at 124 percent of its monthly nameplate, and even sanctioned Arctic LNG 2, at 0.32MMt, kept reaching buyers through an expanded shadow fleet, while Sakhalin-2 in the Russian Far East accounted for a further 0.88MMt. That Russia holds this much of the export book is itself a measure of Europe's bind, since the continent now leans on Russian and US cargoes for more than three-quarters of its supply. Among the established base, Nigeria's Bonny Island shipped 1.48MMt and Trinidad 0.63MMt, while Algeria exported 0.85MMt, split between Arzew at 0.67MMt and Skikda at 0.18MMt; the Algerian volumes coincided with Ankara's stated intention to enlarge its bilateral supply agreement with Algiers from 4.4 to 6.5 bcm a year (ca. 3.2 to 4.8MMt).

Pacific Basin exports

Pacific Basin exports eased 5 percent to 12.01MMt, still 9 percent above a year earlier, at 76 percent utilisation. Malaysia LNG's Bintulu plant, among the largest liquefaction sites in the world, led at 1.98MMt, ahead of Gorgon at 1.31MMt and Sakhalin-2 at 0.88MMt.



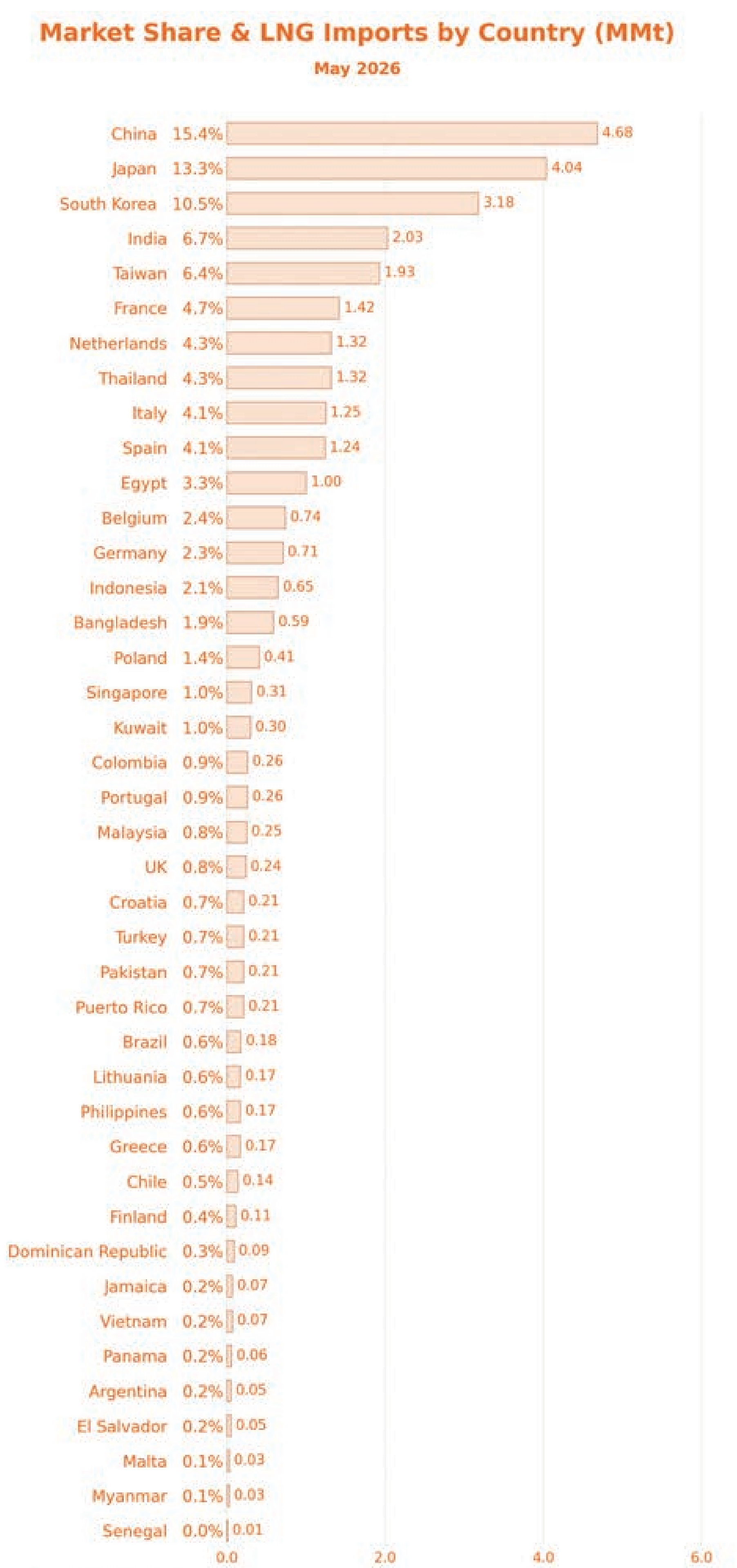
The Pacific's latest capacity addition, LNG Canada, shipped 0.84MMt across twelve cargoes at 72 percent utilisation, fourth in the basin. The figure is down 16 percent on April's 1.00MMt, but the plant has climbed from 0.24MMt last July, and May's dip reads as a wobble.



In Australia, output from Wheatstone LNG rose 68 percent to 0.79MMt as the plant was brought back online after a weather-induced outage in March/April. Pluto was the basin's notable absence, shipping nothing across May and still offline through the first days of June. This is in line with the planned downtime Woodside has guided as it ties Pluto into Scarborough gas, ahead of first Scarborough LNG in the fourth quarter. Meanwhile, North West Shelf eased 9 percent to 0.72MMt, the late-May strike apparently leaving a mark even as the company said the plant kept running.

Elsewhere in the Pacific, Indonesia's Bontang recovered sharply on existing operations, up 175 percent to 0.22MMt; Eni's post-FID North and South Hub developments in the Kutei Basin point to around 2MTPA of additional volume through the plant from 2027 at the earliest, not a contributor to the May figure.

The global export HHI eased to 1,652 from 1,768, a fall of 117 points, as the slight recovery in Middle East volumes and the Atlantic's steady output marginally widened the base. The easing



Source: LNG Journal

is cosmetic against the concentration already described: the index sits far above its pre-crisis range, and the structure beneath it has not changed.

Demand and imports

Global imports totalled 30.37MMt, and the month's entire net movement sat in the Pacific. The Atlantic continued to soften and the Middle East held at a depressed level shaped by the closure; the recovery story was North-east Asia restocking.

Pacific arrivals rose 2.23MMt, or 13 percent, to 19.44MMt, the first gain after four consecutive falls, though still 6 percent below a year ago. China led decisively, up 38 percent month-on-month, or 1.29MMt, to 4.68MMt, and was the single largest contributor to the basin's recovery. Japan, the second-largest importer at 4.04MMt, moved the other way, easing 4 percent on the month. Demand growth was carried by the others: India added 0.31MMt to reach 2.03MMt, South Korea 0.29MMt to 3.18MMt and Taiwan 0.20MMt to 1.93MMt, together with China accounting for the bulk of the month-on-month improvement. Thailand was the notable mover beyond the majors, up 40 percent to 1.32MMt; PTT has set out plans to build its trading book to 10MTPA by 2030 and 15MTPA by 2035, and the near-term lift may reflect early positioning toward those targets. Indonesia rose to 0.65MMt.

Vietnamese demand eased to 0.07MMt, a modest monthly figure, but the direction is the more telling signal. The groundbreaking by SK Innovation, PV Power and NASU on the $2.3 billion Quynh Lap terminal and power project, with operation targeted for 2030, is one of several indications that Vietnam is moving to make imported LNG a firm part of its energy mix.

The Asia-Pacific import HHI rose 142 points to 1,584 as Australia, on a 31 percent share, the United States, on 16 percent, and Malaysia, on 14 percent, together supplied three-fifths of the basin. That the region leans on Australian and American supply to this degree highlights the Gulf's absence: the Qatari cargoes that would ordinarily diversify North-east Asian procurement are not there to be bought.

Atlantic Basin imports fell 5 percent to 9.42MMt, 14 percent below a year ago and the fifth consecutive monthly decline from January's 14.80MMt peak. France was the largest importer at 1.42MMt but fell 21 percent on the month, the sharpest move among the European majors, with the Netherlands at 1.32MMt, Italy at 1.25MMt and Spain at 1.24MMt steadier. Belgium fell 0.34MMt to 0.74MMt even as Zeebrugge took its first cargo from Golden Pass; Colombia rose to 0.26MMt against dwindling domestic reserves and the prospect of an El Niño curbing the hydropower it leans on, which would push it further toward imported gas; and Croatia rose to 0.21MMt.

The European import HHI eased to 3,874 from April's 4,406, but the easing changes little: the top two suppliers still account for 77 percent of the region's gas.

Middle East imports recovered 16 percent to 1.51MMt but remained 29 percent below a year ago, the closure continuing to suppress the re-export and intra-regional flows that ordinarily move through the Gulf.

Pricing and arbitrage

Our routing records are consistent with a structurally pulled rather than price-pulled market. Atlantic-to-Pacific flows of 6.36MMt were up 14 percent on the month and 68 percent on the year, the dominant inter-basin corridor. However, the volume is modest against the Qatari Asia-bound trade it partially replaces. Cape of Good Hope transits rose to 61 from 45 in December as vessels routed around Hormuz, while Panama and Suez transits stayed thin at 3 and 2. Inter-basin diversions fell to 8 from a March peak of 28.

The freight market tells the same story from the cost side. Fearnleys data shows the one-year time-charter equivalent held steady at $51,125/day, still 152 percent above a year ago, but spot rates split by hemisphere: East of Suez eased 18 percent to $45,750/day while West of Suez firmed to $73,750/day, leaving the western basin paying the premium. That inverts the usual pattern, and it reflects both the scarcity of Atlantic cargoes needing long-haul positioning and

The Atlantic continued to soften and the Middle East held at a depressed level shaped by the closure; the recovery story was North-east Asia restocking.

the pooling of idle tonnage east of Suez, much of it Qatari ships stranded by the closure and now sitting idle in the Indian Ocean and off Singapore.

Price indices held at elevated levels. SHPGX, a landed China marker that blends spot and term cargoes, settled at \$17.42/MMBtu, up 8 percent on the month and 51 percent on the year. Front-month JKM eased fractionally to \$17.75/MMBtu but held half again above year-ago levels. TTF, the European hub, firmed to €47.14/MWh, ca. \$16.14/MMBtu, 40 percent up on the year. Henry Hub, the US wellhead reference, edged close to \$2.90/MMBtu. Only Brent differed directionally, pulling back 7 percent to \$109.4/bbl while remaining 70 percent above a year ago.

On a full-cycle basis, landing US gas in Asia costs roughly 115 percent of Henry Hub plus about \$2.70/MMBtu for liquefaction and tolling and around \$3.25/MMBtu in freight on the non-Panama routing that now prevails, a little over \$9/MMBtu all in. Against a landed Asian price near \$17.40 the delivered margin reads substantial, of the order of \$8/MMBtu.

Asian delivered prices sat above their European counterparts. Measured against TTF, the Asian premium was modest on either index: \$1.29/MMBtu using SHPGX, \$1.61 using front-month JKM. Either reading is smaller than the extra freight a cargo incurs by sailing to Asia around the Cape rather than into north-west Europe, a differential on the order of \$2/MMBtu at current rates. Net of shipping, the two destination basins were close to neutral in May for the flexible FOB cargoes that can choose between them. The spread that had pulled cargoes east earlier in the spring had narrowed sharply by the reporting month, so the eastward flow in the routing data was no longer the product of a price signal that favoured Asia. What remained was a difference in the strength of demand: North-east Asia was restocking into a supply gap it could not fill from the Gulf, and regional buyers in particular weigh energy security heavily, while Europe emerged as the softer, residual market. With netbacks neutral, the marginal US cargo followed the stronger incremental call, and that call was in the east.

South Asian oil-indexed buyers moved with Brent. With crude 70 percent above its year-ago level, the contract costs they pay rose in step: our Petronet indicator reached \$14.51/MMBtu against a three-month Brent average of \$109.9/bbl, and our estimate of Pakistan-facing contract indicators ran from \$12.78 to \$14.70/MMBtu. For buyers whose supply is priced off crude rather than a gas hub, the Gulf crisis has arrived both through the oil price and a physically constrained LNG market.

Supply outlook

The Persian Gulf crisis continues to define the near-term picture. QatarEnergy's *force majeure* covers its full export programme and the Strait of Hormuz remains effectively closed to outbound cargoes; reported estimates of a three-to-five-year repair timeline for the damaged Ras Laffan trains describe a separate, longer-horizon constraint on Qatari capacity. Until the Strait reopens, Oman remains the only Middle Eastern exporter effectively serving global markets in a steady manner.

The supply additions that bear on the rest of 2026 sit on both sides of the gap. The clearest change since the spring is Golden Pass: the Texas project still shy of first production in our March assessment shipped its opening cargoes in May, including the first US delivery into Belgium's Zeebrugge, and at 0.07MMt it is only starting to ramp but is now a contributor. Plaquemines, already running above its nameplate, keeps adding US volume month on month, and LNG Canada is advancing Phase 2 toward a final investment decision. Against that, Woodside's Pluto is out of the market for its Scarborough tie-in, a near-term subtraction of a major Australian plant that becomes an addition once first Scarborough LNG arrives, guided for the fourth quarter. Further out, Eni's post-FID North and South Hub developments in Indonesia's Kutei Basin underpin around 2MTPA through Bontang from 2027. And Qatar's North Field East, the single largest addition on the medium-term horizon, remains stalled for as long as the complex is offline, its commissioning contingent on a resolution that carries no timeline. The shape is the one March identified and the crisis has hardened: the increments arriving now are token, and the large ones are either years out or hostage to the Strait.

The single largest near-term catalyst remains a material easing of the Hormuz closure. Short of that, the structure the May data describes, two basins carrying the world, demand recovering in Asia, and a market that routes the marginal cargo east on structural pull even when price does not compel it, is unlikely to reverse, and the pressure it places on Europe's refill will intensify as the summer injection window moves toward its peak. ■

On-farm systems promise to transform decentralized bioLNG fuel production

The global push for LNG in heavy road transportation has long been constrained by infrastructure limitations but new innovations now promise to bring fuel production much closer to end users in Europe. Fuelling Editor Malcolm Ramsay has more.

Technology developer Sublime Energie, recently inaugurated 'Charlie', the world's first on-farm biogas liquefaction system, in Plélo on the Côtes-d'Armor, Brittany, France. This novel system aims to reshape the landscape for bioLNG adoption, particularly for agricultural and industrial fleets, seeking off-grid, renewable fuel solutions.

"With Charlie, we demonstrate that it is possible to overcome the historical limitations of anaerobic digestion. By liquefying biogas directly on the farm, we enable an off-grid model capable of unlocking large-scale value from a fragmented agricultural resource," Bruno Adhémar, CEO of Sublime Energie, tells *LNG Journal*.

Installed at the Gazéa farm in Brittany, one of the region's pioneers in anaerobic digestion, the Charlie demonstrator processes biogas produced on-site, with an annual capacity of approximately 180 tonnes of bioLNG and 330 tonnes of liquid bioCO_2. Initial production will begin this year following commissioning and testing phases.

Scaleable model

Biogas that is produced on site will then be transported to a local processing facility for final processing from biogas to bioLNG, using a model inspired by the traditional milk collection system. In this process biomethane is created by on-farm anaerobic digestion and then converted into bioLNG for heavy-duty mobility. This same system also outputs bioCO_2 as a co-product, replacing the fossil CO_2 that is currently vital for manufacturing in the food and industrial sectors.

Adhémar tells *LNG Journal* that this system "overcomes the traditional barriers of farm-scale cryogenic upgrading by combining on-site biogas liquefaction with a shared, multi-farm logistics model. Instead of requiring a full purification unit on every farm, raw biogas is liquefied locally, which reduces infrastructure needs and enables efficient transport by tanker truck to a centralised hub. The purification of biogas converted into liquid biomethane and liquid bio-CO_2 is then carried out on a large scale, which helps reduce costs."

This approach addresses a critical bottleneck in the bioLNG supply chain, the availability of fuel in remote or off-grid locations. Traditional models typically rely on pipeline infrastructure, which often sidelines farms that lack access at scale. By liquefying raw biogas on-site, the system reduces infrastructure needs and enables efficient transport via tanker trucks to local hubs for purification. This "hub and spoke" model aggregates output from multiple farms, achieving economies of scale that make cryogenic technology viable for decentralised producers.

Adhémar elaborates on the benefits, noting that this approach "enables farmers to significantly reduce their carbon footprint by capturing emissions generated from livestock manure. In addition, the biomethane produced is upgraded into bioLNG, a renewable fuel that emits up to 85% fewer greenhouse gases than conventional diesel."

Storage tanks on site

The solution is particularly relevant for heavy-duty transport, where bioLNG provides a low-carbon alternative to diesel, as well as for agricultural and maritime applications, where electrification remains challenging. Additionally, the bioCO_2 produced is expected to be in strong demand from food industry manufacturers seeking to decarbonise.

Sublime Energie demonstrator system

Energy Sovereignty

A significant share of biomethane potential remains untapped due to lack of access to gas networks. This resource, estimated at 26 TWh by 2050 in France, represents a strategic opportunity and Sublime Energie's model predicts their system could add significant future income for small farms. The spoke and hub model, allows the firm to purchase raw biogas from farmers, providing them with a stable additional revenue stream without requiring upfront investment in upgrading infrastructure.

"The future of livestock farming depends on democratising biogas production," says Alain Guillaume, founder of Gazéa, and of the French Association of Methanizing Farmers. "There is no future for agriculture in Brittany without livestock farming. Submile Energie's model is a concrete solution to help livestock farms adapt."

Industrial Roadmap

The 'Charlie' demonstrator is the final technological validation phase and the firm now plans to enter industrial deployment, preparing its next project, 'Delta' which will connect around ten farms to a shared processing hub in Côtes-d'Armor.

This first commercial-scale unit is expected to be commissioned by 2028. Beyond that, the firm aims for rapid deployment across France and Europe, with the ambition to structure a new decentralised renewable gas industry but notes that challenges still lie ahead.

"Two types of strong public policies are needed to scale this model more broadly," Adhémar states. "First, upstream incentives are required to encourage farms - particularly those located far from gas networks or historically too small to invest in anaerobic digestion - to start producing biogas. A second key policy, now being introduced in France and already implemented elsewhere in Europe, is a low-carbon fuel incentive scheme that penalises energy suppliers failing to meet decarbonisation targets."

At the European level, Sublime Energie aims to produce approximately 8 TWh of physical bioLNG by 2040, enough to power around 16,000 heavy-duty trucks annually. ■

For the Record

Amigo LNG: LNG Alliance's 4.2 mill tonnes per annum Amigo LNG project has obtained the remaining major federal permits for its Mexican Sonora terminal.

Together with previously secured Mexican export approvals and US Department of Energy (DoE) authorisations, the project now has full regulatory cover to export LNG.

However, it will still need to extend its non-FTA export deadline of December, 2027.

Train 1 is now fully subscribed with 4.35 mill tonnes per annum contracted by five offtakers.

The terminal will receive Permian gas through the Trans-Pecos, Ojinaga-El Encino, El Encino-Topolobampo, and Guaymas-El Oro pipeline chain for liquefaction, before being exported.

Centrica: UK energy company, Centrica Energy, part of the Centrica Group, has signed a long-term natural gas purchase agreement with Canadian producer, Peyto Exploration & Development Corp.

Under the agreement, Peyto will deliver 50,000 MMBtu of natural gas per day to Centrica Energy over a 10-year period from 2029, equivalent to around five LNG cargoes annually.

Deliveries will be made at the NIT 'AECO' hub operated by TC Energy in Alberta, Canada.

The gas will be priced against TTF, the European gas market benchmark.

By linking feed gas pricing to European benchmarks and maintaining flexibility across global markets, the deal enhances Centrica Energy's ability to manage market exposure and optimise its LNG portfolio, the company said.

Charter rates: Since March, the effective closure of the Strait of Hormuz has resulted in a big drop in LNG exports, but LNG charter rates are failing to reflect the current market fundamentals.

Even while the Strait has remained effectively shut, there has been no slowdown in the supply of new ships entering the market, with the fleet's capacity at the end of May at 9.9% higher than a year earlier, according to UK-based consultancy, Maritime Strategies International (MSI).

Ship-tracking data puts March exports some 9% lower year-on-year, April exports down 5.4% and provisional May exports 1.5% lower than in May, 2025.

Normally, a large increase in supply and a huge fall in demand would put charter rates under extreme pressure. But despite falling from a massive peak in the early days of the war, charter rates are well above pre-war levels recorded in January and February, MSI said.

A shortage of vessels in the Atlantic Basin, as more ships have switched to longer-haul trades to Asia, together with vessels waiting in the Indian Ocean in hopeful anticipation of the Strait reopening, has helped keep rates elevated.

But at some point, the fundamental loss of demand and the continued increase in supply will begin to bring downward pressure on earnings, MSI concluded.

Chinese LNG: China imported 4.9 mill tonnes of LNG last month, a slight increase year-on-year, Bloomberg reported

The rise comes ahead of a probable hike in electricity demand over the summer, as air conditioning needs increase.

This is also a reversal of import trends seen in the previous few months, which showed a decline, thanks to a lack of Middle East supplies leading to significantly higher prices, dampening importers' appetite and resulting in the greater use of coal for power generation.

For example, China's April LNG imports were the lowest since 2018, Bloomberg said.

During that month, China imported just 3.5 mill tonnes, down 30% y-o-y, Kpler data showed. This was less than half of December, 2025's total.

Since the end of February, the Middle East conflict has meant a reduction of around 25% of global LNG capacity, pushing prices significantly higher, meaning that the more price sensitive buyers could not enter the market.

As a result, in March, overall Asian LNG imports dropped to the lowest in seven years, by 4.3% y-o-y, to 21.12 mill tonnes, according to data from the Gas Exporting Countries Forum (GECF).

Around 80% of the LNG produced in the Persian Gulf is exported to Asian interests.

Unlike other big Asian LNG importers, China is relatively insulated from major supply shocks thanks to its abundant pipeline gas supply—which is also cheaper than LNG—and its reliance on coal, despite its transformation into the world's biggest solar and wind energy market.

Cook Inlet LNG: US LNG developer Cook Inlet LNG has started the process of obtaining approvals from the US Federal Energy Regulatory Commission (FERC), the US Coast Guard and other regulatory agencies for its Alaskan import project.

The offshore LNG import project is being developed utilising an FSRU and existing platform infrastructure to cover gas demand and storage needs for the Alaska region in the coming years.

Cook Inlet LNG is a subsidiary of Gardes Holdings, an independent oil and gas company that has operated in the Cook Inlet basin for years. Gardes will be working in partnership with Glacier Oil & Gas Corp, a long-time Cook Inlet producer.

"It's no secret that Southcentral Alaska faces a critical energy gap in just a few short years that many players in our industry are working hard to overcome.

"With our FSRU project, Cook Inlet LNG aims to meet an immediate gas supply need, not impede longer-term gas supply projects currently being discussed in the public sphere," said Cook Inlet LNG Project Lead, Rob Bryngelson, who while at Excelerate, brought more than a dozen FSRU projects to market worldwide.

"Now that we have reached key internal milestones, we can join those critical energy supply discussions with our FSRU project," he added,

The project will utilise existing oil and gas infrastructure in the Cook Inlet basin with the initial project designed to supply 22 bill cu ft of natural gas per year to the region.

First gas from the FSRU project is expected in mid-2029.

The FSRU will be moored alongside the existing Osprey platform on the west side of Cook Inlet and will be supplied by LNGCs about once every 30-45 days in winter, with longer durations in the summer.

All of the vessels will be suited for operations in Cook Inlet's challenging conditions, the company said.

Delfin: US offshore LNG plant developer, Delfin Midstream, has taken a final investment decision (FID) for its first FLNG.

The unit will be utilised in the Delfin LNG project under development in Louisiana and offshore in the Gulf of America.

Delfin FLNG 1 will be the US' first FLNG and will form part of the largest FLNG project globally, with an expected export capacity of 4.4 mill tonnes of LNG per year, once fully commissioned, the company claimed.

Concurrent with the FID agreement, a group of investors led by BlackRock's Global Infrastructure Partners (GIP), and including existing Delfin

Investors, Mitsui OSK Lines (MOL), owner of the world's largest fleet of LNGCs, Vitol, a major energy and commodities trader, and Diameter Capital Partners, an alternative credit asset manager, will invest in the project's first phase.

