LNG journal

The World's Leading LNG publication

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April 2026

In this issue:

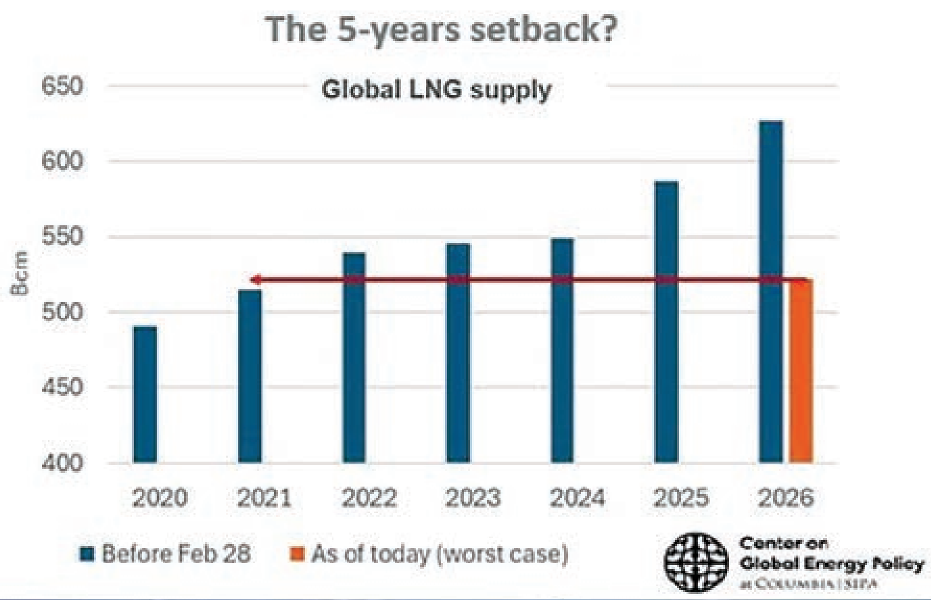
Ripple effects from Qatar LNG outage hit Asian economies hardest

Anxiety abounds amid Asian LNG buyers as markets fear ripple effects from the loss of 12.8 million tonnes per annum (mtpa), or 17 percent of Qatari LNG amid force majeure on Ras Laffan Trains 4 and 6, with repairs taking three to five years. Major importers like Japan's JERA and India's Petronet have been seeking to buy a strip of cargoes, for security of supply reasons – though it has become difficult to price these cargoes over the delivery period following the latest round of attacks on energy infrastructure around the Persian Gulf; our Correspondent & Markets Editor Anja Karl has more.

There is quite a bit of anxiety from buyers in Pakistan and Bangladesh where economies heavily rely on imported LNG for power generation, and industry. Buyers are heading up to buy spot cargoes, or try to secure medium-term strips of cargoes, Poten & Partners' senior LNG analysts Irwin Yeo observes.

"Two-to-five years LNG cargo strips are hard to price, and it might even be unwise to try at this point in time," he cautioned, noting the big buyers are trying anyway for security reasons.

"Brent-slopes were the flavour of the month, but this has changed, obviously." Some buyers are now looking for a portfolio of LNG from Ras Laffan and Golden Pass, as they are seeking to diversify," Yeo said in a Poten webinar evaluating the state of global LNG markets amid the Middle East supply shock.




Ras Laffan industrial city

Gas rationing, fuel switching

Southeast Asian countries are among the hardest hit from the Middle East supply shock and governments in many places have to resort to gas rationing. In several markets, authorities have introduced prioritization schemes that direct gas to residential and essential industrial users, squeezing supplies to power plants and manufacturing. This, in turn, has sent demand soaring for thermal coal and fuel oil, pushing up prices for those fuels and adding pressure to power tariffs and inflation.

In Japan and South Korea, there is ample gas-to-coal switching as electric utilities see a real risk that supply shortages will be long-drawn. Europe, in contrast has less gas-to-coal switching potential, hence utilities here will have to rely more on renewables – and may re-examine the option of lifting sanctions on Russian gas deliveries.

"For Europe, the question is how to get access to actual gas molecules without having to overpay. Over in Asia, the likes of India, Bangladesh and Pakistan are among the most-hardest-hit countries as they severely depend on term Qatari LNG deliveries," explained Poten's senior editor Meredith Freeman.

Anne-Sophie Corbeau, the former BP head of gas analysis, warned the two damaged LNG plants in Qatar point to high gas prices for much longer than the time-limited impact of shipping disruptions through the Strait of Hormuz. Prudent Asian utility buyers might not only switch to coal as an alternative fuel but also accelerate the build-out of renewable energy sources, to reduce reliance on LNG imports.

Scramble for alternative volumes

All eyes are now on where to get alternative LNG shipments from, and fast. Scrambling for supply, OECD Asia is competing with Europe for spot LNG cargoes while South Asia curtails whatever energy demand it cannot switch. "Whoever has spare coal capacity will fire that up, so we expect an increase in coal prices," Kaushal Ramesh, Vice President, Gas & LNG Research, Rystad Energy told *LNG Journal.*

Asked how much spare capacity Australian exporters have to backfill lost Qatari LNG deliveries, he said "there is almost none." Australian LNG exports are expected to have a "geostrategic premium for future volumes" given the stability and proximity of supply to OECD Asia.

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Maritime Content Ltd
2 Prospect Road
St Albans AL1 2AX
United Kingdom
www.LNG*journal*.com
+44 (0)20 7253 2700

Publisher
Stuart Fryer

Markets & Commissioning Editor
Anja Karl
anja@lngjournal.com

Markets Editor
Alexander Wilk
alexander@lngjournal.com

Technical Editor
Ian Cochran
Iancochran74@gmail.com

Fuelling Editor
Malcolm Ramsay
malcolmramsay@etik.com

Advertising
Narges Jodeyri
Tel: +44 (0) 20 7017 3406
narges@lngjournal.com

Subscriptions Sales Manager
Lauren Evans
lauren@lngjournal.com

Subscriptions Renewals Manager & Customer Care
Gabi Weck
gabi@lngjournal.com

Production
Vivian Chee
vivian@lngjournal.com

Subscription

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See website for more details
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Europe, on the contrary, will need more time during spring and summer 2026 to rebuild inventories and will depend on additional US LNG.

Over in the United States, Golden Pass LNG is envisaged to be fully commissioned in April 2026, while Plaquemines LNG is in a long commissioning ramp up with most capacity sold under long term sale and purchase agreements (SPAs). Yet, none of these volumes are actually 'new' as they had already been factored into the global supply-demand balance, before the Iran war.

"It is capacity coming online, ramping up but it is not actually 'new supply'. US developers are stretched, they are seeking to run their plants a little harder, eke out operational slags and defer maintenance – but that's that," said Jason Feer, Poten's Global Head of Business Intelligence who moderated the panel.

In terms of volume, Qatar and the US used to be buyers' main focus but Russia also stands to benefit as the war increases the likelihood that the Power of Siberia 2 pipeline will get built, Feer said, stressing "China cannot afford to lose 20 million of Qatari volumes without replacement."

Windfall for rival energy exporters

US President Donald Trump started the Middle East crisis by attacking Iran, and strikingly, the escalating crisis in countries around the Strait of Hormuz and the wider region is now delivering substantial gains for rival energy exporters. For all operational US LNG terminals, QatarEnergy's force majeure on Ras Laffan is delivering a windfall:

"Henry Hub remained fairly range-bound around $3 per MMBtu despite the Middle East situation; hence US LNG exports indexed at 115 percent of Henry Hub, plus liquefaction fee, plus freight can be sold at a massive premium into the Pacific Basin where JKM prices is currently as high as $20.18 per MMBtu," Feer explained, noting; "Traders and aggregators with access to US LNG cargoes are in a great position.

But even if the shooting abates, it will take a long time for Qatari supply to return, he cautioned. In fact, the CEO of QatarEnergies told Reuters the damaged liquefaction trains will be down for three to five years.

Rat race among Pacific-facing projects

Sky-high prices paid for alternative LNG supply helps accelerate Pacific-facing projects in British Columbia and Alaska, with market observers seeing some kind of rat race between US and Canadian developers eager to sign firm offtake agreements with supply-squeezed Asian buyers.

Shell-led LNG Canada, for starters, has substantially ramped up production and exports with all shipments setting sail to Asian markets. The Pacific-facing project, situated in Kitimat, BC, is geographically well placed to cater for Asian buyers, hence Shell is keen to maximise liquefaction, throughput and exports. "Operating at peak levels, LNG Canada is intensifying operations to hit full capacity and capitalize on elevated Asian prices," analysts observed.

Smaller rivals like Squamish-based Woodfibre LNG, owned by Pacific Energy Corp and Enbridge, has reached 65 percent completion with the arrival of its powerhouse module at site, the 16th module delivered to date. Construction is due completed in early 2027 – potentially still early enough to benefit from elevated global gas prices.

A war in the Middle East – with tit-for-tat attacks on energy infrastructure – has the potential to reshape the order of LNG supply. "The United States made the decision to start this war, and it may now bring some higher-cost LNG projects from Alaska to the market," Feer noted.

Glenfarne, a New York-based private investment firm, is developing Alaska LNG in two financially independent phases to speed up project execution. Phase One consists of an 807-mile, 42-inch pipeline to transport natural gas from Alaska's North Slope, largely for use as feedgas in the terminal. Phase Two of the project will add the actual LNG terminal and related infrastructure to enable 20 mtpa of LNG export capability. FID on this phase is envisaged for late 2026.

Cost overruns have delayed the Alaska LNG venture, but the project is gaining traction amid support by the Trump administration and strong commercial acumen of Glenfarne, which became lead developer in March 2025. Since then, the private investment firm signed preliminary offtake agreements with buyers in Japan, Korea, Taiwan, and Thailand – including JERA, Tokyo Gas, POSCO, CPC, and PTT – for "more than 60 percent of the volume needed to reach FID," according to Baker Hughes and Glenfarne statements. By now, Alaska LNG secured preliminary long term offtake commitments totalling 13 mtpa, including a recent agreement with TotalEnergies for 2 mtpa, bringing the portfolio closer to the 16 mtpa of contracted capacity that Glenfarne aims to secure before taking FID on the 20 mtpa export terminal.

Paying a premium for 'stable supply'

Looking ahead, the future of LNG supply has rarely been more uncertain as substantial amounts of firm Qatari supply has been lost for at least three years to come. Risk-averse buyers might be willing to buy a premium to secure LNG supply, with destination flexibility – which is what North American LNG supply offers.

"Canada's strategic value rises as it is Asia-facing, without Panama transit risk – while US Gulf Coast LNG supply is attractive because it is scalable," Freeman explained, concluding that even though Qatari LNG still has the cost advantage, the perception of buyers is changing: They are increasingly willing to pay a premium for stable, long-term LNG supply from geopolitically safe sources of origin.

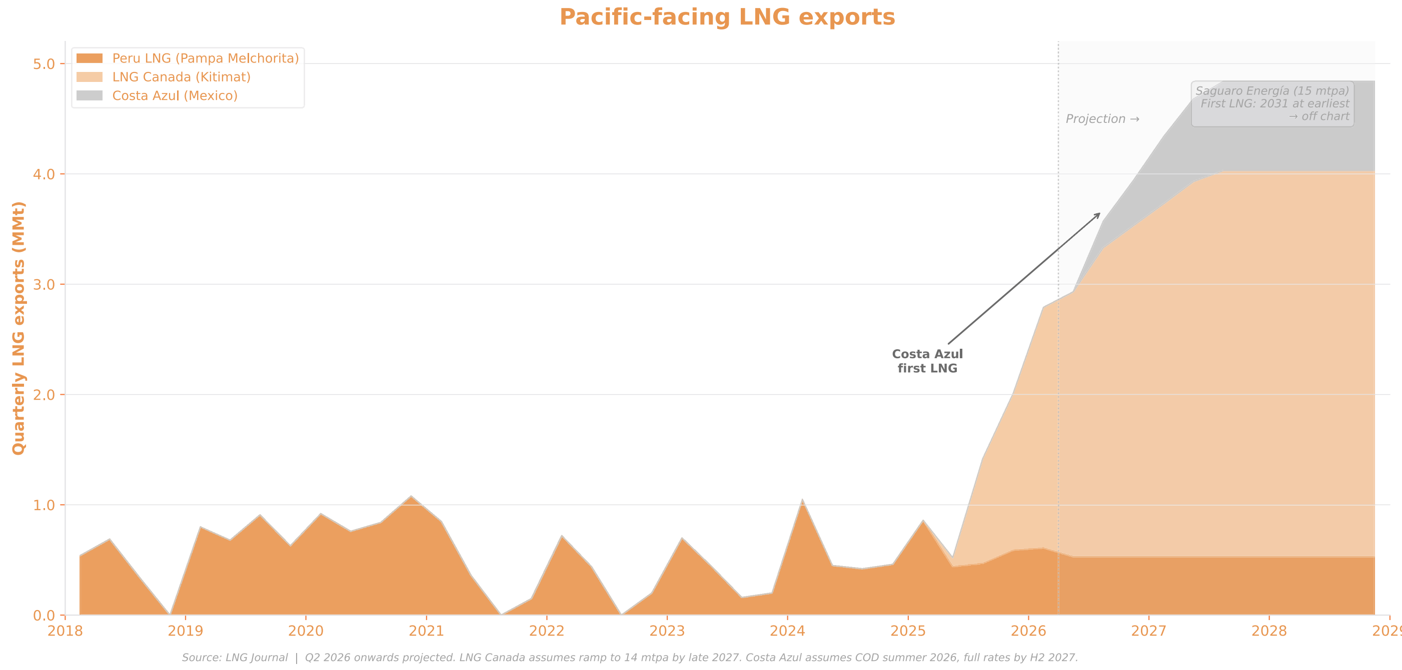
Apart from LNG developers, Russia's Gazprom also stands to benefit as the war increases the likelihood that the Power of Siberia 2 pipeline will get built, Feer said, stressing "China cannot afford to lose 20 million of Qatari volumes without replacement."