Dudley Poston, Delfin CEO, said, "Securing FID for our first FLNG vessel is a groundbreaking milestone not only for Delfin, but also for global energy security. We are excited by our ability to support US energy and maritime dominance by bringing safe, reliable, low-cost LNG exports to market.

"This monumental achievement is a testament to the strength of our partnerships, meaningful collaboration across all project stakeholders and the hard work of our dedicated team.

"We look forward to working closely with GIP, MOL and Vitol on delivering this first phase of the Delfin LNG project," he said.

Jotaro Tamura, MOL President and CEO, added, "MOL began its investment in Delfin in 2023 and since then has seen the company's FLNG project rapidly progress.

"We are delighted to further our strategic partnership with Delfin while continuing to leverage our significant expertise in offshore floating facilities to support the company's essential work and expand our business in the US and across the gas value chain globally," he said.

"We are excited to partner with Delfin, MOL and Vitol to support the construction of the first phase of Delfin FLNG, a landmark US LNG infrastructure project designed to help meet growing global demand for reliable, secure energy," commented Mark Florian, Head of GIP Mid-Market Funds.

"Backed by an experienced management team, proven construction partners and long-term agreements with leading energy companies, Delfin FLNG 1 is well positioned to deliver cost-competitive US LNG to global markets."

Ben Marshall, President & CEO of Vitol Americas, remarked: "This is an important investment for Vitol in the United States. Delfin FLNG 1 will deliver reliable, cost-competitive American energy to global markets. We are proud to be a part of this first for American energy alongside Delfin, GIP and MOL."

Delfin FLNG 1 is also backed by long-term LNG sales agreements with energy companies, including Vitol, Expand Energy, Centrica and Gunvor and has secured all the necessary permits and licenses required to begin construction.

In addition, building contracts for Delfin's first FLNG have been signed with partners, including Samsung Heavy Industries and Black & Veatch.

With the first vessel scheduled to begin LNG production in 2030, the company said it continued to advance towards securing FIDs for FLNG vessels Nos 2 and 3 over the coming year.

EU LNG imports: European Union LNG imports fell on an annual basis for the second consecutive month in May.

This was due to the Middle East war disruptions continuing to hit global energy trades, according to data from S&P Global Energy CERA.

The EU imported about 8.8 mill tonnes (12.1 bill cu m) of LNG during the month, down 8% year-on-year, according to the data.

This followed a slightly lower y-o-y drop in monthly imports the month before.

Despite the fall, total EU LNG imports for the first five months of 2026 were about 4% higher y-o-y, at about 46.3 mill tonnes, the data showed.

In May, the US was the EU's top LNG supplier, accounting for about 5.1 mill tonnes of imports.

By comparison, in 2025, the EU sourced about 8.2% of its LNG imports from the Persian Gulf, all from Qatar, according to CERA's data.

While those LNGCs, which had already left the Persian Gulf before the conflict began, cushioned the supply shock in the early weeks of the war, Europe has had to compete with Asia for LNG in the increasingly tight global market, as the conflict extended into its fourth month.

Platts, part of S&P Global Energy, assessed the delivered ex-ship (DES) Northwest Europe LNG marker at $15.471 per MMBtu on 29th May, some $2.867 per MMBtu below the JKM benchmark for LNG cargoes delivered into Northeast Asia on the same day.

Forward pricing has also continually hit EU natural gas storage since the filling season kicked off in April, with prices for gas delivered in the summer months consistently higher than for winter deliveries.

EU gas storage was 40.1% full as of 30th May, according to the latest data published by Gas Infrastructure Europe, a drop compared to the same time last year and in 2024, when stocks were filled to 47.9% and 69.7%, respectively by the same period.

"Until we see some structure in the forward curve and LNG spreads become more economical, it'll be hard to incentivise imports and storage," a Europe-based LNG trader said, talking with Platts "Europe is in a crunch; they're buying less and all the participants in Europe who have the shipping length are taking cargoes to other premium destinations."

Fayard: Odense Denmark-based shipyard, Fayard, which was claimed to be the last EU shipyard still servicing Russian Arctic LNGCs, could repair six Arc7s before the EU ban takes effect.

Campaigners and Ukrainian civil society groups have warned that Fayard, owned and led by Thomas Wilkens Andersen and the Andersen family, is helping to maintain and prolong Russia's Arctic LNG trades by repairing Ice Classed LNGCs that operate out of Yamal LNG.

Analysis by German NGO Urgewald, using Kpler vessel-tracking data, indicated that up to six Arc7s could require servicing this summer.

This estimate was based on observed repair patterns, which indicated that this fleet require major servicing roughly every three years, reflecting the demanding Arctic conditions in which they operate.

Since 24th February, 2022, each of the identified vessels has helped move an average of 5.3 mill tonnes of Russian LNG, worth an estimated €4 bill.

Across their full operating period, the same six vessels have helped move Russian LNG associated with an illustrative TTF based market value of about €32.3 bill, or around €5.4 bill per vessel, Urgewald said.

Campaigners claimed that by repairing them now, the shipyard could hand Russia newly serviced ships with a proven record of generating major LNG revenues, just as Europe prepares to close its ports and terminals to Russian gas imports.

Since their commissioning, two European shipyards have serviced the Arc7 fleet: Damen Shiprepair Brest in France, owned by the Dutch Damen group, and Fayard.

Urgewald's analysis identified 17 Arc7 visits to Fayard and 16 at Damen overall. However, 15 of Fayard's 17 calls, compared with only eight of Damen's 16, took place after the start of Russia's full-scale invasion of Ukraine.

The last Arc7 vessel to call at Damen was in July to August, 2024. Damen subsequently decided to stop repairing Russian LNGCs, leaving Fayard as the only remaining EU shipyard capable of carrying out these specialist repairs.

Urgewald claimed that the figures showed Europe remained the logistical backbone of Putin's flagship Arctic project, which depends on a small fleet of specialist Arc7 Ice Class LNGCs to keep exports moving through Arctic waters.

With the EU's latest ban on maritime services for LNG vessels operating in Russia set to take effect on 1st January, 2027, this summer's repair window may be Russia's last opportunity to service Arc7s in Europe.

It remained unclear how Russia will seek to keep Yamal LNG operating once the full EU ban takes effect, but the Arc7 fleet remains the critical bottleneck, the NGO said.

Alexander Kirk, Urgewald's Sanctions Campaigner, said: "The Damen Shipyard has already stepped away from this work. Fayard and the Andersen family should stop benefiting from this business.

"This is not routine shiprepair. Every Arc7 tanker serviced in Denmark could help prolong Russian Arctic LNG exports for years and send millions more back to the Kremlin.

"The Andersen family has owned and led this shipyard for more than 100 years. They have to decide what that legacy stands for.

"They can stand with Ukraine, or they can be remembered as the family that helped keep Putin's gas fleet running in Europe's hour of need," he said.

Hybrid electric LNGCs: UK based class society and consultancy, Lloyd's Register (LR) has joined forces with HD Korea Shipbuilding & Offshore Engineering (KSOE) and HD Hyundai Heavy Industries (HHI) to develop a new LNGC design.

The partners signed a joint development project (JDP) agreement at Posidonia 2026 to advance the design of a 185,000 cu m LNGC featuring a hybrid electric propulsion system.

Under the JDP, the parties will work on the development and safety verification of the vessel's hybrid electric propulsion system, with a focus on strengthening system architecture, redundancy philosophy and battery integration.

They also aim to develop guidance and technical requirements for this emerging technology, providing a framework to support wider adoption across the LNGC market.

For LR, early involvement will support the development of technical guidance in an area where formalised standards are still evolving, strengthening its ability to support future projects involving electric propulsion systems and low-carbon vessel concepts, the class society said.

The partners expect the project to generate insights that extend beyond LNGCs, involving future developments in electric propulsion, fuel cell integration and other advanced vessel concepts.

Sung-Gu Park, LR's President – North East Asia, said: "Hybrid electric propulsion has clear potential to support efficiency gains and emissions reduction, but its application at this scale requires a robust approach to design and safety.

"By working in partnership from the earliest stages, we can help shape practical, reliable solutions that support wider deployment across the industry," he said.

India: In March, due to the Middle East conflict, Oman overtook Qatar as India's leading supplier of LNG with a market share of 30%.

Since the outbreak of hostilities, which led to the country's main market collapsing, Indian buyers have been scrambling to obtain supplies from other sources, such as Africa and North America.

While Qatar has historically commanded over 40% of India's LNG requirements, the systematic targeting of the Ras Laffan complex and the effective closure of the Strait of Hormuz forced the cessation of Qatari output.

Replacing these volumes, Oman has seized the initiative, accounting for 489,000 tonnes of India's 1.63 mill tonnes total monthly import volume in March.

Unlike Qatari export facilities, which are located in the Persian Gulf, Oman's export facility's location provides a geographic advantage that has become an industrial lifeline, local Indian media reported.

Indian importers, most notably Petronet LNG, have since switched their procurement away from the conflict zone. This included increased intake from the US and emerging African suppliers, such as Nigeria, Senegal, and Congo.

This transition is not merely a tactical move but a defensive reaction to the ongoing force majeure declared by major Gulf producers, such as QatarEnergy.

Analysts have warned that even with a cessation of hostilities, the damage to energy infrastructure in the area will likely take months or years of rebuilding, rendering the current supply chain diversification a medium-term necessity rather than a temporary fix.

According to India's Economic Times, for major players like Petronet LNG, the current situation remains fraught with institutional risk. While the company maintains a robust 22.7% return on capital employed, it faces significant headwind potential.

First, the move toward alternative, non-Gulf suppliers introduces higher logistical costs, which could compress margins if the company cannot pass these costs to its consumers. Second, the company's heavy infrastructure investments in regasification terminals are susceptible to underutilisation should global supply remain structurally tight or if demand softens, due to inflationary pressure from high energy prices.

Furthermore, the reliance on short-term spot market cargoes — while necessary during this crisis — introduces acute price volatility that contrasts sharply with the stability of the long-term contracts that previously defined the Indian gas sector, the report said.

INEOS: INEOS Energy has signed an LNG supply agreement with Marubeni Corp for delivery into Asian markets.

This marks the company's first LNG deliveries into the Pacific Basin.

Under the agreement, INEOS will supply LNG on a delivered ex-ship (DES) basis.

This agreement represents an important milestone in INEOS Energy's LNG growth strategy, extending its portfolio beyond the Atlantic Basin into one of the world's most dynamic LNG demand regions, the company said.

David Bucknall, INEOS Energy CEO, said: "This agreement with Marubeni marks an important milestone for INEOS as we expand our LNG activities into Asia. The Pacific Basin is a key growth market for LNG and this deal provides a platform for growth in the region.

"We continue to build a diversified and flexible LNG portfolio and are delighted to have Marubeni as a strong and established partner," he said.

Masahiro Yamazaki, COO, Energy & Chemicals Div of Marubeni Corp, added: "We are grateful to conclude this agreement with INEOS Energy and looking forward for the collaboration in the global LNG sector."

Asia continues to be a key global LNG demand centre, underpinned by structurally growing energy requirements and fuel switching across the power and industrial sectors. This agreement supports continued access to secure and flexible LNG supply in the region, INEOS said.

The transaction further reinforces the company's strategy to develop a globally diversified LNG portfolio, spanning Atlantic and Pacific Basin markets, and to provide reliable energy solutions to customers worldwide, it added.

United Energy Corp: US-based United Energy Corp has acquired Alkane Modus Vis and assets from Alkane Midstream for about $31 mill.

Payment was agreed in cash, assumed debt, seller financing, and equity consideration. The transaction carried an effective date of 30th April, 2026.

The acquisition includes a fully operational small-scale 100,000 gallons per day LNG production facility in Seminole, Texas, integrated LNG infrastructure, distributed power generation assets, logistics equipment, and operating contracts that position United as a rapidly growing platform serving industrial, oilfield, and data infrastructure markets across North America.

The combined operation currently involves key energy and industrial markets in Arizona, Kansas, Montana, Nevada, North Dakota, Oklahoma, and Texas.

Annualized 2026 revenues are expected to be about $15 mill to $20 mill with targeted EBITDA margins near 30%.

"This transaction is a major step forward for United Energy," said CEO Brian Guinn. "We are building a platform capable of delivering fuel, logistics, regasification, and power generation through one accountable team.

"Customers across North America — from industrial operators to data infrastructure developers — cannot afford to wait years for utility infrastructure. We believe demand for reliable distributed energy solutions will continue accelerating, and we can deliver them wherever they may be using clean, abundant natural gas," he claimed.

United also announced that the Alkane operating team, with over a decade of LNG operational experience, will remain in place and continue leading field operations, customer execution, LNG logistics, and distributed power deployments, as part of the combined company.

"The biggest part of this deal is the people," said Ryan Blazei, Alkane's President. "The Alkane team built this platform in the field — one customer, one project, and one hard lesson at a time. We are not slowing down after this transaction. We are joining United to execute on a much larger opportunity in distributed energy."

"Most companies talk about distributed power. We built a business around fulfilling energy end-to-end — fuel, logistics, regasification, and power. That model is scaling because customers need real execution, not more promises," he added.

The combined platform has delivered more than 120 mill gallons of LNG and over 750 mill KWh of distributed energy across some of the most demanding operating environments in North America.

"We see major opportunity ahead through additional liquefaction capacity, expanded logistics infrastructure, and future power deployments," Blazei continued. "The Seminole platform provides a strong operational foundation for continued growth while also positioning the company for future opportunities in data centre demand and high-purity natural gas fuel applications in emerging aerospace energy markets."

United is also planning an additional 150,000 gpd LNG capacity expansion at its Seminole operations to support growing demand from data centres, aggregates, aerospace infrastructure, oilfield electrification, and other commercial and industrial behind-the-meter energy users.

Unlike traditional large-scale LNG export developers, United's model focuses on modular deployment, faster execution timelines, and localised Energy Fulfillment™ designed to deliver mission-critical energy infrastructure efficiently and at scale, the company claimed.

Venture Global: US major LNG developer, Venture Global's wholly-owned subsidiary, Venture Global LNG, has priced $1.125 bill aggregate principal amount of its 6.375% senior secured notes, due 2034 and $1.125 bill aggregate principal amount of its 6.625% senior secured notes, due 2036.

This was undertaken in a private offering to persons reasonably believed to be qualified institutional buyers in reliance on Rule 144A under the US Securities Act of 1933, as amended or outside the US to persons other than 'US persons' in reliance on Regulation S under the Act.

Venture Global said that it intended to use the gross proceeds from the offering to redeem all of its outstanding 8.125% senior secured notes, due 2028 and to use cash on hand to pay the redemption premium and related fees and expenses for the offering and the redemption.

The existing 2028 notes' redemption is expected to be conditional on the closing of the offering, after the date and on or prior to the redemption date, generating sufficient gross proceeds no less than the aggregate principal amount of the existing notes to be redeemed.

These notes will initially not be guaranteed by any of Venture Global's subsidiaries.

However, in the future, some of the subsidiaries that incur or guarantee debt amounts will also guarantee the notes, except during any period where they are rated investment grade by specified rating agencies.

The notes and any future guarantees will be secured on a first-priority basis by the same lien on the collateral that secures the company's existing notes and revolving credit facility, subject to certain liens permitted under the indenture that will govern the notes.

This offering is expected to close on 11th June, 2026, subject to customary closing conditions. ■

Explanatory Notes

- The tables do not include the following types of LNG facilities:
  - Small marine satellite terminals receiving LNG from liquefaction plants in their own country (such as exist in Norway) or which receive LNG transhipped from nearby reception terminals in their own country (such as in Japan)
  - Satellite LNG storage facilities that receive LNG transported only by road or rail
- Expansions of LNG reception terminals are only shown if they involve new storage tanks
- Where there is a blank in the table the information is uncertain or unknown.

In addition to our own database, the information in these tables has been derived and cross-referenced from multiple sources, including GEM, IEEJ, IGU, GIE, GIIGNL and facility operators/ developers.

Comments, corrections or additional information would be most welcome. They should be sent to alexander@lngjournal.com

Conventional LNG Terminals

Country	Location (Project)	Owners	Start up	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity
Bahrain	Bahrain LNG	Bahrain LNG WLL	2025	6.1	1	174,000
Belgium	Zeebrugge	Fluxys	1987	12.5	5	566,000
Canada	St. John (Canaport) LNG	Repsol	2009	7.1	3	480,000
Chile	Mejillones LNG	Tractebel Engie, Ameris Capital AGF	2010	1.5	1	187,000
	Quintero	ENAP, Metrogas, Enagas	2009	3.8	3	334,000
China	Beihai LNG	PipeChina	2013	6.0	4	640,000
	Caofeidian LNG	PetroChina	2012	10.0	8	1,280,000
	Caofeidian Xintian LNG	China Suntien Green Energy Corp.	2023	5.0	2	–
	Dalian LNG	PipeChina	2011	6.0	3	480,000
	Dongguan LNG	JOVO Energy	2010	1.5	2	160,000
	Fangchenggang LNG	PipeChina	2019	0.6	2	–
	Fujian LNG	CNOOC	2008	6.3	6	960,000
	Guangdong Dapeng LNG	CNOOC	2006	6.8	4	640,000
	Hainan LNG	PipeChina	2014	3.0	2	320,000
	Hainan Transfer Station	PetroChina	2020	0.6	2	40,000
	Huaying LNG	Huaying Natural Gas Co., Ltd.	2024	6.0	3	600,000
	Huizhou LNG	Guangdong Huizhou LNG Co., Ltd.	2024	4	–	–
	Jiangsu LNG	PetroChina	2011	10.0	5	1,080,000
	Jieyang LNG	PipeChina	2018	4.2	3	480,000
	Nansha LNG	Guangzhou Gas	2023	1.0	2	160,000
	Pinghu LNG	Zhejiang Hangjiaxin Clean Energy	2022	1.0	2	200,000
	Qidong LNG	Guanghui Energy	2009	4.0	5	620,000
	Qingdao LNG	Sinopec	2006	7.0	6	960,000
	Shanghai (Yangshan) LNG	CNOOC	2009	3.0	5	895,000
	Shanghai Peak Shaving	Shenergy	2008	1.5	5	320,000
	Shenzhen Peak Shaving	Hua'an	2012	0.8	1	80,000
	Shenzhen Diefu LNG	PipeChina	2018	4.0	4	640,000
	Tianjin - Nangang LNG	Sinopec	2018	6.0	4	640,000
	Tianjin LNG	PipeChina	2013	6.0	7	397,000
	Tianjin Binhai LNG	Beijing Gas	2023	5	10	–
	Wenzhou LNG	Zhejiang Energy, Sinopec	2023	3.0	4	–
	Yancheng LNG	CNOOC	2022	6.0	10	2,500,000
	Yangjiang LNG	Guangdong Yangjiang Hailing Bay LNG Co., Ltd.	2023	2.8	2	–
	Zhangzhou LNG	PipeChina	2024	3.0	3	
	Zhejiang LNG	CNOOC	2018	6.0	6	960,000
	Zhoushan LNG	ENN	2018	5.0	4	640,000
	Zhuhai LNG	CNOOC	2014	3.4	3	480,000
Dominican Republic	Andres LNG	AES Andres	2003	1.9	1	160,000
France	Dunkerque Le Clipton	EDF, Fluxys, TotalEnergies	2016	9.5	3	600,000
	Fos-sur-Mer	TotalEnergies, Elengy	2010	9.2	4	410,000
	Montoir-de-Bretagne	Elengy	1980	8.0	3	360,000
Greece	Revithoussa	DESFA	2000	7.1	3	225,000
India	Cochin	Petronet	2013	5.0	2	368,000
	Dabhol	GAIL, NTPC	2007	5.0	3	480,000
	Dahej	Petronet	2004	17.5	6	932,000
	Ennore LNG	IndianOil LNG	2019	5.0	2	360,000
	Hazira	Shell, TotalEnergies	2005	5.0	2	320,000
	Mundra LNG	Adani, GSP	2019	5.0	2	320,000
	Dhamra LNG	Adani, TotalEnergies	2023	6.5	2	360,000
	Chhara LNG	HPLNG	2024	5.0	2	400,000
Indonesia	Arun Conversion	Pertamina	2015	3.0	4	508,000
Italy	Panigaglia	Snam	1963	2.5	2	100,000
	Rovigo Adriatic LNG	QatarEnergy, ExxonMobil, Snam	2009	6.6	2	250,000
Jamaica	Montego Bay	New Fortress Energy	2020	0.5	7	7,000
Japan	Chita	JERA, Toho Gas	1977	24.0	14	1,560,000
	Fukuoka	Saibu Gas	1993	0.8	1	70,000
	Futtsu	JERA	1985	20.0	10	1,110,000
	Hachinohe	ENEOS	2015	1.6	2	280,000
	Hatsukaichi	Hiroshima Gas	1996	0.9	2	170,000
	Hibiki LNG	Saibu Gas, Kitakyushu Gas	2014	4.0	2	360,000
	Higashi-Ogishima	Tokyo Electric	1984	15.0	9	540,000
	Himeji	Kansai Electric, Osaka Gas	1979	12.9	15	1,360,000
	Hitachi LNG	JERA	2015	2.2	2	230,000
	Ishikari LNG	Hokkaido Gas	2012	1.4	1	180,000
	Joetsu LNG	JERA	2012	2.3	3	540,000
	Kagoshima	JERA	1996	0.2	1	86,000
	Kawagoe	Chubu Electric	1997	8.0	3	480,000
	Mizushima	Chugoku Electric, ENEOS	2006	1.7	2	320,000
	Nagasaki LNG	Saibu Gas	2003	0.1	1	35,000
	Nakagusuku LNG	Okinawa Electric	2012	0.7	2	280,000
	Negishi	TEPCO, JERA	1969	11.0	14	1,180,000
	Niigata	Tohoku Electric	1984	10.0	8	720,000

Conventional LNG Terminals (Continued)

Country	Location (Project)	Owners	Start up	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity
Japan (continued)	Ogishima	JERA	1998	3.0	4	850,000
	Oita	Kyushu Electric	1990	5.1	5	460,000
	Sakai	Kansai Electric	2006	6.4	4	420,000
	Sakaide	Shikoku Electric, Cosmo Oil, Shikoku-Gas	2010	1.2	1	180,000
	Senboku	Osaka Gas	1972	12.5	20	1,675,000
	Shin Sendai	Tohoku Electric	2016	1.0	2	320,000
	Sodegaura	JERA	1973	29.4	35	2,660,000
	Sodeshi Shimizu	Shizuoka Gas, ENEOS	1996	2.9	3	337,200
	Soma LNG	JAPEX	2018	1.5	2	460,000
	Tobata Ward	Kita-Kyushu LNG	1977	7.6	8	480,000
	Toyama LNG	Hokuriku Electric	2018	1.8	1	180,000
	Yanai	Chugoku Electric	1990	2.4	6	480,000
	Yokkaichi	Chubu Electric	1987	7.2	2	320,000
Kuwait	Al Zour LNG	KIPIC	2022	22.0	8	1,800,000
Malaysia	Pengerang LNG	Petronas	2017	3.5	2	400,000
Mexico	Energia Costa Azul	Sempra	2008	7.6	2	320,000
	Manzanillo	Samsung, KOGAS, Mitsui	2012	3.8	2	300,000
Netherlands	Maasvlakte Gate Terminal	Gasunie	2011	8.9	3	540,000
Panama	AES Costa Norte LNG	AES	2018	1.5	1	130,000
Philippines	PHLNG	AG&P	2023	5.0	1	137,512
Poland	Swinoujscie LNG	Polskie LNG	2015	6.14	2	320,000
Portugal	Sines	REN	2004	5.6	3	390,000
Puerto Rico	Penuelas	EcoElectrica	2000	1.4	1	160,000
Singapore	Singapore LNG	Singapore LNG Corp.	2013	11.0	4	800,000
South Korea	Boryeong	GS Energy	2017	10.8	6	1,200,000
	Gwangyang	POSCO Energy	2005	7.1	5	730,000
	Incheon	KOGAS	1996	54.4	23	3,480,000
	Pyeongtaek	KOGAS	1986	41.0	23	3,360,000
	Samcheok	KOGAS	2014	11.6	12	2,400,000
	Tongyeong	KOGAS	2002	26.6	17	2,600,000
	Jeju Island	KOGAS	2019	1.1	2	90,000
	Korea Energy Terminal	SK Gas, KNOC	2024	2.4	–	–
Spain	Bahia de Bizkaia LNG	BP, Enagás, EVE	2003	5.1	3	450,000
	Barcelona	Enagás	1969	12.6	6	760,000
	Cartagena	Enagás	1989	8.7	5	587,000
	Huelva	Enagás	1988	8.7	5	619,500
	Mugardos	Reganosa	2007	2.6	2	300,000
	Sagunto	Enagás	2006	6.4	4	600,000
	El Musel	Enagás	2023	5.8	2	300,000
Taiwan	Taichung	CPC	2009	7.0	6	960,000
	Yung-An	CPC	1990	10.5	6	690,000
Thailand	Map Ta Phut LNG	PTT	2011	19.0	6	940,000
Turkey	Izmir	EgeGaz	2006	10.6	2	280,000
	Marmara Ereglisi	BOTAS	1994	4.2	3	255,000
UK	Dragon LNG	Shell, Ancala Partners	2009	6.5	2	320,000
	Isle of Grain	National Grid	2005	14.8	8	1,000,000
	South Hook LNG	QatarEnergy, ExxonMobil, TotalEnergies	2009	15.6	5	775,000
United States	Everett Marine Terminal	Constellation Energy	1971	5.1	2	155,000
Vietnam	Thi Vai LNG	PetroVietnam Gas	2023	1.0	1	180,000
	Hai Linh LNG	Cai Mep LNG, AG&P LNG	2025	3.0	3	220,000