Giving a gloomy outlook, Poten analysts expect many ripple effects from the long-term loss of Qatari LNG supply, along with a large economic fall-out. A lot of countries now have to re-evaluate their energy mixes and what they previously thought to be 'comfortable spot exposures'. ■

Birds eye view of Golden Pass LNG terminal

Costa Azul: Right place, right time, wrong scale

Sempra's Energía Costa Azul is set to become Mexico's first large-scale LNG export facility when it begins commercial operations in 2026. The 3.25MTPA plant represents a new strategic route for Permian Basin gas to reach Asian markets, bypassing the Panama Canal. With Qatari supply disrupted by conflict in the Persian Gulf, Costa Azul is set to open into a transformed market where Pacific-facing capacity has acquired an urgency that did not exist when the project was conceived, our Markets Editor Dr Alexander Wilk writes.



Energía Costa Azul (ECA), a $2.5 billion joint venture between Sempra Infrastructure and TotalEnergies located north of Ensenada in Mexico's Baja California, will be the first large-scale liquefaction plant on the Pacific coast of the Americas to export US-sourced natural gas directly to Asian markets. The single-train, 3.25MTPA facility reached FID in November 2020 and nearing mechanical completion in early 2026, with first LNG production expected in spring and commercial operations targeted for summer. On 20 March 2026, the US Department of Energy extended the project's non-FTA export authorisation deadline by six months to September 2026, aligning it with the expected commercial operations timeline.

The geography is the proposition. An LNG carrier from the US Gulf Coast to Japan faces approximately 20 days via the Panama Canal; from Costa Azul, the same journey takes 9 to 10 days, translating directly into lower shipping costs, reduced boil-off losses, and more efficient fleet utilisation. The 2023–2024 Panama Canal drought, which forced LNG shippers into weeks-long delays or costly Cape of Good Hope diversions, underscored the value of a route that avoids the canal entirely. Feed gas is sourced from the Permian Basin, where pipeline takeaway constraints have historically depressed local prices; ECA Phase 1 will add approximately 425 MMcf/d of demand, providing a valuable outlet for associated gas in a basin where US cross-border exports to Mexico already averaged 7.5 Bcf/d in May 2025.

The project is entering a supply environment that has changed materially since it was conceived. The Iranian missile strikes on Qatar's Ras Laffan Industrial City on 18–19 March 2026 damaged two LNG liquefaction trains (Trains 4 and 6), removing 12.8MTPA of structural capacity for an estimated three to five years. QatarEnergy has declared force majeure on long-term contracts serving Italy, Belgium, South Korea, and China, with the damaged units representing approximately 17 percent of Qatar's LNG export capacity and an estimated $20 billion in annual lost revenue. The full 77MTPA nameplate complex remains offline under a sweeping force majeure linked to the ongoing conflict and the effective closure of the Strait of Hormuz.

The damage transforms what had been a consensus oversupply outlook into a structurally tighter market, at least in the near term. Wood Mackenzie had forecast 35MMt of global LNG supply growth in 2026. Qatar was producing an average of 6.7MMt per month in 2025, or approximately 80MMt annualised, according to our data. A disruption lasting five to six months would therefore remove 33–40MMt from the annual total, more than wiping out the expected supply growth and pushing the global balance into year-on-year decline. Qatar's North Field East expansion, which would add 32MTPA, had been anticipated for a late 2026 startup but now faces potential delays into 2027 or beyond, with al-Kaabi himself telling Reuters the project could be delayed by over a year.

Asian spot prices have surged accordingly. The JKM futures benchmark for May deliveries stood at $21.7/MMBtu on 20 March, and traders expect prices to exceed $26/MMBtu through the second quarter as the full extent of the structural damage is priced in. European TTF gas prices have risen sharply in parallel, with the benchmark surging to €68/MWh in the days following the strikes – contrasting sharply with the monthly spot average of €33.22/MWh in February – and futures settling around €56/MWh at the time of writing. Competition between Asian and European buyers for Atlantic Basin cargoes is intensifying.

In this context, every incremental unit of non-Qatari supply acquires greater significance – and Costa Azul's 3.25MTPA, modest as it is against a 12.80MTPA structural loss, is arriving with a Pacific coast location and direct access to the Asian markets where the disruption is most acutely felt. The project's two principal offtakers – TotalEnergies (1.7MTPA) and Mitsui (0.80MTPA) – both have substantial Asian trading operations, with the remaining 0.75MTPA of merchant capacity exposed to a spot market that is now pricing well above long-term contract levels.

Sempra's narrowing Pacific pipeline

Sempra has described its bi-coastal LNG position as a key differentiator, with the ability to dispatch LNG from the West Coast of North America to Asia and from the Gulf Coast to Europe. In practice, however, the scope of the company's Pacific ambitions has narrowed considerably.

In December 2025, Sempra and Mexico's state electricity company CFE agreed to terminate the development agreement for the Vista Pacífico LNG project, a proposed mid-scale facility with approximately 3.5MTPA of export capacity at Topolobampo in Sinaloa. Sempra disclosed the cancellation in its annual 10-K filing in February 2026, citing a change in both parties' priorities. The project had faced concerted opposition ranging from grassroots local initiatives to a UN note expressing concern to the Mexican government.

The cancellation was finalised just weeks before the Ras Laffan strikes transformed the global supply outlook and sharply increased the strategic value of Pacific LNG supply infrastructure. Yet a Vista Pacífico LNG revival is unlikely on any timeline that would address the current supply gap. The obstacles that killed the project are structural rather than cyclical. The environmental opposition is durable and well-organised, the development agreement with CFE has been formally rescinded rather than paused, and Mexico's 2025 energy legislation has expanded state authority over hydrocarbon permits in ways that make new private export partnerships harder to negotiate. This legislation, which enshrined the dominance of Pemex and CFE, represents a reversal from the Peña Nieto era reforms that had sought to open Mexico's hydrocarbons sector to private investment. On Sempra's side, the corporate pivot towards US utilities is equally durable: in September 2025, affiliates of KKR and Canada Pension Plan Investment Board agreed to acquire a 45 percent equity stake in Sempra Infrastructure Partners for approximately $10 billion, with Sempra retaining just 25 percent. Even if a developer wished to resurrect a project at Topolobampo, re-permitting, fresh environmental assessment, new financing, and construction – in the face of inevitably revived opposition – would take years. By the time molecules could flow, the supply picture may look entirely different yet again.