FSRU Terminals

Country	Location (Project)	Owners	Start up
Argentina	GNL Escobar GasPort	GNL Escobar GasPort, YPF	2011
Bangladesh	Maheshkhali FSRU Excellence	Petrobangla	2018
Bangladesh	Maheshkhali FSRU Summit	Summit Oil, Mitsubishi	2019
Brazil	KARMOL Sepetiba Brazil	KARMOL	2022
	Port Pecem FSRU	Petrobras	2009
	Porto de Sergipe FSRU	Eneva	2020
	Porto do Acu FSRU	EIG Global Energy Partners, Siemens, BP	2021
	Rio de Janeiro FSRU	Petrobras	2009
	Salvador FSRU	Petrobras	2014
	Barcarena FSRU	NFE	2024
	GNL de Sao Paulo	Cosan	2024
	Terminal Gas Sul	NFE	2024
China	Bauhinia Spirit	CLP Power, Hongkong Electric, China Southern Power Grid	2023
Colombia	SPEC LNG	Promigas, VOPAK	2016
Croatia	Hrvatska LNG	HEP Grupa, Plinacro	2022
Egypt	Ain Sokhna	EGAS	2015
Finland	Inkoo FSRU	Elering, Gasgrid Finland Oy	2023
Germany	Brunsbuttel FSRU	DET	2023
Germany	Mukran FSRU	Deutsche ReGas	2023
Germany	Wilhelmshaven FSRU I & II	DET	2023
Greece	Alexandroupolis FSRU	Gastrade	2024
Indonesia	Benoa LNG	PT Pelindo	2016
	Jawa Satu FSRU	Marubeni, Pertamina, Sojitz Corp.	2021
	Lampung LNG	Pertamina	2014
	Nusantara Regas Satu	Pertamina, Perusahaan Gas Negara	2012

Country	Location (Project)	Owners	Start up
Italy	Italia FSRU	Snam	2023
	FSRU Toscana	Snam, Igneo Infrastructure Partners, Golar LNG	2013
Italy	Ravenna FSRU	Snam	2025
Jamaica	Port Esquivel FSU	NFE	2016
Jordan	Aqaba LNG	Jordan Ministry of Energy and Mineral Resources	2015
Lithuania	Klaipeda LNG	Lithuanian Ministry of Energy, UAB	2014
Malaysia	Sungai Udang FSRU	Petronas	2013
Malta	Delimara LNG	Armada LNG Mediterrana	2013
Myanmar	Thanlyin LNG (Mothballed)	VPower Global	2020
Mexico	Baja California LNG	NFE	2021
Netherlands	Eemshaven LNG	Gasunie, VOPAK	2022
Pakistan	Port Qasim LNG	Engro, VOPAK, Pakistan Gasport	2015/17
Philippines	PHLNG	Nebula Energy, Asiya, JBIC, Osaka Gas	2022
	FGEN Batangas LNG	First Gen, Tokyo Gas	2022
Russia	Kaliningrad FSRU	Gazprom	2020
Turkey	ETKI LNG	Kalyon Holding AS, Kolin Holding AS	2016
	Iskenderun FSRU	BOTAS	2021
	Saros FSRU	BOTAS	2023
UAE	Dubai FSRU	DUSUP	2010
	Ruwais FSRU	ADNOC	2016
US Virgin Islands	OPT LNG Hub	Ocean Point Terminals	2023
El Salvador	Acajutla FSRU	Energía del Pacífico	2022

Future LNG Import Projects

Country	Location/Project	Owners	Planned Start	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity	Status
Albania	Port of Vlora FSRU	Excelerate Energy, ExxonMobil	–	3.5	–	–	Speculative
Australia	Port Phillip Bay FSRU	Vopak	2024	–	–	–	Speculative
	Geelong FSRU	Viva Energy	2024	–	–	–	Speculative
	Adelaide FSRU	Venice Energy	2024	–	–	–	Speculative
	Port Kembla FSRU	Squadron Energy	2027	1.9	1	170,000	U. Construction
Bangladesh	Matarbari LNG	Petrobangla	2028	7.5	–	–	Speculative
	Payra FSRU	Excelerate Energy	2028		–	–	Speculative
Brazil	Tergás Rio Grande LNG	Grupo Cobra	2024	1.61	–	–	Speculative
	Geramar FSRU	–	2026	–	–	–	Speculative
	Porto Norte Fluminense FSRU	Porto Norte Fluminense SA	2027	5.64	–	–	Speculative
	Imetame LNG	Imetame	2025	–	–	–	Speculative
China	Penglai LNG	Shandong Penglai Baota Ina Natural Gas Co., Ltd.	2026	2.8	–	–	Proposed
	Wuhan LNG	Hubei Minsheng Petroleum Liquefied Gas Co., Ltd.	2035	1.86	–	–	Speculative
	Zhiwan Island LNG	Macau Gas Co.	–	5	–	–	Speculative
	Yueyang LNG	Yueyang LNG Co., Ltd.	2024+	1.5	–	–	Speculative
	Rudong LNG (Jiangsu Guoxin)	Jiangsu Guoxin LNG Co., Ltd.	2025	2.95	–	–	U. Construction
	Jiangyin LNG (Garson Gas)	Jiangsu Jiasheng Gas Co., Ltd.	2026+	3	–	–	U. Construction
	Longkou	PipeChina	2024	5	6	1,420,000	U. Construction
	Yingkou LNG	China Urban Rural Energy	2025	6.5	4	800,000	U. Construction
	Yantai LNG	China Urban Rural Energy	–	5.9	5	1,000,000	U. Construction
Colombia	Buenaventura FSRU	Unidad de Planeación Minero Energética (UPME)	2024	–	–	–	Speculative
Cyprus	Vasilikos FSRU	DEFA (ETYFA)	–	2.0	–	–	U. Construction
Ecuador	Jambelí FSRU	Sycar LLC	2025	0.38	–	–	Proposed
Estonia	Paldiski LNG	Espa	2024	1.8	–	–	Proposed
Germany	Stade LNG	Buss Group, Dow Chemical, Fluxys, Partners Group	2026	9.78	–	–	Proposed
	TES Wilhelmshaven LNG	Tree Energy Solutions	2025	11.76	–	–	Proposed
	Stade FSRU	DET	2026	3.5	–	–	U. Construction
Greece	Dioriga FSRU	Motor Oil	2024	1.91	–	–	Proposed
	Argo FSRU	Mediterranean Gas	2024	3.38	–	–	Proposed
	Thessaloniki FSRU	Edison, Hellenic Petroleum	2025	5.37	–	–	Proposed
India	Jaigarh LNG	H-Energy	–	8	–	–	Speculative
	Kakinada GBS	Crown LNG	2029	7.2	–	–	Proposed
	Kukrahati LNG	H-Energy	2024	3	–	180,000	Speculative
	Karaikal LNG	AG&P	TBC	5	–	–	Speculative
Indonesia	Karimun Island LNG	Panbil Group	2024	–	–	–	Speculative
	Sengkang LNG	Energy World	–	2	–	–	U. Construction
Iraq	Khor Al-Zubair FSRU	Excelerate	2026	3.8	–	–	U. Construction
Ireland	Mag Mell FSRU	Predator Oil & Gas	–	1.91	–	–	Speculative
Italy	Porto Torres FSRU	Snam	2024	0.5	–	–	Proposed
	Gioia Tauro LNG	Iren Group, Sorgenia	2026	8.6	–	–	Proposed
	Portovesme FSRU	Snam SpA	2024	–	–	–	Speculative
Morocco	Jorf Lasfar LNG	SIGER/ERGIS Group	2025	5.15	–	–	Speculative
Mozambique	Matola FSRU	Gigajoule, TotalEnergies, CTB, Matola Gas Co.	2025	0.5	–	–	Speculative
Myanmar	Mee Laung Gyaing FSRU	Supreme Group, ZHEFU Hydropower	2025+	–	–	–	Speculative
	Ahlone LNG	TTCL	2025+	–	–	–	Speculative
	Thilawa LNG	Eden Group, Marubeni Corp., Mitsui, Sumitomo Corp.	2026	–	–	–	Speculative
Pakistan	Tabeer Energy FSRU	Mitsubishi	–	5.7	–	–	Speculative
Philippines	Vires FSRU	Argo Group	–	3	–	–	Speculative
	Pagbilao Power	Energy World	–	3	2	260,000	U. Construction
Poland	Gdańsk FSRU	PGNiG	2028	8.82	–	–	Speculative
South Africa	Richards Bay FSRU	South Africa Department of Public Enterprises	2027	1	–	–	Speculative
South Korea	Dangjin LNG	POSCO	2027	3.5	–	–	Proposed
	Hanyang LNG	Hanyang Group	2024	–	–	–	Speculative
Sri Lanka	New Fortress Colombo LNG	New Fortress Energy	–	0.71	–	–	Speculative
Taiwan	Hsieh-Ho LNG	Taipower	2025	1.8	–	–	Proposed
	Taichung (TaiPower) LNG	Taipower	2025	3	–	–	Proposed
Thailand	Chana LNG	–	2028	2	–	–	Speculative
Vietnam	Mui Ke Ga FSRU	B.Grimm Power, Energy Capital Vietnam, Gunvor	2025	1.5	–	–	Proposed
	Son My LNG	AES, PetroVietnam	2026	3.6	–	–	Proposed
	Thai Binh FSRU	–	2026	0.5	–	–	Speculative
	South West FSRU	–	2030	1	–	–	Speculative
	Bac Lieu LNG	Delta Offshore Energy	–	2	–	–	Speculative
	Cat Hai FSRU	Chubu Electric, ExxonMobil, Government of Hai Phong, TEPCO	2030	3	–	–	Speculative
	Khanh Hoa LNG	Millenium Energy	2030	3	–	–	Speculative
	Long Son LNG	EVN	2025	4.4	–	–	Speculative
	Tien Lang FSRU	ExxonMobil, Chubu Electric Power, Tokyo Electric Power Co.	2026	–	–	–	Speculative
	Ca Na LNG	Novatek	2024	–	–	–	Speculative
	Chan May LNG	Chan May LNG	2024	–	–	–	Speculative
	Vung Ang LNG	KG Electric Power Corp., PECC2, Siemens	2026	–	–	–	Speculative
	Hai Lang LNG	T&T Group, Hanwa, KOGAS, KOSPO	2026	1.5	2	160,000	U. Construction

LNG Export Plants

Country	Location/Project	Shareholders	Start up	Liquefaction Trains	Liquefaction Nom. capacity (MTPA)	Storage No. of tanks	Storage Capacity m^3
Algeria	Arzew	Sonatrach	1964-2014	13	20.8	6	920,000
	Skikda	Sonatrach	1980/2013	4	7.9	5	308,000
Angola	Soyo	Sonangol, Chevron, BP, Eni, TotalEnergies	2012	1	5.2	2	370,000
Australia	NWS LNG	BP, Chevron, MIMI, Shell, Woodside Energy, CNOOC	1989-2004	4	13.7	4	260,000
	Darwin LNG	Santos, Eni, INPEX, JERA, Tokyo Gas	2006	1	3.7	1	188,000
	Australia Pacific LNG	ConocoPhillips, Origin, Sinopec	2016	2	9.0	2	320,000
	Gladstone LNG	Santos, Petronas, TotalEnergies, KOGAS	2015-2016	2	7.8	2	280,000
	Gorgon LNG	Chevron, Shell, ExxonMobil, Osaka Gas, Tokyo Gas, JERA	2016-2017	3	15.6	2	360,000
	Pluto LNG	Woodside Energy, Kansai Electric, Tokyo Gas	2012	1	4.9	2	240,000
	Queensland C. LNG	Shell, CNOOC	2014	2	9.0	2	280,000
	Wheatstone LNG	Chevron, KUFPEC, Woodside Petroleum, Kyushu Electric Power Co., PEW	2017	2	8.9	2	300,000
	Ichthys LNG	INPEX, TotalEnergies, CPC, Tokyo Gas, Osaka Gas, Kansai Electric, JERA, Toho Gas	2018	2	9.3	2	330,000
	Prelude FLNG	Shell, INPEX, CPC, KOGAS	2019	1	3.6	6	228,000
Brunei	Brunei LNG	Gov. of Brunei, Shell, Mitsubishi	1972-74	5	7.2	3	195,000
Cameroon	Cameroon FLNG	Golar LNG	2018	4	2.4	1	125,000
Canada	LNG Canada	Shell, Petronas, PetroChina, Mitsubishi, KOGAS	2025	2	14.0	1	225,000
Egypt	Damietta	Eni, EGAS, EGPC	2004	1	5.0	2	300,000
	Idku	EGPC, EGAS, Shell, Petronas, TotalEnergies	2005	1	7.2	2	280,000
Equ. Guinea	EG LNG	Marathon, Sonagas, Marubeni	2007	1	3.4	2	272,000
Indonesia	Bontang (E-H)	Pertamina, VICO, JILCO, TotalEnergies	1990-1998	4	11.5	5	635,000
	Dongi-Senoro	Medco Energi, Pertamina, Mitsubishi	2015	1	2.0	1	170,000
	Tangguh	BP, Mitsubishi, Inpex, CNOOC, JX Nippon, KG Mitsui, LNG Japan	2008-2023	3	11.4	2	340,000
Malaysia	Malaysia LNG	Petronas, Shell, Sarawak, Mitsubishi, Nippon Oil	1983-2016	9	29.3	6	445,000
	PFLNG Satu	Petronas	2016	1	1.2	4	177,000
	PFLNG Dua	Petronas	2020	1	1.5	4	177,000
Mexico	Altamira Fast LNG	New Fortress Energy	2024	1	1.4	–	–
Mozambique	Coral Sul FLNG	Eni, ExxonMobil, CNPC, GALP, KOGAS, ENH	2022	1	3.4	8	227,840
Nigeria	Bonny Island	NNPC, Shell, TotalEnergies, Eni	1999-2007	6	22.2	6	505,200
Norway	Snøhvit LNG	Equinor, TotalEnergies, Petoro, Neptune Energy, Wintershall DEA Norge	2007	1	4.2	2	250,000
Oman	Oman LNG	Oman Gov., Shell, TotalEnergies, Korea LNG, Mitsubishi, Mitsui, Partex O&G, Itochu Corp.	2000	3	10.4	4	480,000
Papua New Guinea	PNG LNG	ExxonMobil, Oil Search, Santos, JX Nippon Oil	2014	2	8.3	2	320,000
Peru	Pampa Melchorita	Hunt Oil, Shell, Marubeni, SK Group	2010	1	4.5	2	260,000
Qatar	Ras Laffan	QatarEnergy, Shell, ExxonMobil, TotalEnergies, ConocoPhillips et al.	1997-2010	14	77.4	18	2,340,000
Republic of the Congo	Congo FLNG (Tango)	Eni	2024	1	0.6	1	177,000
	Congo FLNG (Nguya)	Eni	2026	1	2.4	4	180,000
Russia	Sakhalin-2 LNG	Gazprom, Sakhalin Energy, Mitsubishi, Mitsui	2009	2	9.6	2	200,000
	Yamal LNG	Novatek, TotalEnergies, CNPC, Silk Road Investment Fund	2017-2019	3	17.4	4	640,000
	Portovaya LNG	Gazprom	2022	1	1.5	-	-
Senegal/Mauritania	Tortue FLNG	BP, Kosmos Energy, Petrosen, SMH	2025	1	2.7	–	177,000
Trinidad & Tobago	Atlantic LNG	BP, Shell, NGC	1999-2005	4	15.3	4	640,000
UAE	Das Island	ADNOC, Mitsui, BP, TotalEnergies	1977/1994	3	5.7	3	240,000
United States	Sabine Pass LNG	Cheniere	2016-2022	6	30.0	5	800,000
	Corpus Christi LNG	Cheniere	2019-2026	7	21.0	4	~640,000
	Freeport LNG	Freeport LNG, JERA, Osaka Gas	2019-2020	3	15.5	3	480,000
	Cameron LNG	Sempra, TotalEnergies, Mitsui, Mitsubishi	2019	3	15.0	3	480,000
	Calcasieu Pass LNG	VentureGlobal	2022-2023	18	11.3	2	440,000
	Cove Point LNG	BHE GT&S, Dominion Energy, Brookfield Asset Management	2017	1	5.3	7	695,000
	Elba Island LNG	Kinder Morgan, EIG Energy, Blackstone	2019-2020	10	2.5	5	560,000
	Plaquemines LNG Ph.I & II	Venture Global	2024-2025	36	20+	4	800,000
	Golden Pass T1	QatarEnergy, ExxonMobil	2026	1	6.01	1	155,000
Yemen	Balhaf LNG (Mothballed)	TotalEnergies, Hunt Oil, SK Innovation, Hyundai, KOGAS, Yemen Gas Corp., GASSP	2009	2	6.7	2	320,000

LNG Export Projects U. Construction

Country	Project	Project Developers	Planned Start Up	Number of Trains	Capacity In MTPA
Argentina	Southern Energy FLNG (Hilli Episeyo)	Pan American Energy, YPF, Pampa Energía, Harbour Energy, Golar LNG	2027	1	2.45
Australia	Pluto LNG T2	Woodside Burrup Train 2A Pty Ltd.	2026	1	5
Canada	Woodfibre LNG	Pacific Energy Corp., Enbridge	2027	2	2.2
	Cedar FLNG	Haisla Nation, Pembina Pipeline Corp.	2029+	–	3.3
Malaysia	ZLNG FLNG	Petronas	2027	1	2
Mexico	Costa Azul Export	Sempra Energy, TotalEnergies	2026	1	3.25
Mozambique	Mozambique LNG Ph. I	TotalEnergies, Mitsui, ONGC, ENH, PTTEP, Bharat Petroleum, Oil India	2028+	2	13.12
	Coral North FLNG	Eni, CNPC, KOGAS, ENH, ADNOC/XRG	2028	1	3.6
Nigeria	Nigeria LNG Debottlenecking & Expansion	Nigeria LNG	2026+	1	7.6
Oman	Marsa LNG	TotalEnergies, OQEP	2028	1	1.0
Qatar	Ras Laffan Expansion I (NFE)	QatarEnergy	2026	4	32
	Ras Laffan Expansion II	QatarEnergy	2027	2	16

LNG Export Projects U. Construction (Continued)

Country	Project	Project Developers	Planned Start Up	Number of Trains	Capacity In MTPA
Russia	Ust Luga LNG	RusKhimAlyans	2030+	2	13
	Arctic LNG 2 Completion	Novatek et al	–	1	6.6
United Arab Emirates	Ruwais (ex Fujairah) LNG	ADNOC, BP, Mitsui, Shell, TotalEnergies	2028	2	9.6
United States	Port Arthur LNG T1-2	Sempra Infrastructure, ConocoPhillips	2027	2	13
	C. Christi LNG Stage III & T8-9	Cheniere Energy	2026	9	14.48
	Louisiana LNG	Woodside Energy	2029	3	16.5
	Rio Grande LNG Ph. I & II	NextDecade	2027+	5	30
	CP2 LNG Ph. I	Venture Global	2027	26	14
	CP2 LNG Ph. II	Venture Global	2030	10	5.6
	Port Arthur LNG Ph. II	Sempra Infrastructure et al.	2030	2	13

Future LNG Export Projects

Country	Project	Project Developers	Estimated Start Up	Number of Trains	Capacity In MTPA
Argentina	Vaca Muerta (YPF) LNG	YPF	2029	–	5.37
	Southern Energy FLNG (MK II)	Pan American Energy, YPF, Pampa Energía, Harbour Energy, Golar LNG	2028	1	3.5
Cameroon	Etinde FLNG	Perenco, Bowleven	–	–	1.3
Canada	Bear Head LNG	Bear Head LNG	2029+	4	12
	Energie Saguenay LNG	GNL Quebec	2029+	2	11
	Ksi Lisims FLNG	Ksi Lisims LNG GP Ltd.	2029+	–	12
	Placentia Bay FLNG	Horizon Maritime Services, LNG Newfoundland and Labrador Ltd.	2030	–	4
	Tilbury Island LNG T1	FortisBC	2029+	1	0.9
	Tilbury Island LNG T2	FortisBC	2029+	1	2.5
	LNG Canada Ph. II	Shell, Petronas, PetroChina, Mitsubishi, KOGAS	2030+	2	14
Equatorial Guinea	Fortuna FLNG	New Fortress Energy	–	1	–
Gabon	Boudji FLNG	Petronas	–	–	–
Guinea	Guinea LNG	West Africa LNG Group	2029+	1	–
Indonesia	Abadi FLNG	INPEX Masela Ltd.	2030	–	9.5
Israel	NewMed FLNG	NewMed Energy	2029+	–	5
Mauritania	New Fortress Banda LNG	New Fortress Energy	2029+	–	1.4
Mexico	Saguaro Energía / Mexico Pacific LNG Ph. I	AECOM Capital, DKRW Energy	2029+	2	10
	Saguaro Energía / Mexico Pacific LNG Ph. II	AECOM Capital, DKRW Energy	2029+	1	5
	AMIGO LNG	Epcilon LNG, LNG Alliance	2029+	1	4.2
	Lakach FLNG	New Fortress Energy	–	1	1.4
	Altamira FLNG	New Fortress Energy	–	2	2.8
Mozambique	Rovuma LNG	Eni, ExxonMobil, CNPC, ENH, Galp, KOGAS	2029+	2	15.2
Nigeria	Brass LNG	Brass LNG Ltd.	–	2	10
	Greenville LNG	Greenville LNG	–	1	1.1
	UTM Offshore FLNG	UTM Offshore	2029+	–	1.52
Papua New Guinea	Papua LNG	TotalEnergies, ExxonMobil, Papua New Guinea Gov., Santos	2028+	2	5.4
Russia	Yakutia LNG	A-Property, Globaltek, Zhejiang Energy	2030+	–	18
	Far East LNG I	ExxonMobil, SODECO, ONGC, Rosneft	2030+	1	6.2
	Far East LNG II	ExxonMobil, SODECO, ONGC, Rosneft	2030+	1	10
	Vladivostok LNG	Gazprom, INPEX, Itochu Corp., JAPEX, Marubeni Corp.	2030+	3	1.5
	Arctic LNG II	Novatek	2030+	–	19.8
	Obsky LNG	Novatek	2030+	–	6.6
	Chernomorsky LNG	Gazprom	2030+	–	1.5
	Arctic LNG III	OOO Arctic LNG 3	2030+	–	19.8
	Kara LNG	Rosneft	2030+	–	30
Tanzania	Tanzania LNG	Equinor, ExxonMobil, Ophir Energy, Pavilion Energy, Shell, TPDC	2030+	2	10
United States	Fourchon LNG	Energy World	2030+	1	2
	Alaska LNG	Alaska Gasline Development Corp.	2030+	3	20.1
	Cameron LNG Expansion	Cameron LNG LLC	2030+	1	6.75
	Commonwealth LNG	Commonwealth LNG	2030+	6	9.3
	Delfin FLNG	Delfin LNG LLC	2030+	4	12
	Louisiana LNG T4-5	Woodside Energy	2030+	2	11
	Freeport LNG Expansion	Freeport LNG Dev.	2030+	1	5.1
	Gulf LNG	KinderMorgan	2030+	2	10.86
	Lake Charles LNG	Energy Transfer	2030+	3	17.79
	Magnolia LNG	Glenfarne Group	2030+	4	8.8
	Texas LNG	Glenfarne Energy Transition	2030+	2	4
	Pointe LNG	Pointe LNG, Pointe Pipeline Co.	2030+	3	6
	Repauno Works LNG	Delaware River Partners LLC	2030+	–	1.5
	Qilak LNG	Qilak Energyy	2030+	–	4
	Delta LNG Ph. I	Venture Global	2030+	–	10
	Delta LNG Ph. II	Venture Global	2030+	–	10
	West Delta LNG Deepwater Port	LNG21 Group	2030+	6	6.1
	Grand Isle FLNG	New Fortress Energy	2030+	–	2.8
	Plaquemines LNG Expansion	Venture Global	2028+	32	30+
	Rio Grande LNG T6-8	NextDecade	2032+	3	~18