ECA Phase 2, which would add approximately 12MTPA with two additional trains, remains in Sempra's long-term plans but is not expected to commence development before mid-2028 at the earliest, constrained by existing regasification service agreements at the site.

The broader pipeline of Pacific-facing LNG projects underscores both the strategic value of the corridor and the difficulty of delivering capacity at scale. Mexico Pacific's 15MTPA Saguaro Energía, proposed for Puerto Libertad in Sonora, was originally thought to be the step change: three 5MTPA trains sourcing Permian gas via the Saguaro Connector and Sierra Madre pipelines, with 20-year offtake agreements signed with supermajors and several Asian buyers. These significant offtaker signings notwithstanding, the project's development history raises serious questions about execution. Mexico Pacific has repeatedly targeted FID since 2022 without reaching it. The estimated $15–20 billion financing package remains unsecured, with investors reportedly cautious about unknown construction costs, particularly for the long-distance pipeline through the Sonoran Desert. EPC contract negotiations have consequently stalled.

The corporate situation has deteriorated further, encompassing the departure of CEO Sarah Bairstow and former principal equity owner Quantum Capital Group selling its controlling interest. The project was withdrawn from the US Export-Import Bank's pending consideration list in May 2025 without explanation. The company has undergone five corporate ownership changes in less than six years, with the current controlling entity structured through a series of privately held vehicles. In June 2025, Mexico Pacific filed with the DOE seeking a seven-year extension to its non-FTA export authorisation, conceding it was unlikely to reach FID before the existing December 2025 deadline and requesting a new commercial operations date of 2032. That deadline has now passed. As of March 2026, the DOE has neither granted nor denied the extension, with proceedings complicated by an unresolved dispute over ownership disclosure that the DOE has identified as a prerequisite for action. The project's legal basis for exporting to non-FTA countries is currently lapsed. Even on the most optimistic timeline, first LNG from Saguaro would not arrive before 2031.

Costa Azul is not, of course, the only Pacific-facing LNG supply available to Asian buyers. LNG Canada's 14MTPA facility at Kitimat, British Columbia, is in commissioning and expected to ship first cargoes in 2025, while Peru LNG has been exporting from Pampa Melchorita since 2010. But Costa Azul occupies a distinct niche: it is the first, and for now the only, facility connecting Permian Basin economics to the Pacific. If Saguaro's realistic first-LNG date is 2031 or later, Costa Azul will have that corridor to itself for five or more years.

Competitive dynamics: both coasts of the same equation

With approximately 16MTPA of new capacity under construction across Sempra's portfolio alone – including Port Arthur LNG Phase 1 on the Texas Gulf Coast – the company is effectively positioned on both sides of the competitive equation between Pacific and Gulf Coast supply to Asia. For Gulf Coast projects, the Pacific coast alternative may reshape how Asian buyers think about portfolio construction, potentially pressuring Gulf Coast developers to offer more competitive pricing or enhanced flexibility terms to maintain their share of Asian demand.

Industry forecasts for 2050 LNG demand range widely, from below 500MTPA under the IEA's stated policies scenario to above 700MTPA in more bullish projections from Shell and Wood Mackenzie. Shell's most recent forecast, published in March 2026, puts the range at 610 to 780MTPA, with Asia accounting for around 70 percent of growth through 2040. At the upper end, the market is large enough for both Pacific and Gulf Coast projects to grow without cannibalising each other. At the lower end, competition for Asian offtake becomes considerably more intense.

China's trajectory is the critical uncertainty. Chinese LNG imports fell approximately 14 percent in 2025, their steepest sustained decline since the 2022 gas crisis, with our data showing a 21 percent year-on-year drop in Q1 2025 alone. This was not primarily a demand collapse: total Chinese gas consumption continued to grow modestly, and the country's gas infrastructure has expanded substantially over the past decade, with consumption roughly doubling since 2015. Rather, the import decline reflected a structural rebalancing of China's gas supply mix. Russian pipeline gas via Power of Siberia 1 reached full contractual capacity, domestic production rose approximately 6 percent, and price-induced gas-to-coal switching occurred across both industrial and power sectors, where coal-generated electricity remains significantly cheaper than gas. Gas has found its role in China's energy system – urban heating, industrial feedstock, city gas distribution, and peaking power – but that role has not expanded as a share of electricity generation, which has remained at around 3 percent since 2015 even as absolute gas-fired output grew. Beijing's policy priority is supply-mix diversification rather than LNG maximisation, with active measures to limit import dependence and preserve coal as a baseload and energy security backstop.

The current crisis may reinforce Beijing's preference for supply-mix diversification, but the more consequential demand-side risk is macroeconomic. Chinese firms have continued to sign long-term LNG supply agreements, including some of the longest deals in the industry's history, signalling continued confidence in gas as part of the energy mix. The deeper uncertainty is whether (and how soon) the demand materialises to fill those contracts. The property sector contraction following Evergrande's collapse has weakened the industrial base that drove China's energy demand growth for two decades – steel, cement, glass, and the broader construction materials complex – and there is limited sign of recovery at anything like previous levels. If China's economy is entering a structurally lower-growth phase, the implications extend well beyond LNG, but LNG import volumes will be among the more visible indicators.

Japan and South Korea present a different but equally challenging picture: domestic gas consumption is declining as both countries invest in nuclear restarts and renewable energy. The risk for all US LNG projects is that supply additions outpace demand growth, though the Ras Laffan disruption has, for now, pushed that reckoning further into the future.

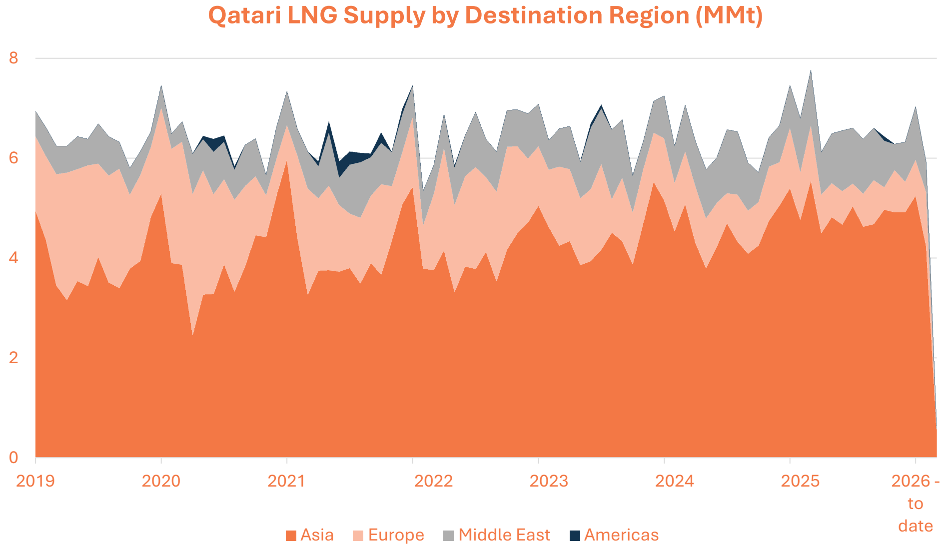
Outlook

Costa Azul demonstrates that brownfield conversion of existing regasification assets can provide a faster, lower-cost path to liquefaction capacity than greenfield development, and that cross-border gas flows can be structured to satisfy both US export regulations and Mexican energy policy objectives.

The supply context into which the project launches has shifted considerably from the oversupply projections that prevailed as recently as early 2026. New US capacity from Plaquemines, Golden Pass, and the continuing ramp-up at Corpus Christi Stage 3 will partially offset the Qatari loss, but supply is arriving in increments rather than as a wave. On the Pacific coast, Costa Azul's 3.25MTPA will be the sole Permian-to-Pacific outlet for the foreseeable future, with Vista Pacífico cancelled, ECA Phase 2 constrained until at least mid-2028, and Saguaro Energía facing a realistic first-LNG date no earlier than 2031.

Whether the broader pipeline of Pacific projects ultimately proceeds will depend on the trajectory of Asian demand, competitive dynamics with other global supply sources, and continued regulatory support from both Washington and Mexico City. But Costa Azul is entering a market that is materially tighter than anyone anticipated, and the strategic case for the Permian-to-Pacific corridor has strengthened accordingly. ■

Qatari LNG Supply by Destination Region (MMt)

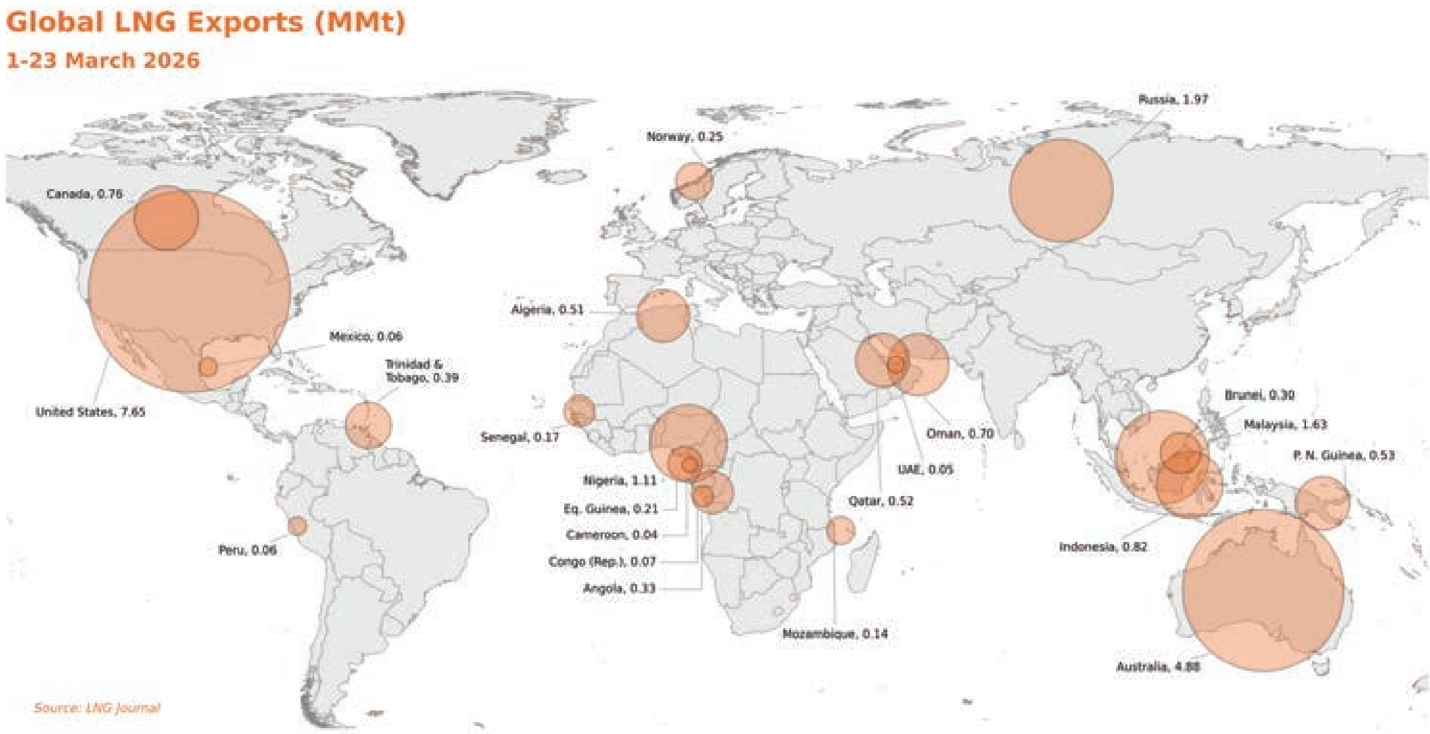


Source: LNG Journal

The Gulf shuts down

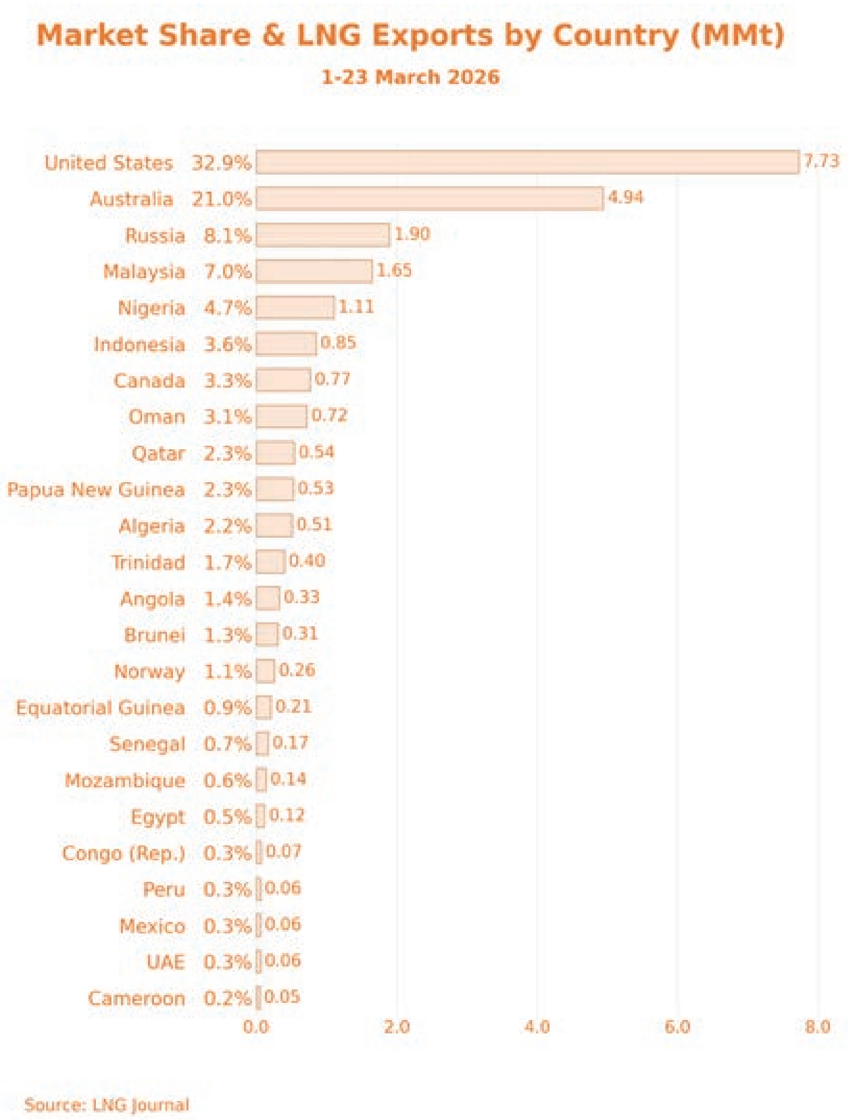
The Persian Gulf crisis removed nearly 5MMt of monthly LNG supply from the market in under three weeks, with Ras Laffan effectively shut and the Strait of Hormuz closed to commercial traffic. Our data is preliminary at the time of writing, covering cargoes with market visibility through 23 March 2026, with like-for-like comparisons to the same windows in February 2026 and March 2025, our Markets Editor Dr Alexander Wilk writes.

Iranian strikes on Ras Laffan on 18 and 19 March damaged two of QatarEnergy's 14 LNG trains and triggered a force majeure across the company's entire output. Trains 4 and 6, representing 12.8MTPA of combined capacity, face a repair timeline of three to five years. The remaining trains had already ceased loading after Iran's de facto closure of the Strait of Hormuz from 2 March, which halted virtually all commercial shipping through the waterway. Das Island, the UAE's sole LNG export terminal, was shut in by the same blockade.



Our preliminary data captures the scale of the disruption. Qatari exports fell to 0.54MMt for the period, down from 4.97MMt in the equivalent February window and 5.67MMt a year earlier. That is a 4.43MMt month-on-month drop and the largest single-country export movement in our trailing dataset by a wide margin. Ras Laffan utilisation fell to 8.4 percent. Das Island dropped to 0.06MMt from 0.26MMt, running at 13 percent utilisation.