World LNG Carrier Fleet

Vessel Name	Capacity m³	Registered Owner	Yard	Delivered	Flag	Engine Type	Cargo System	No. of Tanks	First Project	Yard Number
Aamira	268,000	Nakilat SHI 1753 Inc.	Samsung	16/04/2010	M. Islnds	Diesel	Mark III	10	Qatargas IV	1753
Adam LNG	162,000	Oman Shipping Co.	HHI	10/07/2014	M. Islnds	Diesel	Mark III Flex	4	Oman LNG	2584
Adamastos	170,800	Shin Doun Kisen Co. Ltd.	HHI	23/08/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3109
Adriano Knutsen	180,000	Knutsen OAS Shipping	HHI	13/07/2019	Spain	ME-GI	Mark III Flex	4	Corpus Christi	2963
Aktoras	174,000	Taurus Gas Carrier Corp	Hyundai Samho	01/06/2024	Liberia	ME-GA	Mark III Flex	4	Portfolio	8140
Al Aamriya	210,168	J5 Nakilat No.1 Ltd.	Daewoo	04/05/2008	M. Islnds	Diesel	NO96	5	RasGas III	2249
Al Areesh	148,786	Al Areesh LLC	Daewoo	01/01/2007	Bahamas	Steam	NO96	4	RasGas II	2239
Al Bahiya	210,100	Nakilat DSME 2286 Inc.	Daewoo	02/12/2009	M. Islnds	Diesel	NO96	5	Qatargas IV	1726
Al Bidda	137,339	Mitsui O.S.K. Lines	Kawasaki	08/11/1999	M. Islnds	Steam	Moss	5	Qatargas I	1470
Al Daayen	148,853	Seaspirit Leasing	Daewoo	21/03/2007	Bahamas	Steam	NO96	4	RasGas II	2240
Al Dafna	268,000	Nakilat SHI 1726 Inc.	Samsung	03/10/2009	M. Islnds	Diesel	Mark III	10	RasGas	1726
Al Deebel	145,000	Peninsula LNG Transport No. 3	Samsung	15/11/2005	Bahamas	Steam	Mark III	4	RasGas II	1442
Al Fat'h	174,000	SAS Valmy Financement 5	HHI	11/02/2026	Liberia	XDF	Mark III	4	Portfolio	3384
Al Galayel	174,000	KCP 4 SA	HHI	28/06/2025	Liberia	MEGA	GTT 96 Membrane	4	Portfolio	2561
Al Gattara	216,200	Overseas LNG H1 Corp.	HHI	06/11/2007	M. Islnds	Diesel	Mark III	4	Qatargas II	1791
Al Ghariya	210,150	Neptora ts Julia KG	Daewoo	13/12/2007	Bahamas	Diesel	NO96	4	Qatargas II	2248
Al Gharrafa	216,200	Overseas LNG H2 Corp.	HHI	11/01/2008	M. Islnds	Diesel	Mark III	5	Qatargas II	1792
Al Ghashamiya	217,591	Nakilat SHI 1696 Inc.	Samsung	29/04/2009	M. Islnds	Diesel	Mark III	10	Qatargas III	1696
Al Ghuwairiya	263,300	Nakilat Al Ghuwairiya Inc.	Daewoo	15/12/2008	M. Islnds	Diesel	NO96	5	Qatargas II	2255
Al Hamla	216,200	Overseas LNG S2 Corp.	Samsung	15/02/2008	M. Islnds	Diesel	Mark III	4	Qatargas II	1606
Al Hamra	137,000	Al Hamra Ltd.	STX	24/11/1996	Liberia	Steam	Moss	4	Das Island	1332
Al Huwaila	217,000	Al Huwaila Inc.	Samsung	06/05/2008	Bahamas	Diesel	Mark III	10	RasGas III	1643
Al Jasra	137,227	Mitsui O.S.K. Lines	Mitsubishi	05/06/2000	M. Islnds	Steam	Moss	5	Qatargas I	2117
Al Jassasiya	145,700	Venice Maritime Inc.	Daewoo	21/05/2007	Greece	Steam	NO96	4	RasGas II	2243
Al Karaana	210,100	Nakilat DSME 2284 Inc.	Daewoo	06/10/2009	M. Islnds	Diesel	NO96	4	Qatargas III	2284
Al Kharaitiyat	216,300	Nakilat HHI 1909 Inc.	HHI	30/06/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1909
Al Kharrarah	170,520	KCH 2 SA (H-Line Shipping)	Daewoo	17/03/2025	Liberia	ME-GA	Mark III Flex+	4	Ras Laffan	2549
Al Kharsaah	217,000	Al Kharsaah Inc.	Samsung	12/06/2008	Bahamas	Diesel	Mark III	10	RasGas III	1644
Al Khattiya	210,150	Nakilat DSME 2283 Inc.	Daewoo	08/07/2009	M. Islnds	Diesel	NO96	4	Qatargas IV	2283
Al Kheesah	174,000	KCH 3 SA	Samsung	16/01/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2611
Al Khor	137,354	Mitsui O.S.K. Lines	Mitsubishi	15/11/1996	M. Islnds	Steam	Moss	5	Qatargas I	2089
Al Khuwair	217,000	Al Khuwair Inc.	Samsung	27/06/2008	Bahamas	Diesel	Mark III	10	RasGas III	1646
Al Mafyar	266,000	Nakilat SHI 1697 Inc.	Samsung	28/04/2009	M. Islnds	Diesel	Mark III	5	Qatargas III	1697
Al Marrouna	149,539	Seaspirit Leasing	Daewoo	19/09/2006	Bahamas	Steam	NO96	4	RasGas II	2238
Al Mas'Habiyyah	174,000	Oasis LNG No 9	Hudong Zhonghua	30/07/2025	Singapore	XDF	NO96	4	Portfolio	H1798A
Al Mayeda	266,000	Nakilat SHI 1694 Inc.	Samsung	06/01/2009	M. Islnds	Diesel	Mark III	5	Qatargas III	1694
Al Na'amah	174000	Tropic 17 Ltd.	Samsung	22/04/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	TBC
Al Nuaman	210,100	Nakilat DSME 2285 Inc.	Daewoo	06/12/2009	M. Islnds	Diesel	NO96	4	Qatargas III	2286
Al Oraiq	210,200	J5 Nakilat No.3 Ltd.	Daewoo	13/06/2008	M. Islnds	Diesel	NO96	18	RasGas III	2250
Al Qa'iyyah	174,344	KCP 2 SA	Samsung	31/12/2024	Qatar	DFDE	Mark III Flex	4	Ras Laffan	2602
Al Qassar	175,000	KCP 3 SA	Samsung	17/03/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2612
Al Rahba	175,000	Al Rahba Inc.	Jiangnan Shipyard Co.	26/05/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2701
Al Rayyan	137,420	Mitsui O.S.K. Lines	Kawasaki	14/03/1997	M. Islnds	Steam	Moss	5	Qatargas I	1445
Al Reef	174,000	Al Reef Inc	Jiangnan Shipyard Co.	25/08/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2702
Al Rekayyat	216,293	Nakilat HHI 1910 Inc.	HHI	30/06/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1910
Al Ruwais	210,150	Neptana ts Alexandra KG	Daewoo	09/08/2007	Bahamas	Diesel	NO96	4	Qatargas II	2245
Al Sadd	210,200	Nakilat DSME 2265 Inc.	Daewoo	07/03/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2265
Al Sadaf	175,000	Al Sadaf Inc	Jiangnan Shipyard Co.	28/12/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2703
Al Safliya	210,150	Nausola ts Britta KG	Daewoo	12/09/2007	Bahamas	Diesel	NO96	5	Qatargas II	2246
Al Sahla	216,200	J5 Nakilat No.5 Ltd.	HHI	13/06/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1863
Al Sailiya	174,000	Sea 340 Leasing Co Ltd	Samsung	01/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	2641
Al Sakhamah	174,000	KCS 3 SA	Hanwha Ocean	04/04/2025	Liberia	ME-GA	NO96 L03+	4	Ras Laffan	2559
Al Samriya	263,300	Nakilat Al Samriya Inc.	Daewoo	28/02/2009	M. Islnds	Diesel	NO96	5	Qatargas II	2257
Al Sene	174,000	KCH 5 SA	Daewoo	03/01/2026	Liberia	ME-GA	NO96	4	Portfolio	2563
Al Shamal	217,000	Al Shamal Inc.	Samsung	28/04/2008	Bahamas	Diesel	Mark III	10	RasGas III	1645
Al Sheehaniya	210,100	Nakilat DSME 2264 Inc.	Daewoo	17/02/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2264

Al Shelila	175,000	Al Shelila Inc	Jiangnan Shipyard Co.	25/11/2024	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2700
Al Slaimi	174,000	KCH 4 SA	Hanwha Ocean	21/05/2025	Liberia	ME-GA	NO96	4	Portfolio	2560
Al Taweelah	175000	Al Taweelah Inc.	Jiangnan Shipyard Co.	24/04/2026	Liberia	Dual Fuel	Mark III Flex	4	Das Island	H2705
Al Thakhira	145,000	Peninsula LNG Transport No. 2	Samsung	22/08/2005	Bahamas	Steam	Mark III	4	RasGas II	1441
Al Thumama	216,200	J5 Nakilat No.2 Ltd.	HHI	27/02/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1862
Al Tuwar	174,000	Oasis LNG No 8 Pte Ltd.	Hudong Zhonghua	16/05/2025	Singapore	XDF	NO96	4	Portfolio	H1797A
Al Utouriya	215,000	J5 Nakilat No.8 Ltd.	HHI	01/09/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1875
Al Wajbah	137,308	Mitsui O.S.K. Lines	Mitsubishi	22/06/1997	M. Islnds	Steam	Moss	5	Qatargas I	2090
Al Wakrah	137,371	Mitsui O.S.K. Lines	Kawasaki	26/11/1998	M. Islnds	Steam	Moss	5	Qatargas I	1446
Al Zore	174,000	Millenaire Financement 22 SAS	HHI	29/11/2025	Liberia	XDF	Mark III	4	Portfolio	3383
Al Zubarah	137,573	Mitsui O.S.K. Lines	Mitsui E&S	30/11/1996	M. Islnds	Steam	Moss	5	Qatargas I	1411
Al Zuwair	174,400	Oasis LNG No 1 Pte Ltd	HHI	18/08/2025	Singapore	X-DF	Mark III Flex	4	Portfolio	3395
Aleksey Kosygin	172,600	OAO Novatek	Zvezda Shipbuilding	28/12/2025	Russia	Dual Fuel	Mark III	4	Arctic LNG-2	41
Alicante Knutsen	174,000	Millenaire Financement 18 SASU	Hyundai Samho	01/09/2022	France	X-DF	Mark III Flex	4	Portfolio	8093
Amadi	154,800	Brunei Gas Carriers	HHI	16/07/2015	Brunei	DFDE	Mark III	4	Lumut	2607
Amali	148,000	BGC SPV NBD	Daewoo	01/08/2011	Brunei	DFDE	NO96	4	Lumut	2277
Amani	154,800	Brunei Gas Carriers	HHI	13/10/2014	Brunei	DFDE	Mark III	4	Lumut	H2606
Amaryllis Knutsen	174,000	Caroline 98 SAS	Hyundai Samho	06/12/2025	(blank)	XDF	Mark III	4	Portfolio	–
Amberjack LNG	174,000	LNGShips	HHI	17/04/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3021
American Energy	137,100	Puteri Intan S.Bhd.	STX	24/08/1994	Malaysia	Steam	NO96	4	MLNG II	30E
Amore Mio I	170,800	Sea 110 Leasing Co Ltd	HHI	03/10/2023	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3315
Amur River	149,700	Seacrown Maritime	HHI	01/11/2007	M. Islnds	Steam	Mark III	4	Sakhalin II	1734
Apostolos	174,000	LS-LBR 10 Co Ltd	HHI	28/06/2024	Liberia	ME-GA	Mark III Flex	4	Portfolio	3342
Arada	175000	Arada Inc	Jiangnan Shipyard Co.	02/04/2026	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2704
Archy Vanguard	170,520	MOL Encean	Daewoo	01/11/2025	M. Islnds	ME-GA	Mark III	4	Portfolio	2550
Arctic Aurora	155,000	Fareastern Shipping	HHI	04/07/2014	Malta	Diesel/Gas-Electric	Mark III	4	Snøhvit LNG	2580
Arctic Discoverer	142,612	Northern LNG Transport II Company S.A.	Mitsui E&S	12/02/2006	Bahamas	DFDE	Moss	4	Hammerfest	1564
Arctic Lady	147,200	Leif Hoegh (UK) Ltd.	Mitsubishi	12/04/2006	Norway	Steam	Moss	4	Hammerfest	2185
Arctic Metagaz	138,028	BW Gas SLNG	Daewoo	16/06/2003	Singapore	Steam	NO96	4	Atlantic LNG	2212
Arctic Mulan	79,800	JOVO Energy Co., Ltd.	Jiangnan Shipyard Co.	30/04/2024	China	DFDE	Mark III Flex	4	Portfolio	H2637
Arctic Pioneer	138,121	M & S Shipping 3 S.A.	Daewoo	29/07/2005	Singapore	Steam	NO96	4	Das Island	2219
Arctic Princess	147,200	R.B. Quadrangle Leasing	Mitsubishi	13/01/2006	Norway	Steam	Moss	4	Hammerfest	2184
Arctic Vostok	137200	Lule One Services Inc	HHI	20/06/2002	Bermuda	DFDE	Moss	4	NLNG	1295
Arctic Voyager	142,759	LLloyds TSB Equmnt. Lsng. 1	Kawasaki	14/07/2006	Bahamas	Steam	Moss	4	Hammerfest	1532
Aristarchos	174,000	Dias Gas Carrier Corp.	HHI	15/06/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3107
Aristidis I	174,000	Atrotos Gas Carrier Corp.	HHI	04/01/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3106
Aristos I	174,000	Xiang Ch25 HK International	HHI	13/11/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3105
Arkat	148,000	BGC SPV NBD	Daewoo	18/02/2011	Brunei	DFDE	NO96	4	Lumut	2273
Arrow Spirit	154,982	Luster Maritime S.A. et al	Koyo Dockyard	08/02/2008	Panama	Steam	Mark III	4	Portfolio	2258
Arunika Jaya	147,599	Tokyo LNG Tanker Co.	Kawasaki	01/09/2003	Japan	Steam	Moss	4	Sakhalin II	1520
Aseem	155,003	India LNG Transport Company No.3 S.A.	Samsung	16/11/2009	Malta	Diesel	Mark III	4	RasGas	1686
Asia Endeavour	154,948	Chevron Global Tech Services Co.	Samsung	17/06/2015	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1942
Asia Energy	154,948	Chevron Global Tech Services Co.	Samsung	03/10/2014	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1921
Asia Excellence	154,948	Chevron Global Tech Services Co.	Samsung	20/01/2015	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1941
Asia Integrity	154,948	Chevron Global Tech Services Co.	Samsung	27/02/2017	Bahamas	Diesel/Gas-Electric	Mark III	4	Wheatstone	2069
Asia Venture	154,948	Chevron Global Tech Services Co.	Samsung	06/07/2017	Bahamas	Diesel/Gas-Electric	Mark III	4	Wheatstone	2070
Asia Vision	154,948	Chevron Global Tech Services Co.	Samsung	11/07/2014	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1920
Asklipios	174,000	Sea 199 Leasing Co Ltd.	HHI	29/09/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3110
Assos	174,000	LS-MHL22 Co Ltd	HHI	31/05/2024	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3341
Asterix I	174,000	Sea 335 Leasing Co Ltd	HHI	12/02/2023	Greece	X-DF	Mark III Flex	4	Portfolio	3111
Athos LNG	174,000	Cardiff LNG Omicron Owning Ltd	Samsung	30/09/2024	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2635
Attalos	170,800	Sea 200 Leasing Co. Ltd.	HHI	13/08/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3108
Axios II	170,800	Undisclosed	HHI	01/01/2024	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3316
Barcelona Knutsen	173,400	Norspan LNG V AS	Daewoo	21/01/2010	Spain	Diesel/Gas-Electric	NO96	4	Portfolio	2267
Barzan	174000	Millenaire Financement 29 SAS	HHI	17/04/2026	France	XDF	Mark III	4	Portfolio	3385
Beidou Star	172,000	Mitsui O.S.K. Lines	Hudong Zhonghua	14/09/2015	H.K., China	Diesel	NO96	4	PNG LNG	H1672A
Berge Arzew	138,088	Sonatrach Berge Arzew Corp.	Daewoo	29/07/2004	Bahamas	Steam	NO96	4	Arzew	2217
Bilbao Knutsen	138,000	Norspan LNG AS	Izar	29/01/2004	Spain	Steam	NO96	4	Portfolio	321
Bishu Maru	164,700	"K" Line - Kawasaki Kisen Kaisha	Kawasaki	12/12/2017	Panama	TFDE	Moss	4	Wheatstone	1713
Blue Dragon 1	145,700	Blue Sky LNG	Daewoo	01/08/2006	U.K.	Steam	NO96	4	Spot	2233

Bonito LNG	174,000	LNGShips	HHI	19/05/2020	Malta	DFDE	Mark III Flex	4	Portfolio	3022
Boris Davydov	172,410	Arctic LNG 4 Ltd.	Daewoo	23/12/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2428
Boris Vilkitsky	172,410	Arctic LNG 1 Ltd.	Daewoo	04/06/2017	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2421
British Achiever	173,644	BP	Daewoo	06/11/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2442
British Contributor	173,644	BP	Daewoo	16/12/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2443
British Listener	173,644	BP	Daewoo	31/01/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2444
British Mentor	173,644	BP	Daewoo	15/03/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2445
British Partner	173,400	BP	Daewoo	18/06/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2441
British Sponsor	173,644	BP	Daewoo	01/05/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2446
Broog	137,529	Mitsui O.S.K. Lines	Mitsui E&S	27/04/1998	M. Islnds	Steam	Moss	5	Qatargas I	1412
Bu Fintas	174,000	KCS 2 SA	Samsung	31/12/2024	Liberia	DFDE	Mark III Flex	4	Portfolio	2603
Bu Nakhlah	174,000	KCS 4 SA	Hanwha Ocean	30/07/2025	Liberia	ME-GA	NO96	4	Portfolio	2562
Bu Samra	266,000	Nakilat Bu Samra Inc.	Samsung	06/12/2008	M. Islnds	DFDE	Mark III	5	Qatargas II	1677
Buran	170,520	LNG Alpha Shipping Pte Ltd	Samsung	27/09/2023	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2580
Bushu Maru	180,000	Mitsui O.S.K. Lines	Mitsubishi	08/07/2019	Bahamas	Reheat Steam Turbine	Mark III Flex	4	Sabine Pass	2327
BW Borealis	174,000	–	Daewoo	11/02/2026	Singapore	ME-GI	Mark III	4	Portfolio	–
BW Brussels	162,400	Ines LNG	Daewoo	03/08/2009	Singapore	Diesel/Gas-Electric	NO96	4	Balhaf	2259
BW Cassia	174,000	MP-SGP Pte Ltd	Daewoo	02/10/2022	Singapore	ME-GI	NO96 GW	4	Portfolio	2510
BW Clear Sky	171,800	Clear Sky LNG Shipping	Daewoo	31/05/2011	U.K.	Diesel/Gas-Electric	NO96	4	Portfolio	2278
BW ENN Crystal Sky	171,800	Stena Drilling Cyprus	Daewoo	27/05/2011	U.K.	Diesel/Gas-Electric	NO96	4	Portfolio	2268
BW ENN Snow Lotus	174,000	BW LNG II Pte Ltd	Daewoo	11/09/2022	Singapore	ME-GI	Mark III Flex	4	Portfolio	2509
BW Helios	174,000	Selene Navigation Pte Ltd.	Daewoo	25/05/2021	Singapore	ME-GI	NO96 GW	4	Portfolio	2497
BW Lesmes	174,000	BW Gas AS	Daewoo	26/03/2021	Singapore	ME-GI	NO96 GW	4	Portfolio	2496
BW Lilac	173,400	BW Maritime	Daewoo	17/03/2018	Malta	ME-GI	NO96 GW	4	Portfolio	2436
BW Magnolia	173,400	Helen Navigation Pte Ltd.	Daewoo	28/02/2020	Singapore	DFDE	NO96 GW	4	Portfolio	2490
BW Nivalis	174,000	BW LNG V Pte Ltd	Daewoo	04/02/2026	Singapore	ME-GI	NO96 GW	4	Portfolio	–
BW Pavilion Aranda	173,400	BW Group	Daewoo	10/09/2019	Singapore	ME-GI	NO96 GW	4	Portfolio	2489
BW Pavilion Aranthera	173,400	BW Diamond LNG Pte Ltd	Daewoo	04/07/2020	Singapore	DFDE	NO96 GW	4	Portfolio	2491
BW Pavilion Leeara	158,629	BW LPG FPSOI	HHI	01/06/2015	Singapore	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2572
BW Pavilion Vanda	155,000	BW LPG FPSOI	HHI	12/02/2015	Singapore	DFDE	Mark III Flex	4	Portfolio	2571
BW Tulip	173,400	BW Maritime	Daewoo	01/12/2017	Singapore	ME-GI	NO96 GW	4	Portfolio	2435
Cadiz Knutsen	138,826	Norspan LNG II AS	Navantia	13/04/2004	Spain	Steam	NO96	4	Portfolio	103
Castillo de Caldelas	176,300	Empresa Naviera Elcano	Imabari Shipbuilding	13/06/2018	Malta	ME-GI	Mark III Flex	4	Portfolio	8188
Castillo De Merida	176,300	Empresa Naviera Elcano	Imabari Shipbuilding	31/03/2018	Malta	ME-GI	Mark III Flex	4	Portfolio	8177
Castillo de Santisteban	170,000	Naviera Trans Gas AIE	STX	20/06/2010	Malta	Diesel Electric	NO96	4	Portfolio	3008
Castillo de Villalba	138,000	Empresa Naviera Elcano	Navantia Cadiz	29/09/2003	Spain	Steam	NO96	4	Portfolio	87
Celsius Canberra	180,000	Xiang CH27 HK International	Samsung	06/01/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2298
Celsius Carolina	180,000	Oriental Fleet LNG 03 Ltd.	Samsung	13/08/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2314
Celsius Charlotte	180,000	Xiang CH28 HK International	Samsung	14/06/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2313
Celsius Copenhagen	180,000	Greenheart Gas Shipco I LLC	Samsung	01/11/2020	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2297
Celsius Galapagos	180,000	SPDBFL126 (Tianjin)	Samsung	20/05/2025	M. Islnds	ME-GA	Mark III Flex	4	Portfolio	2599
Celsius Galway	176,600	SPDBFL 175 (Tianjin) Ship Leasing	Samsung	13/02/2025	M. Islnds	X-DF	Mark III Flex+	4	Portfolio	2598
Celsius Gandhinagar	180,000	Xiang H17 International Ship	Samsung	01/05/2024	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2479
Celsius Geneva	176,400	Xiang H14 International	Samsung	15/07/2023	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2459
Celsius Georgetown	180000	Ocean LNG Kylin 2206 Ltd	Jiangsu Yangzijiang	27/04/2026	M. Islnds	TBC	Mark III Flex	4	Portfolio	TBC
Celsius Giza	180,000	Xiang H15 International Ship	Samsung	01/11/2023	M. Islnds	ME-GI	NO96 L–3+	4	Portfolio	2460
Celsius Glarus	176,400	Xiang H16 International Ship	Samsung	04/01/2024	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2461
Celsius Granada	176,600	Xiang H25 International Ship	Samsung	30/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2585
Celsius Greenland	180,000	Xiang H122 Int'nal Ship Lease Co	Samsung	08/01/2026	–	ME-GA	Mark III Flex+	4	Portfolio	–
Celsius Greenwich	176,600	Xiang H24 International Ship	Samsung	30/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2584
Celsius Guadeloupe	176,600	Mi-Das Line SA	Samsung	27/10/2025	M. Islnds	X-DF	Mark III	4	Portfolio	2619
CESI Beihai	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	12/06/2017	H.K., China	DFDE	NO96	4	APLNG	1717A
CESI Gladstone	174,000	China Shipping Co.	Hudong Zhonghua	31/10/2016	H.K., China	DFDE	NO96	4	APLNG	1715A
CESI LianYungAng	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	07/06/2018	H.K., China	Diesel-Electric	NO96	4	APLNG	1720A
CESI Qingdao	174,000	China Shipping Co.	Hudong Zhonghua	04/02/2017	H.K., China	DFDE	NO96	4	APLNG	1716A
CESI Tianjin	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	17/07/2017	H.K., China	TFDE	NO96	4	APLNG	1718A
CESI Wenzhou	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	04/02/2018	H.K., China	Diesel-Electric	NO96	4	APLNG	1719A
Cheikh Bouamama	75,558	Skikda LNG Transport Corp.	Universal SB	19/07/2008	Bahamas	Steam	Mark III	4	Arzew/Skikda	88
Cheikh el Mokrani	75,759	Mediterranean LNG Transport Corp.	Japan Marine United	10/06/2007	Bahamas	Steam	Mark III	4	Skikda	55

Christophe De Margerie	170,000	DY Shipping Limited	Daewoo	09/11/2016	Panama	Diesel/Gas-Electric	NO96 GW	4	Yamal	2418
Clean Cajun	180,000	Platia Shipping Ltd.	HHI	01/05/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	3137
Clean Copano	180,000	Psili Shipping Ltd	HHI	30/07/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	3138
Clean Destiny	196,000	Tianjin Color-I Leasing Ltd	HHI	01/12/2023	Panama	ME-GI	Mark III Flex+	4	Portfolio	3291
Clean Energy	149,700	Pegasus Shipholding	HHI	02/03/2007	M. Islnds	Steam	Mark III	4	Portfolio	1748
Clean Future	196,000	Tianjin Color-III Leasing Ltd	HHI	01/04/2024	Panama	X-DF	Mark III Flex+	4	Portfolio	3293
Clean Horizon	162,000	Dynagas	HHI	10/04/2015	Malta	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2566
Clean Levant	200,000	Xiang H110 International	HHI	30/04/2025	Greece	MEGA	Mark III Flex+	4	Portfolio	3357
Clean Mistral	196,000	Xiang H109 Int'nal Ship Lease Co	HHI	31/03/2025	Malta	ME-GA	Mark III Flex+	4	Portfolio	3356
Clean Ocean	162,000	Dynagas	HHI	21/05/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Sabine Pass	2558
Clean Planet	162,000	Dynacom Tankers Management	HHI	29/08/2014	M. Islnds	Diesel Electric	Mark III Flex	4	Yamal	H2565
Clean Resolution	196,000	Blue Ships Ltd	HHI	25/09/2023	Panama	ME-GI	Mark III Flex+	4	Portfolio	3290
Clean Sirocco	196,000	Xiang H111 Int'nal Ship Lease Co	HHI	19/01/2026	Greece	ME-GI	Mark III Flex+	4	Portfolio	3358
Clean Texas	200000	TBC	HHI	03/05/2026	Malta	XDF	Mark III Flex+	4	Portfolio	3433
Clean Vision	162,000	Olinda	HHI	11/08/2015	Malta	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2567
Clean Vitality	196,000	Tianjin Color-II Leasing Ltd	HHI	01/03/2024	Panama	X-DF	Mark III Flex+	5	Portfolio	3292
Cobia LNG	174,000	Cardiff LNG ETA Owning LLC	HHI	28/02/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3038
Cool Discoverer	174,000	Serendipity Maritime Ltd.	HHI	28/09/2020	Malta	X-DF	Mark III Flex	4	Portfolio	S970
Cool Explorer	160,000	Thenamaris Ships Management Inc.	Samsung	01/01/2015	Malta	DFDE	Mark III Flex	4	Spot	2049
Cool Racer	174,000	Eloquent Shipping Ltd	HHI	10/02/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3126
Cool Ranger	155,000	RBSSAF (19) Ltd.	HHI	14/04/2008	Liberia	Diesel/Gas-Electric	Mark III	4	Portfolio	1778
Cool Rider	155,000	RBSSAF (19) Ltd.	HHI	02/05/2007	Malta	DFDE	Mark III	4	Portfolio	1777
Cool Rover	155,000	RBSSAF (19) Ltd.	HHI	20/06/2008	Malta	Diesel/Gas-Electric	Mark III	4	Portfolio	1779
Cool Runner	160,000	Thenamaris Ships Management Inc.	Samsung	27/03/2014	Malta	Diesel Electric	Mark III Flex	4	Wheatstone	H2046
Cool Voyager	160,000	Energy Shipping & Trading	Samsung	31/10/2013	Malta	TFDE	Mark III Flex	4	Wheatstone	2045
Corcovado LNG	160,162	Drytank	Daewoo	03/04/2014	Malta	Diesel Electric	NO96 L–3	4	Spot	H2297
Cubal	160,276	Mint LNG IV	Samsung	12/01/2012	Bahamas	DFDE	Mark III	4	Soyo	1813
Cygnus Passage	145,400	Cygnus LNG Shipping	Mitsubishi	06/01/2009	Bahamas	Steam	Moss	4	Sakhalin II	2235
Dana	174,000	Tropic 16 Ltd	Samsung	16/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	–
Danaputri 1	145,000	British Gas Asia Pacific	Samsung	05/06/2006	Bermuda	Steam	Mark III	4	Idku	1554
Danuta Siedzikowna-Inka	174000	Hardwind Navigation Corp.	Daewoo	14/04/2026	Greece	ME-GI	NO96	4	Portfolio	2538
Dapeng Moon	147,200	Yue Gang LNG Ship Management Co.	Hudong Zhonghua	17/07/2008	H.K., China	Steam	NO96	4	Pluto	1309
Dapeng Princess	79,960	Dapeng Princess LNG Shipping	Hudong Zhonghua	19/02/2023	Singapore	DFDE	NO96 L–3+	4	Portfolio	H1837A
Dapeng Star	147,210	Yue Peng LNG Shipping Co.	Hudong Zhonghua	04/11/2009	H.K., China	Steam	NO96	4	Pluto	1379
Dapeng Sun	147,200	Yue Peng LNG Shipping Co.	Hudong Zhonghua	03/04/2008	H.K., China	Steam	NO96	4	North West Shelf	1308
Diamond Gas Crystal	174,000	Diamond LNG Shipping 5 Pte Ltd.	Hyundai Samho	28/06/2021	Singapore	X-DF	Mark III Flex	4	Portfolio	8030
Diamond Gas Metropolis	174,000	Diamond LNG Shipping 4 Ltd.	HHI	03/11/2020	Bahamas	DFDE	Mark III Flex	4	Portfolio	8029
Diamond Gas Orchid	165,000	NYK Line	Mitsubishi	02/06/2018	Bahamas	STaGE	Sayaringo	4	Cameron	2325
Diamond Gas Rose	165,000	NYK Line	Mitsubishi	02/08/2018	Bahamas	STaGE	Sayaringo	4	Cameron	2325
Diamond Gas Sakura	165,000	Tokyo Gas	Japan Marine United	17/05/2019	Singapore	STaGE	Sayaringo	4	Cameron	2332
Diamond Gas Victoria	174,000	Diamond LNG Shipping 6 Pte Ltd.	Hyundai Samho	30/06/2021	Singapore	X-DF	Mark III Flex	4	Portfolio	8031
Disha	136,025	India LNG Transport Company No.1 Ltd.	Daewoo	25/12/2003	Malta	Gas Turbine	NO96	4	RasGas	2210
Doha	137,262	Mitsui O.S.K. Lines	Mitsubishi	03/06/1999	M. Islnds	Steam	Moss	5	Qatargas I	2091
Dorado LNG	174,000	Hai Kuo Shipping 2052G Ltd.	Samsung	25/12/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2276
Duhail	210,150	Nauranto ts Gabriela KG	Daewoo	04/12/2007	Bahamas	Diesel	NO96	4	Qatargas II	2247
Eduard Toll	172,410	Teekay Corp.	Daewoo	22/09/2017	Bahamas	TFDE - Azipod	NO96 GW	4	Yamal	2423
Ejnan	145,000	Peninsula LNG Transport No. 3	Samsung	16/01/2007	Bahamas	Steam	Mark III	4	RasGas II	1594
Ekaputra 1	136,400	Cometco Shipping Inc.	Mitsubishi	01/01/1989	Indonesia	Steam	Moss	5	Bontang	2011
Elisa Aquila	174,000	Caroline 82 SASU	Hyundai Samho	04/03/2022	France	X-DF	Mark III Flex	4	Portfolio	S917
Elisa Ardea	170,520	Meridor Bail SNC	Hyundai Samho	02/12/2024	France	Dual Fuel	Mark III Flex	4	Portfolio	8049
Elisa Halcyon	170,520	SNC Van Gogh Bail	Hyundai Samho	01/11/2025	France	Dual Fuel	Mark III	4	Portfolio	8174
Elisa Larus	174,000	Caroline 77 SASU	Hyundai Samho	18/05/2020	France	X-DF	Mark III Flex	4	Portfolio	S970
Emei	170,520	United Auspicious LNG Shipping	Hudong Zhonghua	14/11/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1834A
Energos Maria	145,700	Golar LNG 2234 LLC	Daewoo	16/06/2006	M. Islnds	Steam	NO96	4	Spot	2234
Energos Princess	138,000	Golar LNG	Daewoo	29/08/2003	M. Islnds	Steam	NO96	4	Portfolio	2215
Energy Advance	147,624	Tokyo LNG Tanker Co. & Toho LNG Shipping Co.	Kawasaki	20/03/2005	Japan	Steam	Moss	4	Portfolio	1521
Energy Atlantic	156,000	Alpha Tankers	STX	28/09/2015	Malta	TFDE	NO96 L–3	4	Sabine Pass	1670
Energy Confidence	153,000	Tokyo LNG Tanker Co. & NYK	Kawasaki	20/04/2009	Japan	Steam	Moss	4	Darwin LNG	1611
Energy Endeavour	173,400	Rossini Navigation SA	Daewoo	01/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2484

Energy Endurance	170,614	Markoni Navigation SA	Hyundai Samho	31/01/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	8106
Energy Fidelity	174,000	Fermi Navigation SA	Hyundai Samho	13/04/2023	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8105
Energy Fortitude	174,000	WALTON NAVIGATION SA	Hyundai Samho	05/03/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8107
Energy Glory	165,000	NYK Line	Japan Marine United	21/03/2019	Japan	TFDE	Mark III Flex+	4	Cove Point	5071
Energy Horizon	177,000	Tokyo LNG Tanker Co. & NYK	Kawasaki	31/08/2011	Japan	Steam	Moss	4	Pluto	1664
Energy Innovator	165,000	Tokyo Gas	Japan Marine United	22/06/2019	Japan	TFDE	Mark III Flex+	4	Cove Point	5072
Energy Integrity	173,400	Mozart Navigation SA	Daewoo	14/05/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2485
Energy Intelligence	173,400	Strauss Navigation SA	Daewoo	30/06/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2500
Energy Liberty	165,000	Mitsui O.S.K. Lines	Japan Marine United	11/10/2018	Japan	TFDE	Mark III Flex+	4	Cove Point	5070
Energy Navigator	145,000	Tokyo LNG Tanker Co.	Kawasaki	22/05/2008	Japan	Steam	Moss	4	Sakhalin II	1600
Energy Pacific	173,400	Ravel Navigation SA	Daewoo	24/08/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2483
Energy Progress	147,558	Jovial Shipping Navigation	Kawasaki	24/11/2006	Japan	Steam	Moss	4	Darwin LNG	1540
Energy Spirit	74,100	GDF Armateur 2	STX	23/01/2004	Singapore	Diesel/Gas-Electric	CS1	4	Portfolio	32M
Energy Universe	166,571	Tokyo LNG Tanker Co.	Japan Marine United	03/08/2019	Panama	TFDE	Mark III Flex	4	Cove Point	5073
Enshu Maru	164,700	Mitsui O.S.K. Lines	Kawasaki	12/08/2018	Panama	Reheat Steam Turbine	Moss	4	Wheatstone	1720
Esshu Maru	153,000	Mitsui O.S.K. Lines	Mitsubishi	16/12/2014	Bahamas	DFDE	Sayaendo	4	Portfolio	2298
Esteem Cormorant	174000	M&M Shipholding BV	Daewoo	27/02/2026	Malta	X-DF2.0	NO96	4	Portfolio	2567
Esteem Fuji	174,000	MTC Maritime BV	Daewoo	21/10/2025	Malta	Dual Fuel	NO96	4	Portfolio	2566
Excelerate Shenandoah	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	27/04/2007	Bermuda	Steam	Mark III	4	Punta Europa	1587
Extremadura Knutsen	174,000	Caroline 86 SASU	Hyundai Samho	17/02/2023	France	X-DF	Mark III Flex	4	Portfolio	8096
Fath Al Khair	174,000	Oasis LNG No 10 Pte Ltd	Hudong Zhonghua	25/08/2025	Singapore	DFDE	NO96 L03+	4	Portfolio	H1799A
Fedor Litke	172,410	Arctic LNG 2 Ltd.	Daewoo	18/05/2017	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2422
Ferrol Knutsen	174,000	Caroline 85 SASU	Hyundai Samho	01/01/2023	France	X-DF	Mark III Flex	4	Portfolio	8095
Flex Amber	174,000	Bund 10 Holding Ltd	HHI	17/10/2020	M. Islnds	X-DF	Mark III Flex	4	Wheatstone	8011
Flex Artemis	174,000	Flex LNG Rreliance Ltd.	Daewoo	20/08/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2479
Flex Aurora	174,000	Flex LNG Aurora Ltd.	HHI	25/06/2020	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8010
Flex Constellation	173,400	Frontline	Daewoo	10/06/2019	M. Islnds	ME-GI	NO96 GW	4	Portfolio	H2470
Flex Courageous	173,400	Frontline	Daewoo	27/08/2019	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2471
Flex Endeavour	172,400	Flex LNG	Daewoo	14/01/2018	M. Islnds	ME-GI	NO96 GW	4	Corpus Christi LNG	2447
Flex Enterprise	172,400	Flex LNG	Daewoo	01/01/2018	M. Islnds	ME-GI	NO96 GW	4	Wheatstone	2448
Flex Freedom	173,400	Flex Freedom Ltd.	Daewoo	01/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2492
Flex Rainbow	174,000	Flex LNG	Samsung	14/06/2018	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2108
Flex Ranger	174,101	Flex LNG	Samsung	24/06/2018	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2107
Flex Resolute	173,400	Flex LNG Resolute Ltd.	HHI	04/09/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2480
Flex Vigilant	174,000	Flex Vigilant Ltd.	HHI	31/05/2021	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8013
Flex Volunteer	174,000	Flex Volunteer Ltd.	HHI	20/01/2021	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8012
Fraiha	210,100	J5 Nakilat No.6 Ltd.	Daewoo	20/08/2008	M. Islnds	Diesel	NO96	18	RasGas III	2252
FSU LNG Cap Lopez	137,500	Bonny Gas Transport	HHI	08/03/2003	Bermuda	DFDE	Moss	4	NLNG	1429
Fuwairit	138,200	Camartina Shipping Co.	Samsung	13/01/2004	Bahamas	Steam	Mark III	4	RasGas II	1406
Gail Bhuwan	180,000	Primavera Montana SA	Daewoo	10/02/2021	Cyprus	X-DF	NO96 GW	4	Portfolio	2499
GAIL Sagar	174,000	Huaxia Hongxin Tianjin Leasing	Hyundai Samho	06/01/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	8197
GAIL Urja	170,520	LNG Symphonia Shipping Corp	Daewoo	10/12/2023	M. Islnds.	ME-GI	NO96 GW	4	Portfolio	2520
Gas Garuda	145,914	BW Gas LNG Carriers	Daewoo	04/11/2004	Bermuda	Steam	NO96	4	NLNG	2221
GasLog Galveston	174,000	Gas-Thirty Three Ltd.	Samsung	05/01/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2301
GasLog Geneva	174,000	GasLog	Samsung	04/10/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2102
GasLog Genoa	174,000	GasLog	Samsung	31/03/2018	Bermuda	X-DF	Mark III Flex	4	Portfolio	2130
GasLog Georgetown	174,000	Gas-Thirty Two Ltd.	Samsung	16/11/2020	Bermuda	DFDE	Mark III Flex+	4	Portfolio	2300
GasLog Gibraltar	174,000	Gas-Fourteen Ltd.	Samsung	04/11/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2103
GasLog Gladstone	174,000	GasLog	Samsung	14/03/2019	Bermuda	X-DF	Mark III Flex+	4	Portfolio	2131
GasLog Glasgow	174,000	GasLog	Samsung	25/07/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2073
GasLog Greece	174,000	GasLog	Samsung	29/03/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2072
GasLog Hong Kong	174,000	GasLog	HHI	25/03/2018	Bermuda	X-DF	Mark III Flex	4	Portfolio	2801
GasLog Houston	174,000	GasLog	HHI	01/12/2018	Bermuda	X-DF	Mark III Flex	4	GoM	2800
GasLog Italy	174,000	Sea 311 Leasing Co Ltd	Daewoo	23/08/2024	Bermuda	ME-GI	Mark III Flex	4	Portfolio	2532
GasLog Salem	155,000	GasLog	Samsung	06/05/2015	Bermuda	TFDE	Mark III	4	Portfolio	2044
GasLog Santiago	155,000	Gas-Four Ltd.	Samsung	28/03/2013	Bermuda	TFDE	Mark III	4	Portfolio	1947
GasLog Saratoga	155,000	GasLog	Samsung	19/12/2014	Bermuda	TFDE	Mark III	4	Spot	2043
GasLog Savannah	155,000	Gas-One Ltd.	Samsung	31/05/2010	Bermuda	TFDE	Mark III	4	Portfolio	1641
GasLog Seattle	155,000	Gas-Seven Ltd.	Samsung	28/10/2013	Bermuda	TFDE	Mark III	4	Portfolio	2041
GasLog Shanghai	155,000	Gas-Three Ltd.	Samsung	05/02/2013	Bermuda	TFDE	Mark III	4	Portfolio	1946
GasLog Skagen	155,000	Gas-Six Ltd.	Samsung	01/08/2013	Bermuda	TFDE	Mark III	4	Portfolio	2017

GasLog Sydney	155,000	Gas-Five Ltd.	Samsung	06/06/2013	Bermuda	DFDE	Mark III	4	Portfolio	2016
GasLog Wales	180,000	GasLog	Samsung	11/05/2020	Bermuda	X-DF	Mark III Flex+	4	Portfolio	2274
GasLog Warsaw	180,000	GasLog	Samsung	31/07/2019	Greece	X-DF	Mark III Flex+	4	Portfolio	2212
GasLog Wellington	176,400	GAS-Thirty Four Ltd.	Samsung	15/06/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2311
GasLog Westminster	180,000	Gas-Thirty Ltd.	Samsung	15/07/2020	Bermuda	X-DF	Mark III Flex	4	Portfolio	2262
GasLog Winchester	176,400	Gas-Thirty Five Ltd.	Samsung	24/08/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2312
GasLog Windsor	180,000	GasLog	Samsung	02/04/2020	Bermuda	X-DF	Mark III Flex	4	Portfolio	2213
Georgiy Brusilov	172,410	Arctic LNG 3 Ltd.	Daewoo	11/11/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2427
Georgiy Ushakov	172,652	Teekay Corp.	Daewoo	16/09/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2433
Ghasha	137,000	Ghasha Inc.	Mitsui E&S	01/06/1995	Liberia	Steam	Moss	5	Das Island	1392
Gigira Laitebo	177,419	Cleopatra LNG Shipping Co.	HHI	09/02/2010	Bahamas	DFDE	Mark III	4	RasGas	1876
Global Energy	173,400	Hai Kuo Shipping 2118G Ltd	Daewoo	22/05/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2478
Global Sea Spirit	169,932	Global Sea Spirit Inc	Daewoo	20/10/2021	M. Islnds	ME-GI	NO96 GW	4	US Portfolio	2502
Global Sealine	174,000	Jackar Shiptrade SA	Daewoo	27/12/2021	M. Islnds	ME-GI	Mark III Flex	4	US Portfolio	2503
Global Star	173,400	Hai Kuo Shipping 2119G Ltd.	Daewoo	06/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2487
Golden Isaia	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	26/02/2007	Indonesia	Steam	Mark III	4	Punta Europa	1585
Gordon Waters Knutsen	170,520	Caroline 95 SASU	Hyundai Samho	03/07/2023	France	X-DF	Mark III Flex	4	Portfolio	8139
Grace Acacia	149,700	Algawin Shipping Inc.	HHI	13/02/2007	Bahamas	Steam	Mark III	4	Spot	1728
Grace Barleria	149,700	NYK LNG Shipmanagement	HHI	05/04/2007	Japan	DFDE	Mark III	4	Portfolio	1729
Grace Dahlia	177,000	NYK Line	Kawasaki	16/09/2013	Japan	Steam	Moss	4	Spot	1665
Grace Emilia	174,000	Akizuki Maritima SA	Hyundai Samho	31/10/2021	Bahamas	X-DF	Mark III Flex	4	Portfolio	8032
Grace Freesia	174,000	Okusankichi Maritima SA	Hyundai Samho	27/03/2022	Bahamas	X-DF	Mark III Flex	4	Portfolio	8033
Grand Aniva	145,000	NYK-SCF LNG Shipping No. 1	Mitsubishi	04/01/2008	Cyprus	Steam	Moss	4	Sakhalin II	2230
Grand Cosmos	150,000	Algahunt Shipping Inc.	HHI	13/02/2008	Bahamas	Steam	Mark III	4	Portfolio	1730
Grand Elena	145,580	NYK-SCF LNG Shipping No. 1	Mitsubishi	17/10/2007	Cyprus	Steam	Moss	4	Sakhalin II	2229
Grand Mereya	147,000	Ice Gas LNG Shipping Co.	Mitsui E&S	16/03/2008	Cyprus	Steam	Moss	4	Sakhalin II	1681
Grazyna Gesicka	174,000	SNC Diderot Financement 33	HHI	02/05/2023	France	X-DF	Mark III Flex	4	Portfolio	3244
Greenergy Moon	174,000	Compass Shipping 118	Hudong Zhonghua	02/12/2025	Singapore	DFDE	NO96 Super+	4	Portfolio	–
Greenergy Ocean	174,000	Xingxing International Ship	Hudong Zhonghua	28/05/2024	Singapore	DFDE	NO96 Super+	4	Portfolio	1880
Greenergy Pearl	174,000	Xingtong International Ship	Hudong Zhonghua	23/12/2024	Singapore	DFDE	NO96 Super+	4	Portfolio	H1881a
Greenergy Star	174,000	Xiang CH3 SG International Ship Lease Pte Ltd	Hudong Zhonghua	01/01/2026	–	DFDE	NO96 Super+	4	Portfolio	H1882A
Gui Ying	170,701	Fortune Power Shipping Ltd.	Hudong Zhonghua	08/10/2021	Singapore	X-DF	NO96 L–3+	4	Portfolio	H1828A
Harmonic Breeze	170520	TBC	Daewoo	30/04/2026	M. Islnds.	ME-GA	Mark III	4	Portfolio	2551
Hasbah	174000	KCS 5 SA	Daewoo	29/03/2026	Liberia	ME-GA	Mark III	4	Portfolio	2565
Hellas Athina	170,520	Kronos Shipping LLC	Hyundai Samho	01/09/2021	Malta	X-DF	Mark III Flex	4	Portfolio	8040
Hellas Diana	174,000	Zeus Shipping LLC	Hyundai Samho	31/03/2021	Malta	X-DF	Mark III Flex	4	Portfolio	8039
HL Alyssa Warner	174,000	Neptune 1 SA	Samsung	01/04/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2607
HL Edward Austin	174,000	Neptune 2 SA	Samsung	31/05/2022	Liberia	MEGA	Mark III Flex	4	Portfolio	2608
HL Fortuna	174,000	Poseidon SA	Hyundai Samho	27/05/2025	Liberia	XDF	Mark III Flex	4	Portfolio	Unknown
Hlaitan	174,176	Oryx LNG No 3 Shipping-LIB	Hudong Zhonghua	10/12/2024	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1792
HL Muscat	138,366	Pluto Lease Corp.	Hanjin (Busan)	30/07/1999	South Korea	Steam	NO96	4	Oman LNG	54
HL Puffin	174,000	Neptune 4 SA	Samsung	30/09/2025	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2610
HL Ras Laffan	138,214	KSH International	Hanjin (Busan)	20/07/2000	South Korea	Steam	NO96	4	RasGas I	62
HL Sea Eagle	174,000	Neptune 3 SA	Samsung	29/06/2025	Liberia	ME-GA	Mark III Flex	4	Gorgon LNG	2609
HL Sur	138,333	KSG International	Hanjin (Busan)	27/02/2000	South Korea	Steam	NO96	4	Oman LNG	61
HLS Bilbao	174,000	Sea 102 Leasing Co Ltd	Daewoo	15/02/2024	Malta	ME-GI	NO96	4	Portfolio	2521
HLS Cartagena	174,000	Sea 105 Leasing Co Ltd	Daewoo	01/06/2024	M. Islnds.	ME-GI	NO96	4	Portfolio	2522
Hoegh Gandria	160,000	Golar Hull M2021 Corp.	Samsung	13/09/2013	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2021
HongKong Energy	138,000	Chevron LNG Shipping Co.	Daewoo	20/02/2004	M. Islnds	Steam	NO96	4	North West Shelf	2214
Huashan	170,520	United Peace LNG Shipping Co	Hudong Zhonghua	12/06/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1835A
Huelva Knutsen	174,000	Sea 201 Leasing Co Ltd	Hyundai Samho	13/10/2022	Norway	X-DF	Mark III Flex	4	Portfolio	8094
Hyundai Ecopia	149,745	KLT 1 International	HHI	30/11/2008	Panama	DFDE	Mark III	4	Balhaf	1903
Hyundai Greenpia	125,000	Hyundai Merchant Marine	HHI	01/05/1996	South Korea	Steam	Moss	4	MLNG	853
Hyundai Oceanpia	135,000	H&T Shipping	HHI	19/06/2000	M. Islnds	Steam	Moss	4	Oman LNG	1157
Hyundai Peacepia	174,000	Hyundai LNG Shipping	Daewoo	08/06/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2452
Hyundai Princepia	174,000	Hyundai LNG Shipping	Daewoo	11/05/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2451
Hyundai Utopia	125,182	Hyundai Merchant Marine	HHI	01/06/1994	South Korea	Steam	Moss	4	Donggi Senoro	760
Iberica Knutsen	138,000	Norspan LNG III AS	Daewoo	08/08/2006	Norway	Ultra Steam Turbine	NO96	4	Portfolio	2236
Id'Asah	174,000	SIBPL 10 SAS	Samsung	07/11/2024	Liberia	DFDE	Mark III Flex	4	Ras Laffan	2596
Idd Al Shargi	174,000	Oasis LNG No 12	Hudong Zhonghua	01/12/2025	Singapore	DFDE	NO96 Super+	4	Portfolio	(blank)
Ignacy Jan Paderewski	174,000	SNC Chopin Leasing 29	Hyundai Samho	17/06/2025	France	ME-GA	Mark III Flex	4	Portfolio	8180