Middle East basin exports as a whole fell to 1.32MMt, down 4.58MMt month on month. The only Middle Eastern facility still exporting at a meaningful rate outside the Gulf was Oman LNG (0.72MMt, 83 percent utilisation), which does not depend on Hormuz transit.



The pricing response was immediate. SHPGX averaged $17.51/MMBtu for the period, up 70 percent month on month, peaking at $20.52/MMBtu. Front-month JKM averaged $17.25/MMBtu, up 59 percent, and spiked to $22.35/MMBtu as the market priced in the Ras Laffan damage. Brent, reflecting the broader oil supply disruption, averaged $98/bbl ($16.90/MMBtu eq.) and peaked at $118/bbl ($20.42/MMBtu eq.). The SHPGX-HH spread widened to $14.43/MMBtu, the widest in our data, and the economics of routing every available US cargo eastward are now compelling. Henry Hub, by contrast, eased 15 percent to $3.09/MMBtu at the time of writing, underscoring that this is an international supply crisis that had yet to have an impact on cheap US feedgas.

Our inter-basin flow data shows the substitution effect already taking hold. Middle East-to-Pacific volumes fell 3.23MMt month on month to 1.20MMt. Atlantic-to-Pacific flows rose 1.75MMt to 3.21MMt, absorbing roughly half of the lost Middle Eastern supply to Asia. Intra-Atlantic flows fell 1.27MMt as cargoes were redirected eastward. Global exports for the period totalled 23.37MMt, down 19 percent year on year, with the Qatari loss accounting for the majority of the deficit.

European gas storage stood at 29.9 percent, down 3.9 percentage points year on year, entering the injection season at its lowest level since the early months of the post-Ukraine supply restructuring.

Pacific Basin exports

Pacific Basin exports totalled 9.85MMt for the period, essentially flat month on month (0.04MMt) and down 8.5 percent year on year. With Middle Eastern supply to Asia curtailed, the Pacific Basin's role as the residual supplier to its own import markets became more pronounced. Global utilisation fell to 52 percent, triggering the loose-market threshold in our pipeline.

Australia had exported 4.94MMt at the time of writing, up 0.31MMt (7 percent) month on month and the top export gainer globally. Queensland Curtis LNG contributed the largest facility-level increase at 0.21MMt, running at 92 percent utilisation. Ichthys and NWS both showed gains of 0.18MMt in our data. Gladstone LNG was moving in the opposite direction, dropping 0.18MMt to 0.32MMt and running at 49 percent utilisation.

Indonesia fell to 0.85MMt, down 0.21MMt (-20 percent). Tangguh dropped 0.13MMt and Bontang continued to operate at 14 percent utilisation, consistent with the facility's long-running feedgas constraints. Malaysian exports eased to 1.65MMt, down 0.12MMt (-7 percent), with Malaysia LNG at 1.52MMt accounting for the bulk of output.