Ignacy Lukasiewicz	170,520	Chopin Leasing 27 SNC	Hyundai Samho	31/10/2023	Pamama	X-DF	Mark III Flex	4	Swinoujscie LNG	8149
Ilya Mechnikov	178000	Mitsui OSK Lines Ltd	Daewoo	01/05/2026	Cyprus	Dual Fuel	NO96 GW	4	Portfolio	2517
Imsaikah	174,000	Haijin No 23 (Tianjin) Leasing Co	Samsung	16/06/2025	Liberia	ME-GA	Mark III Flex	4	Ras Laffan	2637
Iris	170,520	LNG Gamma Shipping Pte Ltd	Samsung	02/02/2024	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2582
Isabella	169,932	Kasimia Marine Co.	Daewoo	22/07/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2495
John A Angelicoussis	174,000	Varta Shipping Ltd	Daewoo	31/03/2022	Greece	ME-GI	NO96 GW	4	Portfolio	2508
Josef Pilsudski	174,000	SNC Chopin Leasing 28	Hyundai Samho	31/03/2025	France	ME-GA	Mark III Flex	4	Swinoujscie LNG	8179
K. Asia	138,000	Teekay Shipping Spain S.L.	Izar	19/06/2003	Spain	Steam	NO96	4	Atlantic LNG	319
K. Acacia	138,017	Horizon Maritime Shipholding	Daewoo	31/12/1999	South Korea	Steam	NO96	4	Oman LNG	2203
K. Freesia	138,015	Meridian Maritime Shipholding	Daewoo	20/08/2000	South Korea	Steam	NO96	4	RasGas I	2204
K. Jasmine	145,878	Kolt JV No. 1	Daewoo	09/05/2008	Panama	Steam	NO96	4	Sakhalin II	2260
K. Mugungwha	151,812	Kolt JV No. 2	Daewoo	20/11/2008	Panama	Steam	NO96	4	Oman LNG	2261
Kinisis	173,400	Chandris Group	Daewoo	01/10/2018	Liberia	ME-GI	NO96 GW	4	Portfolio	2464
Kita LNG	147,895	Cardiff LNG	Daewoo	29/05/2014	Malta	Diesel Electric	NO96 L–3	4	Spot	H2298
Kmarin Diamond	155,000	RBSSAF (19) Ltd.	Hyundai Samho	28/07/2008	U.K.	Diesel/Gas-Electric	Mark III	4	Portfolio	S297
KongTong	170,520	United Success LNG Shipping Co	Hudong Zhonghua	26/09/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1836A
Kool Baltic	170,200	Sovcomflot	STX	03/01/2015	Liberia	Diesel Electric	NO96 GW	4	Portfolio	1912
Kool Blizzard	160,000	Golar LNG	Samsung	12/01/2015	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2047
Kool Boreas	170,200	Sovcomflot	STX	23/04/2015	Liberia	Diesel Electric	NO96 GW	4	Portfolio	1913
Kool Crystal	159,800	Golar LNG	Samsung	22/09/2014	M. Islnds	DFDE	Mark III Flex	4	Portfolio	2022
Kool Firn	174,000	Heliconia Maritime SA	HHI	18/09/2020	Liberia	DFDS	Mark III Flex	4	Portfolio	8007
Kool Frost	160,000	Golar LNG	Samsung	01/10/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2055
Kool Glacier	162,000	Golar LNG	Hyundai Samho	10/11/2014	M. Islnds	TFDE	Mark III Flex	4	Spot	658
Kool Husky	160,000	Golar LNG	Samsung	15/09/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2027
Kool Ice	160,000	Golar LNG	Samsung	31/01/2015	M. Islnds	Diesel Electric	Mark III Flex	4	Spot	2048
Kool Kelvin	162,000	Golar LNG	Hyundai Samho	12/01/2015	M. Islnds	DFDE	Mark III Flex	4	Spot	S659
Kool Orca	174,000	Headliner Maritime SA	HHI	15/01/2021	Liberia	X-DF	NO96 GW+PRS	4	Portfolio	8008
Kool Tiger	174,000	Huaxia Hongcheng Tianjin	Hyundai Samho	18/10/2024	Liberia	DFDE	Mark III Flex	4	Portfolio	8196
Kosmos	147000	Tiwi LNG Carrier S.A.	Samsung	14/12/2005	Panama	Steam	Mark III	4	Oman LNG	1536
Kumul	170,000	Mitsui O.S.K. Lines	Hudong Zhonghua	05/12/2015	H.K., China	Diesel	NO96	4	PNG LNG	1673A
Kun Lun	174,400	United Fortune LNG Shipping Co Ltd	Hudong Zhonghua	05/04/2023	China	X-DF	NO96 L–3+	4	Portfolio	H1833A
La Mancha Knutsen	176,300	Norspan LNG IX	HHI	21/09/2016	Spain	ME-GI	Mark III Flex	4	Portfolio	2733
La Perouse	174,000	Albus Shipping Ltd.	HHI	10/02/2020	Liberia	X-DF	Mark III Flex	4	Portfolio	8006
La Seine	174,000	Xiang CH16 HK International	HHI	29/02/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3020
Lady Eva	135,255	Faraway Maritime Shipping Co.	Mitsubishi	20/12/1999	Liberia	Steam	Moss	5	Bontang	2148
Lagenda Serenity	79,960	Kawasaki Kisen Kaisha	Hudong Zhonghua	10/06/2022	Singapore	LP-DF	NO96 L–3+	3	Malaysia LNG	H1789A
Lagenda Setia	79,960	Silk LNG Transport No 3 Pte Ltd	Hudong Zhonghua	28/09/2023	Singapore	LP-DF	NO96 L–3+	3	Portfolio	H1838A
Lagenda Suria	79,960	Silk LNG Transport No 1 Pte Ltd	Hudong Zhonghua	27/05/2022	Singapore	LP-DF	NO96 L–3+	3	Malaysia LNG	H1788A
Lake LNG	147,569	Dune LNG Carrier	Mitsubishi	01/07/2006	Panama	Steam	Moss	4	Oman LNG	2215
Lalla Fatma N'Soumer	145,000	Algerian Nippon Gas Transport Corp.	Kawasaki	18/10/2004	Bahamas	Steam	Moss	4	Arzew	1534
Lebrethah	175,000	KCS 1 SA	Hanwha Ocean	20/02/2025	Liberia	DFDE	NO96 L03+	4	Ras Laffan	2548
Lech Kaczynski	174,000	SNC Martin	HHI	09/12/2022	France	X-DF	Mark III Flex	4	Portfolio	3243
Lena River	155,000	Solana Holdings	HHI	24/09/2013	M. Islnds	DFDE	Mark III	4	Portfolio	H2557
Leshatt	174,000	Sea 339 Leasing Co	Samsung	16/07/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2638
Lijmiliya	263,300	Nakilat Lijmiliya Inc.	Daewoo	11/12/2008	M. Islnds	Diesel	NO96	5	Qatargas II	2256
Lima	130,400	Puteri Delima S.Bhd.	STX	12/01/1995	Malaysia	Steam	NO96	4	MLNG II	30F
Limail	174,400	Oryx LNG No 4 Shipping-LIB	Hudong Zhonghua	17/01/2025	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1793a
LNG Abalamabie	162,000	Bonny Gas Transport	Samsung	23/07/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2079
LNG Abuja II	162,000	Bonny Gas Transport	Samsung	02/03/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2078
LNG Adamawa	141,000	Bonny Gas Transport	HHI	25/04/2005	Bermuda	Steam	Moss	4	NLNG	1470
LNG Adventure	174,000	Diderot Financement 28 SNC	Samsung	31/03/2021	France	X-DF	Mark III Flex	4	Portfolio	2302
LNG Akwa Ibom	141,000	Bonny Gas Transport	HHI	11/10/2004	Bermuda	Steam	Moss	4	NLNG	1469
LNG Alliance	154,472	NYK Armateur	STX	30/03/2007	France	Diesel/Gas-Electric	CS1	4	Portfolio	32P
LNG Barka	155,982	Lloyd's TSB General Leasing (No. 3)	Kawasaki	29/12/2008	Bahamas	Steam	Moss	4	Oman LNG	1591
LNG Bayelsa	137,500	Bonny Gas Transport	HHI	08/03/2003	Bermuda	DFDE	Moss	4	NLNG	1429
LNG Benue	145,952	BW Gas LNG Carriers	Daewoo	05/04/2006	Bermuda	Steam	NO96	4	NLNG	2224
LNG Bonny II	174,000	Nigeria LNG	HHI	02/12/2015	Bermuda	Diesel/Gas-Electric	Mark III Flex	4	NLNG	2636
LNG Borno	149,600	Okra Shipping No. 1	Samsung	16/08/2007	Bermuda	Steam	Mark III	4	NLNG	1563
LNG Cross River	141,000	Bonny Gas Transport	HHI	22/08/2005	Bermuda	Steam	Moss	4	NLNG	1471

LNG Dream	145,000	Osaka Gas Consortium	Kawasaki	02/09/2006	Bahamas	Steam	Moss	4	North West Shelf	1545
LNG Dubhe	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	07/11/2019	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1810A
LNG Ebisu	147,546	LNG Ebisu Shipping Corp.	Kawasaki	12/07/2008	Bahamas	DFDE	Moss	4	Pluto	1588
LNG Endeavour	170,520	Fortune Great Shipping Ltd.	Samsung	20/10/2021	France	X-DF	Mark III Flex	4	Portfolio	2355
LNG Endurance	174,000	DuPlessis Bail SNC	Samsung	01/12/2021	France	X-DF	Mark III Flex	4	Portfolio	2370
LNG Enterprise	170,520	Hanovre Financement 20 SASU	Samsung	03/10/2021	France	DFDE	Mark III Flex	4	Portfolio	2360
LNG Enugu	145,926	BW Gas LNG Carriers	Daewoo	05/10/2005	Bermuda	Steam	NO96	4	NLNG	2222
LNG Finima II	162,000	Bonny Gas Transport	Samsung	02/12/2015	Bermuda	DFDE	Mark III Flex	4	NLNG	2076
LNG Fukurokuju	164,700	Mitsui O.S.K. Lines	Kawasaki	18/07/2016	Bahamas	DFDE	Moss	4	APLNG	1712
LNG Geneva	174,400	Fortune Pillar Shipping Ltd	Hudong Zhonghua	01/11/2023	H.K., China	X-DF	NO96	4	Portfolio	H1830A
LNG Imo	148,452	Bergesen LNG XI Ltd.	Daewoo	25/06/2008	Bermuda	DFDE	NO96	4	NLNG	2232
LNG Juno	180,000	Mitsui O.S.K. Lines	Mitsubishi	18/10/2018	Bahamas	STaGE	Moss	4	Freeport	2323
LNG Jupiter	153,000	Osaka Gas Consortium	Kawasaki	01/07/2009	Bahamas	Steam	Moss	4	PNG LNG	1592
LNG Jurojin	160,000	LNG Jurojin Shipping Corp.	Mitsubishi	30/11/2015	Bahamas	DFDE	Moss	4	Portfolio	2299
LNG Kano	148,565	Bergesen LNG IX Ltd.	Daewoo	26/01/2007	Bermuda	Steam	NO96	4	NLNG	2230
LNG Kolt	153,595	KLT 5 International	Hanjin (Busan)	24/12/2008	Panama	Steam	Mark III	4	Portfolio	192
LNG Lagos II	174,000	Nigeria LNG	HHI	22/01/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2637
LNG Lokoja	148,471	Bergesen LNG VIII Ltd.	Daewoo	28/11/2006	Bermuda	Steam	NO96	4	NLNG	2229
LNG Maleo	127,544	Mitsui O.S.K. Lines	Mitsui E&S	01/01/1989	Japan	Steam	Moss	4	North West Shelf	1351
LNG Mars	155,693	Osaka Gas Consortium	Mitsubishi	14/10/2016	Japan	Steam	Moss	4	PNG LNG	2296
LNG Megrez	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	01/11/2020	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1813A
LNG Merak	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	08/01/2020	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1811A
LNG Ogun	149,000	Okra Shipping No. 1	Samsung	07/07/2007	Bermuda	Steam	Mark III	4	NLNG	1564
LNG Ondo	148,478	Bergesen LNG X Ltd.	Daewoo	21/09/2007	Bermuda	Steam	NO96	4	NLNG	2231
LNG Oyo	145,842	BW Gas LNG Carriers	Daewoo	06/01/2006	Bermuda	Steam	NO96	4	NLNG	2223
LNG Phecda	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	02/09/2020	H.K., China	ME-GI	NO96+	4	Yamal	1812A
LNG Port Harcourt II	162,000	Bonny Gas Transport	Samsung	14/12/2015	Bermuda	DFDE	Mark III Flex	4	NLNG	2077
LNG Prima Carrier	137,000	Pacific Eurus Shipping	Mitsubishi	14/03/2006	Indonesia	Steam	Moss	4	Das Island	2187
LNG River Niger	141,000	Bonny Gas Transport	HHI	06/07/2006	Bermuda	Steam	Moss	4	NLNG	1472
LNG Rosenrot	176,523	Fair Wind Navigation SA	Daewoo	25/01/2021	M. Islnds	X-DF	NO96 GW	4	Portfolio	2498
LNG Sakura	177,000	Mitsui O.S.K. Lines	Kawasaki	26/02/2018	Bahamas	TFDE	Moss	4	Freeport	1731
LNG Saturn	155,300	Mitsui O.S.K. Lines	Mitsubishi	03/02/2016	Bahamas	Ultra Steam Turbine	Moss	4	Gorgon	2311
LNG Schneeweisschen	180,000	Mitsui O.S.K. Lines	Daewoo	01/09/2018	Panama	TFDE	NO96 GW	4	Freeport	2462
LNG Soars	145,000	Cardiff LNG FI Owning Ltd	Samsung	28/08/2006	Greece	Steam	Mark III	4	Idku	1555
LNG Sokoto	137,425	Bonny Gas Transport	HHI	28/09/2002	Bermuda	DFDE	Moss	4	NLNG	1296
LNG Venus	153,000	Mitsui O.S.K. Lines	Mitsubishi	14/11/2014	Japan	DFDE	Sayaendo	4	North West Shelf	2295
LNGShips Athena	170,618	Cardiff LNG Iota Owning LLC	HHI	29/03/2021	Malta	X-DF	Mark III Flex	4	QCLNG	112
LNGShips Empress	174,000	Cardiff LNG Kappa Owning LLC	Samsung	31/03/2021	Malta	X-DF	Mark III Flex	4	QCLNG	2380
LNGShips Manhattan	174,000	Cardiff LNG Theta Owning LLC	HHI	07/05/2021	Malta	X-DF-HPSCR	Mark III Flex	4	QCLNG	3039
Lobito	160,276	Mint LNG III	Samsung	08/11/2011	Bahamas	DFDE	Mark III	4	Soyo	1812
Luch	147569	Dune LNG Carrier	Mitsubishi	01/07/2006	Panama	Steam	Moss	4	Oman LNG	2215
Lusail	145,000	Peninsula LNG Transport No. 1	Samsung	02/05/2005	Bahamas	DFDE	Mark III	4	RasGas II	1440
Macoma	145,400	Teekay LNG Partners	Daewoo	16/09/2017	Bahamas	ME-GI	NO96 GW	4	Portfolio	2417
Malaga Knutsen	174,000	Millenaire Financement 17 SASU	Hyundai Samho	29/07/2022	France	X-DF	Mark III Flex	4	Portfolio	8092
Malanje	160,276	Mint LNG II	Samsung	05/10/2011	Bahamas	DFDE	Mark III	4	Soyo	1811
Maran Gas Achilles	174,000	Maran Gas Maritime	Hyundai Samho	21/01/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S689
Maran Gas Agamemnon	174,000	Maran Gas Maritime	Hyundai Samho	11/05/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S690
Maran Gas Alexandria	161,870	Maran Gas Maritime	Hyundai Samho	02/10/2015	Greece	DFDE	Mark III Flex	4	QCLNG	S627
Maran Gas Amorgos	169,932	Vero Maritime Inc	Daewoo	19/11/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2506
Maran Gas Amphipolis	174,000	Maran Gas Maritime	Daewoo	01/08/2016	Greece	DFDE	NO96 L–3	4	Portfolio	2412
Maran Gas Andros	173,400	Maran Gas Maritime	Daewoo	01/11/2019	Greece	ME-GI	NO96 GW	4	Freeport	2467
Maran Gas Antibes	174,000	Gement Maritime SA	Samsung	07/09/2024	Greece	X-DF	Mark III Flex	4	Mozambique LNG	2474
Maran Gas Antiparos	170,520	Bradley Maritime Ltd	Daewoo	31/01/2026	M. Islnds	–	NO96	4	Portfolio	2540
Maran Gas Apollonia	161,870	Maran Gas Maritime	Hyundai Samho	08/01/2014	Greece	Diesel Electric	Mark III Flex	4	Punta Europa	S624
Maran Gas Asclepius	145,000	Sea Satin Corp.	Daewoo	29/07/2005	Greece	Steam	NO96	4	RasGas II	H2227
Maran Gas Chios	170,000	Maran Gas Maritime	Daewoo	26/03/2019	Greece	ME-GI	NO96 GW	4	Portfolio	2456
Maran Gas Coronis	145,700	Jopica Shipping Company	Daewoo	27/07/2007	Greece	Steam	NO96	4	RasGas II	2244
Maran Gas Delphi	159,800	Maran Gas Maritime	Daewoo	06/02/2014	Greece	Diesel Electric	NO96 L–3	4	Portfolio	2296
Maran Gas Efessos	159,800	Maran Gas Maritime	Daewoo	12/06/2014	Greece	DFDE	NO96 L–3	4	Portfolio	H-2291
Maran Gas Hector	174,000	Maran Gas Maritime	Hyundai Samho	08/11/2016	Greece	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	S691
Maran Gas Hydra	173,400	Maran Gas Maritime	Daewoo	14/02/2019	Greece	ME-GI	NO96 GW	4	Sabine Pass	2459