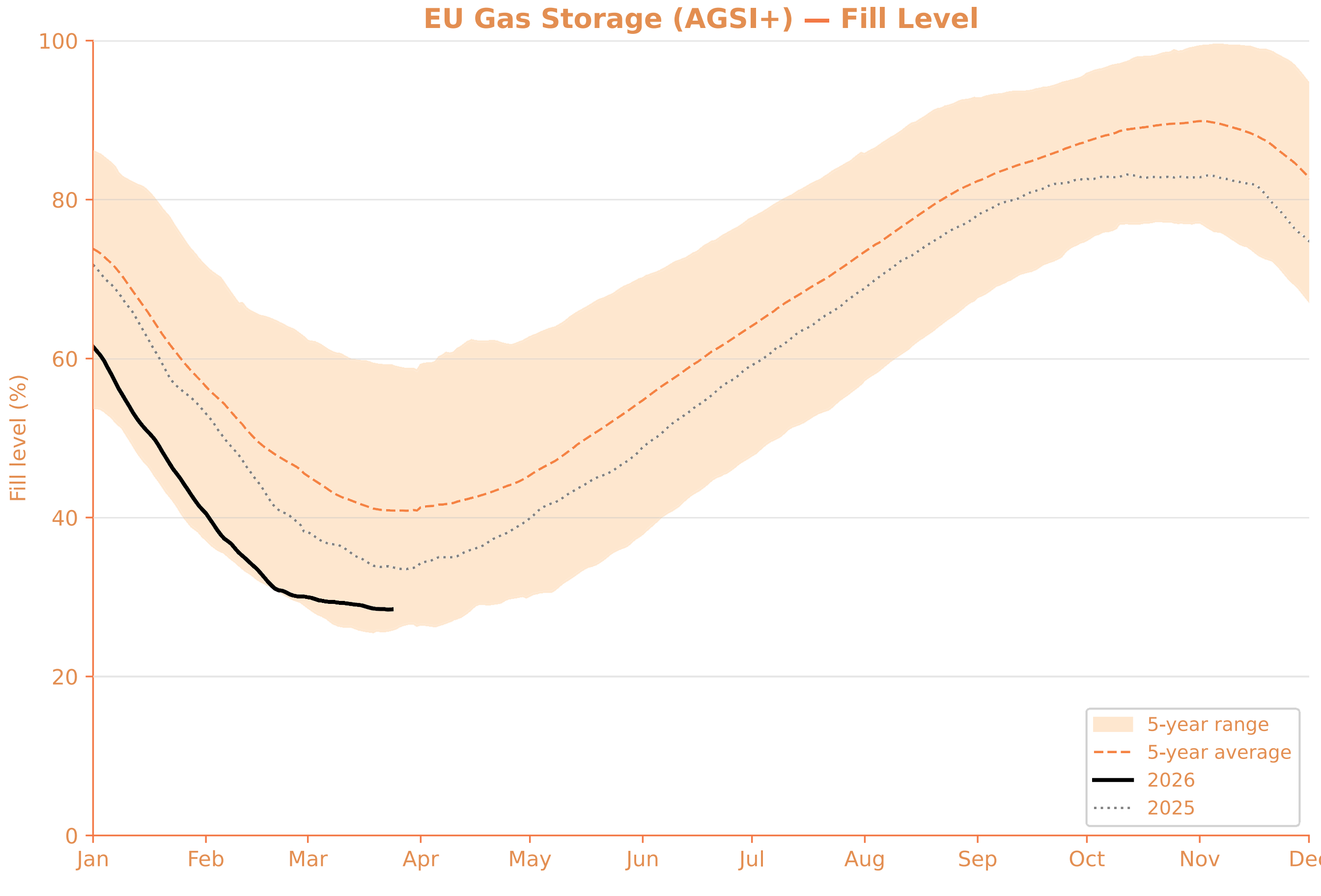
LNG Canada continued making market inroads, exporting 0.77MMt at 66 percent utilisation, up 0.13MMt (20 percent). The facility is now a consistent mid-table Pacific exporter after first cargo in late 2025. Peru's Pampa Melchorita fell 70 percent to 0.06MMt, running at just 16 percent utilisation.

Atlantic Basin exports

The Atlantic Basin exported 12.20MMt, up 0.20MMt month on month and 6.8 percent higher year on year. This was the only basin to post a year-on-year gain, and its importance as the global market's primary available supply source is now difficult to overstate.

US facilities exported 7.73MMt, up 0.24MMt (3 percent), with 12.5 percent year-on-year growth reflecting both new capacity and higher utilisation at established plants. Plaquemines LNG continued its ramp-up, adding 0.20MMt to reach 1.67MMt at 89 percent utilisation, the highest rate among major US facilities and now the country's second-largest exporter behind Sabine Pass (1.91MMt, broadly steady). Freeport LNG rose 0.18MMt to 1.07MMt. Corpus Christi moved in the other direction, dropping 0.16MMt to 1.22MMt after operating close to even expanded capacity in February, and Cameron fell 0.12MMt to 0.85MMt. Calcasieu Pass added 0.12MMt to 0.58MMt. Cove Point held at 0.35MMt. The aggregate US picture is one of steady output rather than a supply-side response to the Gulf crisis. With Qatar's full ~80MTPA offline for as long as Hormuz remains closed, the supply gap far exceeds what any single producing country can fill through utilisation gains.

Among other large-scale Atlantic Basin producers, Nigeria held exports from Bonny Island at 1.11MMt whilst Yamal LNG was flat at 1.09MMt, operating in the mid-70s utilisation range.



Source: GIE, LNG Journal

Neighbouring Arctic LNG 2 continued to push against ongoing sanction constraints by exporting 0.21MMt at 13 percent utilisation, representing a very slow but ongoing ramp. Trinidad fell 18 percent to 0.40MMt from Atlantic LNG, running at just 31 percent utilisation. Algeria exported 0.51MMt across Arzew and Skikda, down 34 percent year on year.

Middle East exports

Middle East basin exports fell to 1.32MMt, down 4.58MMt month on month and 80 percent year on year. The basin that normally accounts for roughly a quarter of global LNG supply had contributed just 6 percent in March at the time of writing.

Qatar's 0.54MMt represents cargoes that were either loaded before the Hormuz closure took effect. On the water, activity has all but stopped. Our AIS data showed two cargoes departed Ras Laffan on 4 and 6 March, shortly after the initial shutdown. Both remain trapped in the Persian Gulf, unable to transit Hormuz. Since then, the only apparent loading activity has been with the Al Rayyan, which our tracking placed at a Ras Laffan berth last week. Draught data indicates the vessel loaded to roughly 70 percent of capacity, equivalent to around 0.05MMt, likely from remaining stock rather than new production. The vessel has since departed and is currently circling in the Persian Gulf with no declared destination.