Maran Gas Ithaca	174,000	Arona Maritime Inc.	Daewoo	26/10/2021	Greece	X-DF	NO96 GW	4	Portfolio	2507
Maran Gas Kalymnos	169,932	Hai Kuo Shipping 2028G Ltd	Daewoo	15/09/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2504
Maran Gas Kimolos	170,520	Blue Blazer Ship Co	Daewoo	10/09/2024	Greece	ME-GI	Mark III Flex	4	Portfolio	2528
Maran Gas Leto	174,000	Maran Gas Maritime	Hyundai Samho	29/03/2016	Greece	DFDE	Mark III	4	Portfolio	S688
Maran Gas Lindos	161,870	Maran Gas Maritime	Daewoo	02/07/2015	Greece	DFDE	NO96 L–3	4	Punta Europa	2292
Maran Gas Marseille	174,000	Step Shiptrade Co	Samsung	14/08/2023	Greece	ME-GI	Mark III Flex	4	Mozambique LNG	2425
Maran Gas Mystras	155,900	Maran Gas Maritime	Daewoo	03/08/2015	Greece	DFDE	NO96 L–3	4	QCLNG	2405
Maran Gas Nice	174,000	Rial Shipping Inc	Samsung	07/08/2024	Greece	X-DF	Mark III Flex	4	Mozambique LNG	2473
Maran Gas Olympias	174,000	Maran Gas Maritime	Daewoo	04/02/2017	Greece	ME-GI	NO96 L–3	4	Portfolio	2415
Maran Gas Pericles	173,400	Maran Gas Maritime	Hyundai Samho	24/08/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S734
Maran Gas Posidonia	161,870	Maran Gas Maritime	Hyundai Samho	27/05/2014	Greece	DFDE	Mark III Flex	4	Punta Europa	S625
Maran Gas Psara	173,595	Highseas Shiptrade Co.	Daewoo	07/05/2020	Greece	ME-GI	NO96 GW	4	Portfolio	2469
Maran Gas Roxana	174,000	Maran Gas Maritime	Daewoo	12/01/2017	Greece	ME-GI	NO96 L–3	4	Portfolio	2413
Maran Gas Sparta	159,800	Maran Gas Maritime	Hyundai Samho	22/04/2015	Greece	DFDE	Mark III Flex	4	QCLNG	S626
Maran Gas Spetses	173,400	Maran Gas Maritime	Daewoo	03/07/2018	Greece	ME-GI	NO96 GW	4	GoM	2458
Maran Gas Syros	174,000	Jainblue Shiptrade Inc	Daewoo	11/10/2025	Greece	ME-GI	NO96	4	Portfolio	2537
Maran Gas Troy	155,000	Maran Gas Maritime	Daewoo	24/09/2015	Greece	DFDE	NO96 L–3	4	Portfolio	2406
Maran Gas Ulysses	173,400	Maran Gas Maritime	Hyundai Samho	23/01/2017	Greece	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	S735
Maran Gas Vergina	174,000	Santa Lucia Enterprises Inc.	Daewoo	07/12/2016	Greece	ME-GI	NO96	4	Portfolio	2414
Marangas Kastelorizo	174,223	Nagea Maritime Corp	Hanwha	29/11/2024	Greece	Diesel Direct	NO96	4	Portfolio	2529
Maria Energy	174,000	Tsakos Energy Navigation	HHI	01/09/2016	Liberia	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2612
Marigold LNG	138,059	Partrederiet BW Gas GDF Suez EMT DA	Daewoo	23/01/2003	Norway	Steam	NO96	4	Atlantic LNG	2207
Marvel Crane	177,000	NYK Line	Mitsubishi	28/03/2019	Singapore	STaGE	Moss	4	Cameron	2321
Marvel Dove	174,000	Compass Shipping 117 Corp Ltd	Hyundai	15/07/2024	Liberia	Diesel Direct	Mark III Flex	4	Portfolio	8173
Marvel Eagle	155,000	Mitsui O.S.K. Lines	Kawasaki	19/10/2018	Panama	Reheat Steam Turbine	Moss	4	Cameron	1728
Marvel Falcon	174,000	Mitsui O.S.K. Lines	Samsung	20/04/2018	Singapore	TFDE	Mark III Flex	4	Cameron	2148
Marvel Hawk	177,000	Mitsui O.S.K. Lines	Samsung	01/12/2018	Singapore	TFDE	Mark III Flex	4	Cameron	2149
Marvel Heron	177,000	Mitsui O.S.K. Lines	Mitsubishi	28/09/2019	Panama	STaGE	Moss	4	Cameron	2322
Marvel Kite	177,000	Mitsui O.S.K. Lines	Samsung	31/01/2019	Singapore	TFDE	Mark III	4	Cameron	2150
Marvel Pelican	156,265	Mitsui O.S.K. Lines	Kawasaki	13/12/2019	Panama	Reheat Steam Turbine	Moss	4	Cameron	1729
Marvel Phoenix	174,000	Sea 312 Leasing Co Ltd	Daewoo	04/10/2024	Bermuda	ME-GI	Mark III Flex	4	Portfolio	2533
Marvel Swallow	170,520	MOL Encean Pte Ltd	Daewoo	28/10/2024	Singapore	ME-GI	Mark III Flex	4	Portfolio	2536
Marvel Swan	174,000	MIF I NO 20 K/S	Samsung	08/04/2021	Denmark	X-DF	Mark III Flex	4	Portfolio	2310
Megara	173,400	Teekay LNG Partners	Daewoo	19/07/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2455
Mekaines	266,000	Nakilat SHI 1695 Inc.	Samsung	03/04/2009	M. Islnds	DFDE	Mark III	5	Qatargas III	1695
Merchant	138,000	Sea Breeze Leasing	Samsung	23/07/2003	M. Islnds	Steam	Mark III	4	Portfolio	1381
Merkuriy	147000	SNC Corentin	Samsung	19/07/2006	Panama	Steam	Mark III	4	Oman LNG	1573
Mesaieed	174,000	SAS Valmy Financement 3	HHI	30/07/2025	France	XDF	Mark III Flex	4	Portfolio	3381
Mesaimeer	216,312	Nakilat HHI 1908 Inc.	HHI	12/03/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1908
Methane Becki Anne	170,000	Methane Services (Shell)	Samsung	14/09/2010	Bermuda	DFDE	Mark III	4	Singapore	1858
Methane Heather Sally	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	08/01/2007	Bermuda	Steam	Mark III	4	Punta Europa	1586
Methane Julia Louise	170,000	Methane Services (Shell)	Samsung	19/04/2010	Bermuda	DFDE	Mark III	9	Singapore	1745
Methane Mickie Harper	170,000	Methane Services (Shell)	Samsung	28/12/2010	Panama	Diesel/Gas-Electric	Mark III	4	Singapore	1859
Methane Nile Eagle	145,000	Egypt LNG Shipping	Samsung	05/12/2007	Bermuda	Steam	Mark III	4	Idku	1588
Methane Patricia Camila	170,000	Methane Services (Shell)	Samsung	29/10/2010	Panama	DFDE	Mark III	4	Singapore	1746
Methane Rita Andrea	145,000	British Gas Asia Pacific	Samsung	07/04/2006	Bermuda	Steam	Mark III	4	Idku	1553
Mihzem	174000	Oasis LNG No 11 Pte Ltd.	Hudong Zhonghua	30/10/2025	Singapore	DFDE	NO96 Super+	4	Portfolio	H1800A
Milaha Qatar	145,500	Qatar Shipping Co.	Samsung	15/04/2006	Malta	Steam	Mark III	4	RasGas II	1562
Milaha Ras Laffan	138,270	Milaha Ras Laffan GmbH & Co. KG	Samsung	06/04/2004	Malta	Steam	Mark III	4	RasGas II	1425
Min Lu	147,100	Minlu LNG Shipping Co.	Hudong Zhonghua	29/08/2009	H.K., China	DFDE	NO96	4	Tangguh	1378
Min Rong	145,000	Min Rong LNG Shipping Co.	Hudong Zhonghua	24/02/2009	H.K., China	DFDE	NO96	4	Tangguh	1320
Minerva Amorgos	170,520	Vitamin Shipping SA	Samsung	21/09/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	2332
Minerva Chios	170,520	Peninsula Shipping SA	Samsung	02/08/2021	Malta	X-DF	Mark III Flex+	4	Portfolio	2305
Minerva Eleonora	174,000	–	Samsung	01/03/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	2652
Minerva Kalymnos	174,000	Koje Shipping SA	Samsung	28/02/2021	Malta	X-DF	Mark III Flex+	4	Portfolio	2304
Minerva Limnos	173,400	Roland Shipping SA	Daewoo	30/06/2021	Malta	ME-GI	NO96 GW	4	Portfolio	2482
Minerva Psara	173,400	Wimbledon Shipping SA	Daewoo	04/01/2021	Malta	DFDE	NO96 GW	4	Portfolio	2481
MOL Azure	174,000	MOL Encean Pte Ltd	Daewoo	14/01/2025	M. Islnds	Dual Fuel	Mark III Flex	4	Portfolio	2527
MOL Hestia	173,400	LNG Harmonia Shipping Corp	Daewoo	26/07/2021	M. Islnds	X-DF	NO96 GW	4	Portfolio	2505
Mozah	266,000	Nakilat Haloul Inc.	Samsung	11/08/2009	M. Islnds	Diesel	Mark III	5	Qatargas II	1675
Mraikh	174,000	Alpinia SNC	HHI	26/06/2025	France	XDF	Mark III Flex	4	Portfolio	3380

Mraweh	137,000	Mraweh Ltd.	STX	30/04/1996	Liberia	Steam	Moss	4	Das Island	1331
Mu Lan	174,400	Fortune Great Shipping Ltd.	Hudong Zhonghua	31/08/2021	Liberia	X-DF	NO96 L–3+	4	Portfolio	1827A
Mubaraz	137,000	Mubaraz Ltd.	STX	14/12/1995	Liberia	Steam	Moss	4	Das Island	1330
Murex	173,400	Teekay LNG Partners	Daewoo	18/07/2017	Bahamas	ME-GI	NO96 GW	4	Portfolio	2416
Murwab	210,100	J5 Nakilat No. 4 Ltd.	Daewoo	30/06/2008	M. Islnds	Diesel	NO96	18	RasGas III	251
Myrina	173,400	Teekay Corp.	Daewoo	10/05/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2454
Nantes Knutsen	174,000	Caroline 87 SASU	Hyundai Samho	16/09/2024	Panama	X-DF	Mark III Flex	4	Portfolio	8100
New Apex	174,000	POS Maritime AF SA	Samsung	26/01/2023	Panama	X-DF	Mark III Flex	4	Portfolio	2426
New Brave	174,000	Pan Ocean Co. Ltd.	HHI	12/08/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3221
New Green	170,520	POS Maritime HF SA	HHI	01/11/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3224
New Nature	174,000	POS Maritime GF SA	HHI	05/09/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3222
New Oasis	170,520	POS Maritime IF SA	HHI	14/01/2025	Liberia	X-DF	Mark III Flex	4	Portfolio	3225
Nikolay Urvantsev	172,658	China Shipping Development Co.	Daewoo	31/07/2019	H.K., China	ME-GI	NO96 GW	4	Yamal	2432
Nikolay Yevgenov	172,410	Teekay Corp.	Daewoo	19/04/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2430
Nikolay Zubov	172,410	Arctic LNG 5 Ltd.	Daewoo	20/11/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2429
Nohshu Maru	180,000	Mitsui O.S.K. Lines	Mitsubishi	27/02/2019	Bahamas	Reheat Steam Turbine	Moss	4	Portfolio	2326
North Light	174,000	Arctic Diamond No 2 LNG Shpg	Daewoo	01/11/2024	M. Islnds.	Dual Fuel	Mark III Flex	4	Arctic LNG-2	2523
North Moon	174,000	Arctic Emerald No 2 LNG Shpg	Daewoo	12/11/2024	M. Islnds.	Dual Fuel	Mark III Flex	4	Arctic LNG-2	2524
North Ocean	174,000	Arctic Ruby No 2 LNG Shipping Pte Ltd.	Daewoo	13/12/2024	M. Islnds.	Dual Fuel	Mark III Flex+	4	Portfolio	2525
North Valley	170,520	Arctic Sapphire No 2 LNG Shipping Pte Ltd.	Daewoo	26/03/2025	M. Islnds.	ME-GI	Mark III Flex+	4	Portfolio	2526
North Way	170,520	LNG Delta Shipping Pte Ltd	Samsung	01/05/2024	Singapore	X-DF	Mark III Flex	4	Arctic LNG-2	2583
Nova Energy	150,000	Sea Optima	HHI	01/01/2007	Liberia	Steam	Mark III	4	Portfolio	1754
Nuaijah	174,261	KCH 1 SA	Hanwha	06/12/2024	Liberia	Diesel Direct	Mark III Flex	4	Ras Laffan	2546
Ob River	149,700	Lance Shipping	HHI	29/05/2007	M. Islnds	Steam	Mark III	4	Sakhalin II	1719
Ocean Inspiration	174400	Insight LNG Shipping Co. Ltd.	Hudong Zhonghua	13/10/2025	H.K., China	X-DF	Mark III	4	Portfolio	H1892A
Ocean LNG	147,000	Tiwi LNG Carrier S.A.	Samsung	14/12/2005	Panama	Steam	Mark III	4	Oman LNG	1536
Ocean Oasis	174000	Delight LNG Shipping Co Ltd	Hudong Zhonghua	01/12/2025	H.K., China	X-DF	NO96+	4	Portfolio	H1893A
Oceanic Breeze	155,300	"K" Line - Kawasaki Kisen Kaisha	Mitsubishi	21/04/2018	M. Islnds	Reheat Steam Turbine	Moss	4	Ichthys	2310
Olympus LNG	174000	Huajin Jinheng (Tianjin) Leasing Co Ltd	Hyundai Samho	13/03/2026	M. Islnds	ME-GA	Mark III	4	Portfolio	8200
Olympus LNG	174000	Huajin Jinheng (Tianjin) Leasing Co Ltd	Hyundai Samho	13/03/2026	M. Islnds	ME-GA	Mark III	4	Portfolio	8200
Onaiza	210,150	Nakilat DSME 2266 Inc.	Daewoo	30/04/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2266
Orion	147684	Oryx LNG Carrier	Kawasaki	19/12/2005	Panama	Steam	Moss	4	Oman LNG	1562
Orion Bohemia	174,000	SNC Cantica Lease	HHI	24/11/2022	Malta	X-DF	Mark III Flex	4	Portfolio	3187
Orion Gauguin	170,520	Sea 151 Leasing Co	HHI	06/11/2025	Panama	X-DF	Mark III	4	Portfolio	3321
Orion Harmony	174,000	Jupiter 5 Ltd.	HHI	21/07/2023	Liberia	X-DF	Mark III Flex	4	Portfolio	3190
Orion Hugo	174,000	Polar 14 Ltd	HHI	11/08/2025	Panama	X-DF	Mark III	4	Portfolio	3320
Orion Iris	170,520	Valmy Financement 10 SAS	Samsung	13/09/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	2594
Orion Jessica	174,000	Concerto Lease SNC	HHI	23/06/2023	Malta	X-DF	Mark III Flex	4	Portfolio	3189
Orion Monet	174,000	Jupiter 3 Ltd	Samsung	01/04/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2319
Orion Prosperity	174,000	Hai Kuo Shipping 2001G Ltd	HHI	07/01/2023	Liberia	X-DF	Mark III Flex	4	Portfolio	3188
Orion Saint	170,520	Astra 9 Ltd	Samsung	17/02/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2601
Orion Sea	170,852	Meridian 23 Ltd.	Samsung	04/01/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2336
Orion Sinead	174,000	SIBPL 11 SASU	HHI	22/11/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3223
Orion Sirius	170,520	Astra 7 Ltd	Samsung	03/01/2025	Liberia	X-DF	Mark III Flex	4	Portfolio	2595
Orion Spirit	170,520	Orion Malta 1 Ltd	Daewoo	19/04/2024	M. Islnds.	ME-GI	NO96	4	Portfolio	2529
Orion Sun	174,000	Meridian 24 Ltd.	Samsung	01/07/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2337
Ougarta	170,000	Hyproc Shipping Co.	HHI	31/03/2017	Algeria	DFDE	Mark III Flex	4	Arzew	2814
Pacific Arcadia	145,400	Bahamas LNG Shipping	Mitsubishi	20/10/2014	Bahamas	DFDE	Moss	4	PNG LNG	MHISB 2289
Pacific Breeze	180,000	"K" Line - Kawasaki Kisen Kaisha	Kawasaki	10/03/2018	M. Islnds	TFDE	Moss	4	Ichthys	1718
Pacific Enlighten	145,400	Pacific Hope Shipping	Mitsubishi	16/03/2009	Bahamas	Steam	Moss	4	North West Shelf	2236
Pacific Mimosa	155,300	NYK Line	Mitsubishi	31/03/2018	Japan	Reheat Steam Turbine	Moss	4	Wheatstone	2316
Pacific Notus	137,006	Pacific LNG Shipping	Mitsubishi	08/09/2003	Bahamas	Steam	Moss	5	Darwin LNG	2176
Pacific Success	174,000	Tongrui International Ship Lease Co Ltd	Samsung	05/04/2024	Panama	XDF	Mark III Flex	4	Portfolio	2315
Palu LNG	159,800	Cardiff LNG	Daewoo	06/11/2014	Malta	TFDE	NO96 L–3	4	Spot	2400
Pan Africa	174,000	Teekay LNG Partners	Hudong Zhonghua	12/01/2019	H.K., China	TFDE	NO96	4	QCLNG	1666A
Pan Americas	174,000	Teekay LNG Partners	Hudong Zhonghua	15/01/2018	H.K., China	TFDE	NO96	4	QCLNG	H1664A
Pan Asia	174,000	Teekay LNG Partners	Hudong Zhonghua	22/09/2017	H.K., China	TFDE	NO96	4	QCLNG	1663A
Pan Europe	174,000	Teekay LNG Partners	Hudong Zhonghua	12/07/2018	H.K., China	TFDE	NO96	4	QCLNG	H1665A

Papua	170,000	Mitsui O.S.K. Lines	Hudong Zhonghua	27/11/2014	H.K., China	DFDE	NO96	4	PNG LNG	H1670A
Paris Knutsen	174,000	Millenaire Financement 23 SASU	Hyundai Samho	02/10/2023	France	XDF	Mark III Flex	4	Portfolio	8101
Parthenon LNG	174,000	Cardiff LNG Ypsilon Owning Ltd	Hyundai Samho	09/01/2026	M. Islnds.	Dual Fuel	Mark III	4	Portfolio	8182
Patris	174,000	Chandris Group	Daewoo	01/01/2018	Liberia	ME-GI	NO96 GW	4	Freeport	2460
Pearl LNG	174,000	CardiffF LNG Delta Owning LLC	Samsung	01/08/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2275
Perle	170200	Nephrite Shipping Inc	STX	01/09/2014	Liberia	DFDE	NO96	4	Portfolio	1911
Point Fortin	154,200	Los Halillos Shipping Co.	Koyo Dockyard	12/01/2010	Panama	Steam	Mark III	4	Portfolio	2263
Prachi	162,000	India LNG Transport Company No. 4 Ltd.	HHI	30/11/2016	Singapore	Diesel/Gas-Electric	Mark III Flex	4	Gorgon	2633
Prima Concord	138,267	BG Group	Samsung	24/05/2004	Indonesia	Steam	Mark III	4	Singapore	1428
Prism Agility	180,000	SK Shipping	HHI	17/05/2019	Panama	X-DF	Mark III Flex	4	Portfolio	2937
Prism Brilliance	180,000	SK Shipping	HHI	31/05/2019	Panama	X-DF	Mark III Flex	4	Portfolio	2938
Prism Courage	176,462	Millenaire Financement 12 SASU	HHI	19/10/2021	Panama	X-DF	Mark III Flex	4	Portfolio	2939
Prism Diversity	180,000	HHIENS4 Shipholding SA	HHI	21/06/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3145
Pskov	170,200	Sovcomflot	STX	01/09/2014	Liberia	DFDE	NO96	4	Portfolio	1911
Puteri Firus Satu	137,100	Puteri Firus S.Bhd.	Mitsubishi	23/08/2004	Malaysia	Steam	NO96	4	MLNG III	2177
Puteri Ledang	170,520	Compass Shipping 112 Corp Ltd	HHI	30/05/2024	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3297
Puteri Mahsuri	170,520	Xiang H136 International Ship	HHI	04/10/2024	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3298
Puteri Mayang	170,520	Xiang H137 International Ship	HHI	17/01/2025	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3299
Puteri Mutiara Satu	137,100	MISC	Mitsui E&S	06/04/2005	Malaysia	Steam	NO96	4	MLNG III	1562
Puteri Nilam	130,400	Puteri Nilam S.Bhd.	STX	17/07/1995	Malaysia	Steam	NO96	4	MLNG II	30G
Puteri Pahang	174,000	Xiang L39 HK Int'nal Ship Lease Co	Samsung	18/07/2025	Liberia	Dual Fuel	–	4	Portfolio	2631
Puteri Perak	174,000	Xiang H133 Int'nal Ship Lease Co	Samsung	09/12/2025	Liberia	Dual Fuel	Mark III	4	Portfolio	2632
Puteri Perlis	174,000	Xiang H134 Int'nal Ship Lease Co	Samsung	24/01/2026	Liberia	Dual Fuel	Mark III Flex+	4	Portfolio	2633
Puteri Saadong	174,000	Compass Shipping 111 Corp Ltd	HHI	01/02/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3294
Puteri Sabah	174,000	Compass Shipping 97 Corp Ltd	HHI	28/02/2025	Panama	MEGA	Mark III Flex	4	Malaysia LNG	3370
Puteri Santubong	174,000	Xiang H135 International Ship	HHI	01/07/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3295
Puteri Sarawak	174,000	PH 2 SA (SK Shipping)	HHI	31/03/2025	Panama	ME-GA	Mark III Flex	4	Portfolio	3371
Puteri Sejinjang	174,000	Mi-Das Line SA	HHI	01/07/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3296
Puteri Selangor	174,000	Taitong IInt'nal Ship Lease Co Ltd	Hyundai Samho	25/07/2025	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	8188
Puteri Terengganu	174,000	Tairui Int'nal Ship Lease Co Ltd	Hyundai Samho	31/08/2025	(blank)	Dual Fuel	Mark III Flex	4	Portfolio	8189
Puteri Zamrud	130,400	Puteri Zamrud S.Bhd.	STX	02/06/1996	Malaysia	Steam	NO96	4	MLNG II	30H
Puteri Zamrud Satu	137,100	MISC	Mitsui E&S	04/02/2004	Malaysia	DFDE	NO96	4	MLNG III	1507
Pyotr Kapitsa	178,000	Hanwha Ocean Co Ltd	Daewoo	03/10/2023	Cyprus	Dual Fuel	NO96 L–3+	4	Arctic LNG-2	2514
Qingcheng	174000	Hangxun (Tianjin) Leasing Co Ltd	Hudong Zhonghua	24/11/2025	H.K., China	X-DF	NO96+	4	Portfolio	H1908A
Qogir	174,000	LNGShips	Samsung	01/06/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2271
Qtaifan	174,000	Hai Kuo Shipping 2009T Ltd	Samsung	16/09/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	2640
Quest Kirishima	174,000	Akibae Maritima SA	Samsung	02/12/2024	Bahamas	Dual Fuel	Mark III Flex	4	Portfolio	2604
Raahi	138,076	India LNG Transport Company No.2 Ltd.	Daewoo	18/10/2004	Malta	Steam	NO96	4	RasGas	2211
Rasheeda	266,000	Nakilat SHI 1754 Inc.	Samsung	12/08/2010	M. Islnds	Diesel	Mark III	10	Qatargas IV	1754
Rex Tillerson	174,400	Oryx LNG No 1 Shipping-LIB	Hudong Zhonghua	12/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	H1790A
Rias Baixas Knutsen	180,000	Knutsen OAS Shipping	HHI	04/09/2019	Spain	ME-GI	Mark III Flex	4	Corpus Christi	2964
Ribera del Duero Knutsen	173,400	Norspan LNG VIII AS	Daewoo	02/12/2010	Norway	DFDE	NO96	4	Portfolio	2275
Rioja Knutsen	170,000	Norspan LNG X	HHI	02/12/2016	Spain	ME-GI	Mark III Flex	4	Portfolio	2734
Rotmistrz Witold Pilecki	170520	Brisk Navigation Ltd.	Daewoo	01/05/2026	M. Islnds	ME-GI	NO96	4	Portfolio	2539
Rudolf Samoylovich	172,410	Teekay Corp.	Daewoo	22/08/2018	Bahamas	ME-GI	NO96 GW	4	Yamal	2425
Saint Barbara	170,520	Chopin Leasing 26 SNC	Hyundai Samho	01/11/2023	Panama	X-DF	Mark III Flex	4	Swinoujscie LNG	8148
Santander Knutsen	174,000	Sea 194 Leasing Co Ltd.	Hyundai Samho	16/06/2022	Norway	X-DF	Mark III Flex	4	Portfolio	8091
SC Serenity	140,648	Golar LNG 2216 Corp.	Daewoo	16/10/2003	M. Islnds	Steam	NO96	4	Jamaica LNG	2216
Sea Navigator	171,500	Sea Ambition Shipping Ltd	Dalian Shipbuilding	01/02/2026	M. Islnds	–	Mark III Flex	4	Portfolio	1752
Sea Spirit	175,000	Sea Dream Shipping Ltd	Dalian Shipbuilding	12/09/2025	M. Islnds.	DFDE	Mark III Flex	4	Portfolio	1751
Seapeak Arwa	165,500	Membrane Shipping	Samsung	13/08/2008	M. Islnds	Diesel/Gas-Electric	Mark III	4	Balhaf	1625
Seapeak Creole	173,400	Teekay LNG Partners	Daewoo	18/02/2016	Bahamas	ME-GI	NO96 GW	4	Sabine Pass	2407
Seapeak Galicia	140,624	Teekay Gas II	Daewoo	01/07/2004	Spain	Steam	NO96	4	Portfolio	2209
Seapeak Glasgow	174,162	Teekay LNG Partners	Hyundai Samho	10/12/2018	Bahamas	ME-GI	Mark III Flex	4	Freeport	S856
Seapeak Jupiter	145,500	Teekay Gas Naviera SL	Daewoo	21/08/2002	Spain	Steam	NO96	4	Peru LNG	2205
Seapeak Magellan	165,500	Magellan Spirit ApS	Samsung	10/04/2009	Denmark	Diesel/Gas-Electric	Mark III	4	Portfolio	1626
Seapeak Manila	173,400	Teekay Corp.	Daewoo	13/02/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2453
Seapeak Marib	165,500	Membrane Shipping	Samsung	10/04/2008	M. Islnds	Diesel/Gas-Electric	Mark III	4	Balhaf	1608
Seapeak Meridian	165,500	Meridian Spirit Aps	Samsung	15/01/2010	Denmark	Diesel/Gas-Electric	Mark III	4	Portfolio	1633
Seapeak Methane	165,500	Malt Singapore Pvt. Ltd.	Samsung	13/02/2008	Bahamas	Diesel/Gas-Electric	Mark III	4	Atlantic LNG	1607

Seapeak Oak	173,400	Teekay LNG Partners	Daewoo	03/03/2016	Bahamas	ME-GI	NO96 GW	4	Sabine Pass	2408
Seapeak Vancouver	173,400	Teekay LNG Partners	Daewoo	02/11/2016	Bahamas	ME-GI	NO96 GW	4	Portfolio	2411
Seapeak Yamal	174,000	Teekay LNG Partners	Hyundai Samho	31/01/2019	Bahamas	ME-GI	Mark III Flex	4	Freeport	S857
Seishu Maru	138,000	Mitsui O.S.K. Lines	Mitsubishi	09/09/2014	Bahamas	DFDE	Moss	4	PNG LNG	2297
Seri Alam	145,572	MISC	Samsung	22/07/2005	Malaysia	DFDE	Mark III	4	Bintulu	1502
Seri Amanah	145,709	MISC	Samsung	15/03/2006	Malaysia	Steam	Mark III	4	Bintulu	1503
Seri Anggun	145,731	MISC	Samsung	30/10/2006	Malaysia	Steam	Mark III	4	North West Shelf	1589
Seri Angkasa	145,130	MISC	Samsung	23/12/2006	Malaysia	Steam	Mark III	4	Bintulu	1590
Seri Ayu	145,894	MISC	Samsung	01/10/2007	Malaysia	Steam	Mark III	4	Bintulu	1591
Seri Bakti	152,944	MISC	Mitsubishi	14/04/2007	Malaysia	Steam	NO96	4	Gladstone	2220
Seri Balhaf	152,000	MISC	Mitsubishi	01/01/2009	Malaysia	Steam	NO96	4	Bontang	2223
Seri Balqis	152,000	MISC	Mitsubishi	02/03/2009	Malaysia	Steam	NO96	4	NLNG	2224
Seri Begawan	152,900	MISC	Mitsubishi	14/11/2007	Malaysia	Steam	NO96	4	Bintulu	2221
Seri Bijaksana	152,300	MISC	Mitsubishi	28/04/2008	Malaysia	Steam	NO96	4	Bintulu	2222
Seri Camar	150,000	MISC	HHI	13/02/2018	Malaysia	Ultra Steam Turbine	Moss	4	Pacific Northwest	2732
Seri Camellia	159,800	MISC	HHI	30/09/2016	Malaysia	DFDE	Mark III Flex	4	Pacific Northwest	2729
Seri Cemara	150,200	MISC	HHI	09/04/2018	Malaysia	Reheat Steam Turbine	Moss	4	Portfolio	2735
Seri Cempaka	162,000	MISC	HHI	01/08/2017	Malaysia	DFDE	Mark III Flex	4	Pacific Northwest	2731
Seri Cenderawasih	162,000	MISC	HHI	08/02/2017	Malaysia	DFDE	Moss	4	Pacific Northwest	2730
Seri Damai	174,000	Polaris LNG One Pte Ltd	Samsung	03/02/2023	Singapore	X-DF	Mark III Flex+	4	Portfolio	2364
Seri Daya	174,000	Polaris LNG Two Pte Ltd	Samsung	02/04/2023	Singapore	X-DF	Mark III Flex+	4	Portfolio	2365
Sestao Knutsen	136,947	Norspan LNG IV AS	Navantia Cadiz	11/10/2007	Spain	Steam	NO96	4	Portfolio	331
Sevilla Knutsen	173,400	Norspan LNG VI AS	Daewoo	31/05/2010	Spain	Diesel/Gas-Electric	NO96	4	Portfolio	2269
Shagra	268,000	Nakilat SHI 1751 Inc.	Samsung	23/11/2009	M. Islnds	Diesel	Mark III	10	Qatargas IV	1751
Shahamah	135,496	Shahamah Inc.	Kawasaki	01/10/1994	Liberia	Steam	Moss	5	Das Island	1438
Shaolin	174,400	United Prosperity LNG Shipping Co Ltd	Hudong Zhonghua	31/10/2022	H.K., China	X-DF	NO96 L–3+	4	Portfolio	H1831A
Sharq	174,400	Oasis LNG No 2 Pte Ltd	HHI	30/01/2026	Singapore	X-DF	Mark III Flex	4	Portfolio	–
Shen Hai	147,200	Shanghai LNG Shipping Co.	Hudong Zhonghua	10/12/2012	H.K., China	Steam	NO96	4	Bintulu	H1621A
Shinshu Maru	180,000	Mitsui O.S.K. Lines	Kawasaki	15/02/2019	Bahamas	DERST (aka STaGE)	Moss	4	Freeport	1734
Shraouh	174,400	–	HHI	–	Singapore	X-DF	Mark III Flex	4	Portfolio	–
Simaisma	145,889	Greenwell Corporation	Daewoo	24/07/2006	Greece	Steam	NO96	8	RasGas II	2235
Simsimah	174,000	Hai Kuo Shipping 2010T Ltd	Samsung	15/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	–
Singapore Energy	138,000	Sea Breeze Leasing	Samsung	21/02/2003	M. Islnds	Steam	Mark III	4	Portfolio	1416
SK Audace	174,000	Milestone LNG Transport	Samsung	03/08/2017	Panama	DFDE	Mark III Flex	4	Portfolio	2080
SK Resolute	180,000	Milestone LNG Transport	Samsung	01/11/2017	Panama	X-DF	Mark III Flex	4	Ichthys	2081
SK Spica	174,117	SK Shipping	Samsung	12/03/2018	Panama	TFDE	KC-1	4	Sabine Pass	2154
SK Sunrise	138,306	Methane Navigation S.A.	Samsung	27/08/2003	Panama	Steam	Mark III	4	RasGas II	1405
SM Albatross	174,000	SMKLC LNG3 SA	HHI	25/07/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3185
SM Bluebird	174,000	SMKLC LNG4 SA	HHI	30/09/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3186
SM Eagle	174,000	Korea Line Corp.	Daewoo	04/05/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2449
SM Golden Eagle	174,000	SMKLC LNG5 SA	HHI	23/08/2023	Panama	X-DF	Mark III Flex	4	Portfolio	3191
SM Kestrel	174,000	SMKLC LNG6 SA	HHI	24/07/2023	Panama	X-DF	Mark III Flex	4	Portfolio	3198
SM Seahawk	174,000	Korea Line Corp.	Daewoo	05/06/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2450
Sohar LNG	137,248	Energy Spring LNG Carriers	Mitsubishi	29/10/2001	Panama	Steam	Moss	5	Oman LNG	2162
Sohshu Maru	177,000	Mitsui O.S.K. Lines	Kawasaki	24/07/2019	Bahamas	DERST (aka STaGE)	Moss	4	Freeport	1735
Solaris	155,000	GasLog	Samsung	19/07/2014	Bermuda	Diesel/Gas-Electric	Mark III	4	Portfolio	2042
Sonangol Benguela	160,500	Sonangol Benguela Ltd.	Daewoo	08/12/2011	Bahamas	DFDE	NO96	4	Soyo	2282
Sonangol Etosha	160,500	Sonangol Etosha Ltd.	Daewoo	17/09/2011	Bahamas	DFDE	NO96	4	Soyo	2281
Sonangol Sambizanga	160,500	Sonangol Sambizanga Ltd.	Daewoo	10/08/2011	Bahamas	DFDE	NO96	4	Soyo	2280
Southern Cross	172,000	Mitsui O.S.K. Lines	Hudong Zhonghua	07/07/2015	H.K., China	DFDE	NO96	4	PNG LNG	H1671A
Soyo	160,276	Mint LNG I	Samsung	01/08/2011	Bahamas	DFDE	Mark III	4	Soyo	1810
Spirit LNG	174000	LS-LBR 14 Co Ltd	Samsung	06/04/2026	Liberia	Dual Fuel	Mark III	4	Portfolio	2636
Spirit of Hela	177,000	Nefertiti LNG Shipping Co.	Hyundai Samho	05/11/2010	Bahamas	Diesel Electric	Mark III	4	PNG LNG	S324
Symphonic Breeze	145,394	Reborn Maritime	Kawasaki	14/12/2007	Bahamas	Steam	Moss	4	Portfolio	H1587
Taitar No.1	145,000	NiMic No 1 S.A.	Mitsubishi	08/10/2009	Panama	DFDE	Moss	4	RasGas	2241
Taitar No.2	145,000	NiMic No 2 S.A.	Kawasaki	18/12/2009	Panama	DFDE	Moss	4	RasGas	1625
Taitar No.3	145,000	NiMic No 3 S.A.	Mitsubishi	16/12/2009	Panama	DFDE	Moss	4	RasGas	2242
Taitar No.4	147,000	NiMic No 4 S.A.	Kawasaki	04/08/2010	Panama	DFDE	Moss	4	RasGas	1626
Tangguh Batur	145,700	LNG North-South Shipping Co.	Daewoo	15/12/2008	Singapore	Steam	NO96	4	Tangguh	2242
Tangguh Foja	155,000	Ocean 1919 Shipping No. 1	Samsung	25/11/2008	Panama	DFDE	Mark III	4	Tangguh	1619
Tangguh Hiri	155,000	Tangguh Hiri Finance Ltd.	HHI	05/12/2008	Bahamas	DFDE	Mark III	4	Tangguh	1780

Tangguh Jaya	155,000	Ocean 1919 Shipping No. 2	Samsung	31/12/2008	Panama	DFDE	Mark III	4	Tangguh	1620
Tangguh Palung	155,000	Ocean 1919 Shipping No. 3	Samsung	09/03/2009	Panama	DFDE	Mark III	4	Tangguh	1634
Tangguh Sago	155,000	Teekay Shipping (Canada) Ltd	Hyundai Samho	28/12/2008	Bahamas	Diesel/Gas-Electric	Mark III	4	Tangguh	S298
Tangguh Towuti	145,700	LNG East-West Shipping Co.	Daewoo	15/10/2008	Singapore	Steam	NO96	4	Tangguh	2241
Teak	138,000	Teekay Shipping Spain S.L.	Navantia	30/12/2004	Spain	Steam	NO96	4	Atlantic LNG	105
Tembek	216,200	Overseas LNG S1 Corp.	Samsung	19/11/2007	M. Islnds	Diesel	Mark III	4	Qatargas II	1605
Tenergy	170,520	Briety Shipping Inc	HHI	21/01/2022	Greece	X-DF	Mark III	4	Portfolio	3157
Tessala	170,000	Hyproc Shipping Co.	HHI	07/02/2017	Algeria	Diesel/Gas-Electric	Mark III Flex	4	Arzew	2813
Tian Shan	174000	HangYi (Tianjin) Leasing Co Ltd	Hudong Zhonghua	30/01/2026	H.K., China	DFDE	NO96 Super+	4	Portfolio	H1909A
Traiano Knutsen	180,000	Hai Kuo Shipping 1901 G Ltd.	HHI	01/07/2020	Norway	ME-GI	Mark III Flex	4	Portfolio	3086
Trinity Glory	154,000	Cypress Maritime Consortium	Koyo Dockyard	26/11/2008	Panama	Steam	Mark III	4	Bontang	2260
Umm Al Amad	210,200	J5 Nakilat No. 7 Ltd.	Daewoo	12/09/2008	M. Islnds	Diesel	NO96	18	RasGas III	2253
Umm Al Ashtan	137,000	Umm Al Ashtan Ltd.	STX	29/05/1997	Liberia	Steam	Moss	4	Das Island	1333
Umm Al Hanaya	174,000	Taichi Int'nal Ship Lease Co Ltd	Samsung	10/09/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	2639
Umm Al Houl	174,000	Taichi Int'nal Ship Lease Co Ltd	Samsung	18/04/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2634
Ummera	145,000	Sea Trade International Inc.	Daewoo	01/11/2005	Greece	Steam	NO96	4	RasGas II	2228
Umm Ghuwailina	174,176	Oryx LNG No 2 Shipping-LIB	Hudong Zhonghua	30/09/2024	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1791A
Umm Graybah	174,000	Haijin No 22 Tianjin Leasing	Samsung	02/12/2024	Liberia	DFDE	Mark III Flex	4	Ras Laffan	2597
Umm Slal	266,000	Nakilat Umm Slal Inc.	Samsung	26/11/2008	M. Islnds	DFDE	Mark III	5	Qatargas II	1676
Umm Swayyah	174,000	KCP 1 SA	Daewoo	07/01/2025	Qatar	DFDE	Mark III Flex	4	Ras Laffan	2547
Valencia Knutsen	173,400	Norspan LNG VII AS	Daewoo	30/09/2010	Spain	DFDE	NO96	4	Portfolio	2274
Valera	170,200	Sovcomflot	STX	20/12/2013	Liberia	DFDE	NO96	4	Portfolio	1910
Venture Acadia	173,400	Project Kagami 1 Ltd	Hanwha Ocean	13/05/2025	Liberia	ME-GI	Mark III Flex+	4	Portfolio	2530
Venture Bayou	170,520	Astra 8 Ltd	Samsung	23/09/2024	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2600
Venture Cameron	200,000	Venture Global Ship Mgmt Ltd 80	Daewoo	28/02/2026	M. Islnds	DFDE	Mark III Flex+	4	Portfolio	–
Venture Creole	173,400	Undisclosed	Hanwha Ocean	11/07/2025	Liberia	ME-GI	–	4	Portfolio	2531
Venture Gator	170,520	Astra 5 Ltd	Samsung	30/06/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	2593
Venture Iberia	200,000	Venture Global Shipping II LLC	Daewoo	01/12/2025	M. Islnds	DFDE	Mark III	4	Portfolio	–
Venture Pelican	200,000	Venture Global Shipping I LLC	Daewoo	28/08/2025	M. Islnds	DFDE	Mark III	4	Portfolio	2541
Vivirt City LNG	174,103	Kaiser SA	Hyundai Samho	06/12/2021	Liberia	X-DF	Mark III Flex	4	Portfolio	8025
Vivit Africa LNG	174,000	Kaiser 3 SA	Hyundai Samho	01/08/2023	Malta	X-DF	Mark III Flex	4	Portfolio	8147
Vivit Americas LNG	174,000	Cardiff LNG Zeta Owning LLC	HHI	17/10/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3037
Vivit Arabia LNG	174,000	Kaiser 2 SA	Hyundai Samho	10/06/2022	Liberia	X-DF	Mark III Flex	4	Portfolio	8026
Vladimir Rusanov	174,000	Mitsui O.S.K. Lines	Daewoo	01/01/2018	H.K., China	ME-GI	NO96 GW	4	Yamal	2424
Vladimir Vize	172,000	China Shipping Development Co.	Daewoo	30/09/2018	H.K., China	ME-GI	NO96 GW	4	Yamal	2426
Vladimir Voronin	172,652	Teekay Corp.	Daewoo	19/07/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2431
Voshkod	170,520	LNG Beta Shipping Pte Ltd	Samsung	18/12/2023	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2581
Wadi Al Sail	174,000	Knutsen LNG France SASU	HHI	28/08/2025	Liberia	XDF	Mark III Flex	4	Portfolio	3382
Wen Cheng	174,400	Fortune Magnificent Shipping Ltd	Hudong Zhonghua	01/10/2023	H.K., China	X-DF	NO96	4	Portfolio	H1829A
WilForce	155,900	Wilforce LLC	Daewoo	18/09/2013	Malta	DFDE	NO96	4	Portfolio	H2289
WilPride	155,900	Wilpride LLC	Daewoo	29/11/2013	Malta	DFDE	NO96	4	Portfolio	H2290
Woodside Barrumbara	174,000	GAS-forty one Ltd	Daewoo	01/12/2025	Bermuda	ME-GI	Mark III	4	Portfolio	2535
Woodside Chaney	174,000	Maran Gas Maritime	Daewoo	02/07/2019	Greece	ME-GI	Mark III Flex	4	Portfolio	2457
Woodside Charles Allen	173,400	Hai Kuo Shipping 2027G Ltd.	Daewoo	31/10/2020	Greece	ME-GI	NO96 GW	4	Portfolio	2486
Woodside Donaldson	165,500	Malt Singapore Pvt. Ltd.	Samsung	19/10/2009	Singapore	Diesel/Gas-Electric	Mark III	4	Pluto	1632
Woodside Goode	159,800	Armour Company Ltd.	Daewoo	04/11/2013	Greece	Diesel Electric	NO96 GW	4	RasGas	H2295
Woodside Jirrubakura	174,000	Sea 313 Leasing Co Ltd	Daewoo	25/09/2025	Bermuda	ME-GI	Mark III	4	Portfolio	2534
Woodside Rees Withers	173,400	Maran Gas Maritime	Daewoo	01/10/2019	Greece	ME-GI	NO96 GW	4	Portfolio	2466
Woodside Rogers	159,800	Margie Seaway Corp.	Daewoo	01/07/2013	Greece	Diesel/Gas-Electric	NO96 GW	4	Pluto	H2288
Woodside Scarlet Ibis	174,000	GL NV36 Shipping Inc	Hyundai Samho	01/06/2024	Liberia	XDF	Mark III Flex	4	Portfolio	8170
Wudang	174,400	United Glory LNG Shipping Co Ltd	Hudong Zhonghua	07/10/2022	H.K., China	X-DF	NO96 L–3+	4	Portfolio	H1832A
Xinhang Energy	135,000	Tost Two (NBD) Sdn. Bhd.	Mitsubishi	29/05/2002	Liberia	Steam	Moss	5	Lumut	2163
Yakov Gakkel	172,658	DSME Hull No.2434 LLC	Daewoo	12/11/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2434
Yari LNG	159,800	Cardiff LNG	Daewoo	03/11/2014	Malta	TFDE	NO96 L–3	4	Spot	2401
Yenisei River	155,000	Navajo Marine	HHI	31/07/2013	M. Islnds	DFDE	Mark III	4	Yamal	2556
Yiannis	169,932	Onerato Marine SA	Daewoo	29/09/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2501
Zahit LNG	147,000	SNC Corentin	Samsung	19/07/2006	Panama	Steam	Mark III	4	Oman LNG	1573
Zarga	268,000	Nakilat SHI 1752 Inc.	Samsung	23/01/2010	M. Islnds	DFDE	Mark III	5	Qatargas IV	1752
Zekreet	137,482	Mitsui O.S.K. Lines	Mitsui E&S	01/12/1998	M. Islnds	Steam	Moss	5	Qatargas I	1432
Zoe Knutsen	174,000	Millenaire Financement 30 SASU	Hyundai Samho	15/09/2025	Panama	X-DF	Mark III	4	Portfolio	8102

Fleet – LNG Bunkering

Name	Built	Capacity	Registered Owner	Builder	Flag	Engine Type	Cargo System	No. of tanks	Project
Seagas	Sep-74	170	Linde Gas AB	Havyard Leirvik	Sweden	Diesel	Cylinder	1	Stockholm Viking Line
Coral Methane	Apr-09	7,551	Coral Methane Shipping BV	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinder	4	Portfolio
Oizmendi	Jul-09	600	Itsas Gas Bunker Supply SL	Astilleros Zamakona	Spain	Diesel	Cylinder	2	Huelva
Green Zeebrugge	Feb-17	5,000	LNG Link Investment AS	Hanjin Heavy Industries	Belgium	Diesel/Gas-Electric	Cylinder	2	Zeebrugge
Cardissa	Jun-17	6,500	Shell Western LNG BV	STX	Netherlands	Diesel/Gas-Electric	Cylinder	1	Portfolio
Coralius	Aug-17	5,800	Sirius Veder Gas AB	Bodewes Shipyards	Sweden	DFDE	Cylinder	4	Portfolio
Kairos	Oct-18	7,500	Uranos Vermogensverwaltung	Hyundai Mipo	Cyprus	Gas-Diesel	Type C	4	Portfolio
Bunker Breeze	Oct-18	6,050	Molucas Naviera AIE	Astilleros Zamakona	Spain	Gas-Diesel	Cylinder	4	Algeciras
LNG London	Apr-19	3,000	LNG Shipping S.A.	Severnav S.A.	Belgium	LNGPac	Cylinder	6	ARA
SM Jeju LNG 1	Sep-19	7,500	Jeju LNG 1 S.A.	Samsung	Panama	Diesel/Gas-Electric	KC-1	1	Portfolio
SM Jeju LNG 2	Jan-20	7,500	Jeju LNG 2 S.A.	Samsung	Panama	Diesel/Gas-Electric	KC-1	1	Portfolio
Gas Agility	Apr-20	18,600	Emerald Green Maritime Ltd.	Hudong Zhonghua	Malta	DFDE	TZ Mk III Flex	2	Rotterdam
Kaguya	Sep-20	3,469	Central LNG Shipping Japan	Kawasaki	Japan	Gas-Diesel	Cylinder	1	JERA TPS
Avenir Advantage	Oct-20	7,500	Avenir L Pte Ltd.	Keppel Nantong	Malta	Gas-Diesel	Type C	2	Portfolio
Avenir Accolade	Nov-20	7,500	Stolt-Nielsen Gas Ltd.	Keppel Nantong	Malta	Gas-Diesel	Type C	2	Portfolio
FueLNG Bellina	Nov-20	7,500	FueLNG Pte Ltd.	Kappel Nantong	Singapore	Diesel/Gas-Electric	Cylinder	2	Portfolio
Dalian No. 1	Dec-20	8,330	Xinao Marine Shipping Co. Ltd.	Dalian Yard	China	Gas-Diesel	Cylinder	2	Portfolio
Marine Vicky	Jan-20	9,900	Sinanju Tankers Pte. Ltd.	Keppel Nantong	Singapore	Gas-Diesel	TBC	TBC	Portfolio
Imperial Gas 92	Oct-17	3,800	Imperial Logistics International BV & Co. KG	Centromost	Germany	Diesel	Cylinder	TBC	Portfolio
Imperial Gas 93	Nov-17	3,800	Imperial Logistics International BV & Co. KG	Centromost	Germany	Diesel	Cylinder	TBC	Portfolio

Fleet – Small-scale/Multipurpose

Name	Built	Capacity	Registered Owner	Builder	Flag	Engine Type	Cargo System	No. of tanks	Project
Akebono Maru	Jun-11	3,500	Chuo Kaiun K.K.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Aman Sendai	May-97	18,928	Asia LNG Transport	NKK	Malaysia	Steam	TZ Mk. III	3	Malaysia LNG
Coral Acropora	Dec-12	6,573	Coral Acropora Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Actinia	Jan-13	6,573	Coral Actinia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Alicia	Dec-12	6,573	Coral Alicia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Anthelia	May-13	6,500	Coral Anthelia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Energice	Feb-18	18,000	Anthony Veder Chartering	Neptun Werft	Netherlands	Gas-Diesel	TZ MK. III Flex	2	Portfolio
Coral Energy	Dec-12	15,600	Anthony Veder Rederijzaken	Meyer Werft	Netherlands	Gas-Diesel	IMO Type C	3	Portfolio
Coral Favia	Jul-10	10,000	Somargas II Pvt. Ltd.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Baltic portfolio
Coral Fraseri	Jan-10	10,000	Innovation Shipping Co.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Portfolio
Coral Fungia	Jan-11	10,000	Somargas II Pvt. Ltd.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Baltic portfolio
Coral Furcata	Nov-11	10,000	Conception Shipping Company	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Portfolio
Hai Yang Shi You 301	Apr-15	30,000	COSL	Jiangnan Shipyard	China	Gas-Diesel	Membrane	4	Hainan LNG shuttle
Kakurei Maru	Nov-08	2,536	Tsurumi Sunmarine Co.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Kakuyu Maru	Nov-13	2,538	Tsurumi Sunmarine Co.	Kawasaki	Japan	Diesel	Cylinders	1	Japan coastal trade
Lucia Ambition	Dec-93	18,927	Asia LNG Transport	NKK	Malaysia	Steam	TZ Mk. III	3	Malaysia-Hainan
North Pioneer	Nov-05	2,500	Japan Liquid & Gas Transport Co. & Japan Railway Agency	Shin Kurushima	Japan	Diesel	Cylinders	2	Japan coastal trade
Pioneer Knutsen	Mar-04	1,100	Knutsen Kyst LNG K/S	Bijlsma Lemmer B.V. Scheepswerf	Norway	LNG-Diesel	Cylinders	2	Norway coastal trade
Ravenna Knutsen	Feb-21	30,000	Norspan LNG 14 AS	Hyundai Mipo	Spain	X-DF	Cylinders	3	Italy coastal trade
Seoul Gas	Jul-98	4,365	Chemgas Schiffahrts GmbH & Co. mt Oste KG	Severnav Shipbuilding	Liberia	Diesel	Cylinders	2	S. Korea-China
Shinju Maru No. 1	Aug-03	2,538	JRTT & NS United Coastal Tankers	Kawasaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Shinju Maru No. 2	Oct-08	2,536	Chuo Kaiun K.K.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Sun Arrows	Sep-07	19,531	Maple LNG Transport Inc.	Kawasaki	Bahamas	Diesel	Moss	3	Malaysia LNG
Surya Aki	Feb-96	19,538	MCGC International Limited & Hiroshima Gas Co.	Kawasaki	Bahamas	Steam	Moss	3	Thanlyin LNG
Triputra	Dec-00	23,097	Nusantara Shipping	NKK	Indonesia	Steam	TZ Mk. III	3	Pertamina Portfolio
Unikum Spirit	Jun-11	12,000	DHJS Hull No.2007-001 LLC	AVIC Dingheng	Singapore	Diesel	Cylinders	2	Kuantan
Vision Spirit	Sep-11	12,000	I.M. Skaugen Marine Services	AVIC Dingheng	Singapore	Diesel	Cylinders	2	Portfolio

Any observations, additions or suggested revisions to the LNG journal World LNG Carrier Fleet list should be sent to editor@lngjournal.com