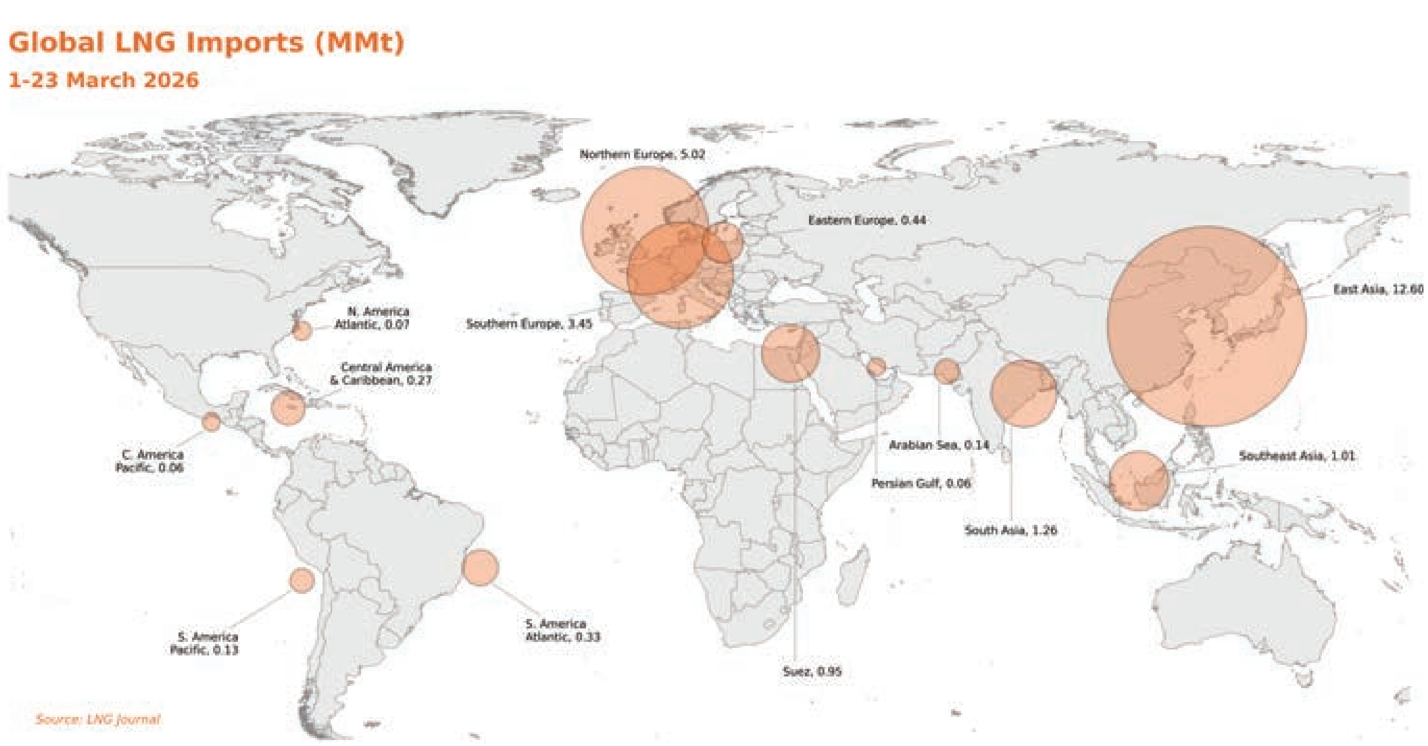
Das Island output at 0.06MMt falls into a similar category. UAE exports fell 77 percent month on month and 84 percent year on year. Both Qatari and Emirati LNG depend entirely on Hormuz transit; unlike Saudi crude, which can be rerouted via the East-West pipeline to Red Sea terminals, there is no alternative export pathway for Gulf LNG.

Oman LNG, which ships from Qalhat on the Arabian Sea coast outside the Strait, was unaffected, exporting 0.72MMt, up 7.5 percent month-on-month at 83 percent utilisation.

Imports

The loss of Qatari supply cascaded unevenly across import markets. Middle East-to-Pacific flows, which normally carry the bulk of Qatari LNG to Asia, fell 3.23MMt to 1.20MMt. The Atlantic-to-Pacific corridor partially offset this, rising 1.75MMt to 3.21MMt as US cargoes were redirected eastward. The net effect was a rebalancing of global trade routes that will accelerate if the Gulf disruption persists.

India absorbed the most visible impact among Pacific importers. According to our data at the time of writing, Indian imports fell 41 percent to 0.90MMt, the largest absolute drop in the basin. The country relies on Qatar for close to half of its LNG supply under long-term contracts, primarily through Petronet LNG's Dahej terminal, and QatarEnergy's force majeure impacts these volumes directly. Reports indicate



India has instructed industrial consumers to prepare for 10-20 percent gas supply reductions. India's exposure is thus twofold: the Hormuz closure has halted all Qatari cargo transits, and the physical damage to Trains 4 and 6 at Ras Laffan mean 12.8MTPA of capacity will remain offline even if the Strait reopens.

Japan took 4.25MMt, down 4 percent, with its diversified portfolio – spanning Australian, US, Malaysian and Russian contracts – limiting direct exposure to the Qatari disruption. China imported 2.91MMt, up 8 percent month on month but down 32 percent year on year, continuing to mainly draw on Australian, Malaysian and Russian supply. Chinese buyers hold substantial contracted volumes that insulate them from the observed spot price spikes, though their Qatari contracts face the same force majeure hard stop as other Asian offtakers. The weaker year-on-year Chinese demand is providing some inadvertent relief to the global balance – had imports been at last year's levels, an additional 1.35-1.4MMt of demand (based on our March 2025 figures) would be competing for already constrained non-Qatari supply. South Korea held demand at 3.15MMt, broadly flat, despite KOGAS confirming receipt of force majeure notices. However, KOGAS has noted that its dependence on Qatar has fallen below 20 percent following diversification toward US and Australian supply in recent years.

In Southeast Asia, Thai demand rose 56 percent to 0.98MMt, the largest percentage gain among Pacific importers. The price-sensitive Philippines increased offtakes 61 percent to 0.13MMt, though from a low base. One of the two cargoes had departed in February and the other in early March, both transactions apparently predating any price spike. Meanwhile, both Indonesia and Malaysia saw import volumes drop, by 34 percent to 0.27MMt and 54 percent to 0.11MMt respectively, consistent with reduced regional spot availability as cargoes were bid away to higher-paying markets.

In Europe, LNG imports reflected the competition for cargoes with Pacific buyers. Cargo landings in the United Kingdom fell 40 percent to 0.92MMt and Turkey's offtakes dropped 41 percent to 0.92MMt. France eased 13 percent to 1.22MMt and Spain took 1.02MMt, down 18 percent. Against these decreases, Germany rose 51 percent to 0.77MMt and the Netherlands gained 15 percent to 1.02MMt. Belgium held flat at 0.82MMt. Italy was steady at 0.94MMt. Greece fell 50 percent to 0.19MMt, the largest move relative to its trailing average among European importers, most likely reflecting reduced Balkan pass-through via Revithoussa rather than a domestic demand signal.

The European import HHI rose to 3,674 from 3,638 in February, well above the 2,500 threshold for a concentrated market. The loss of Qatari volumes did not diversify European supply – it concentrated it further, with US cargoes filling much of the gap and increasing America's already dominant share of European LNG intake. European gas storage averaging at around 29 percent at the time of writing has worsened compared to February. This means the continent will enter the injection season with less buffer than at any point since post-Ukraine, and the coming months will test whether Atlantic Basin supply alone can refill storage to adequate levels before next winter.

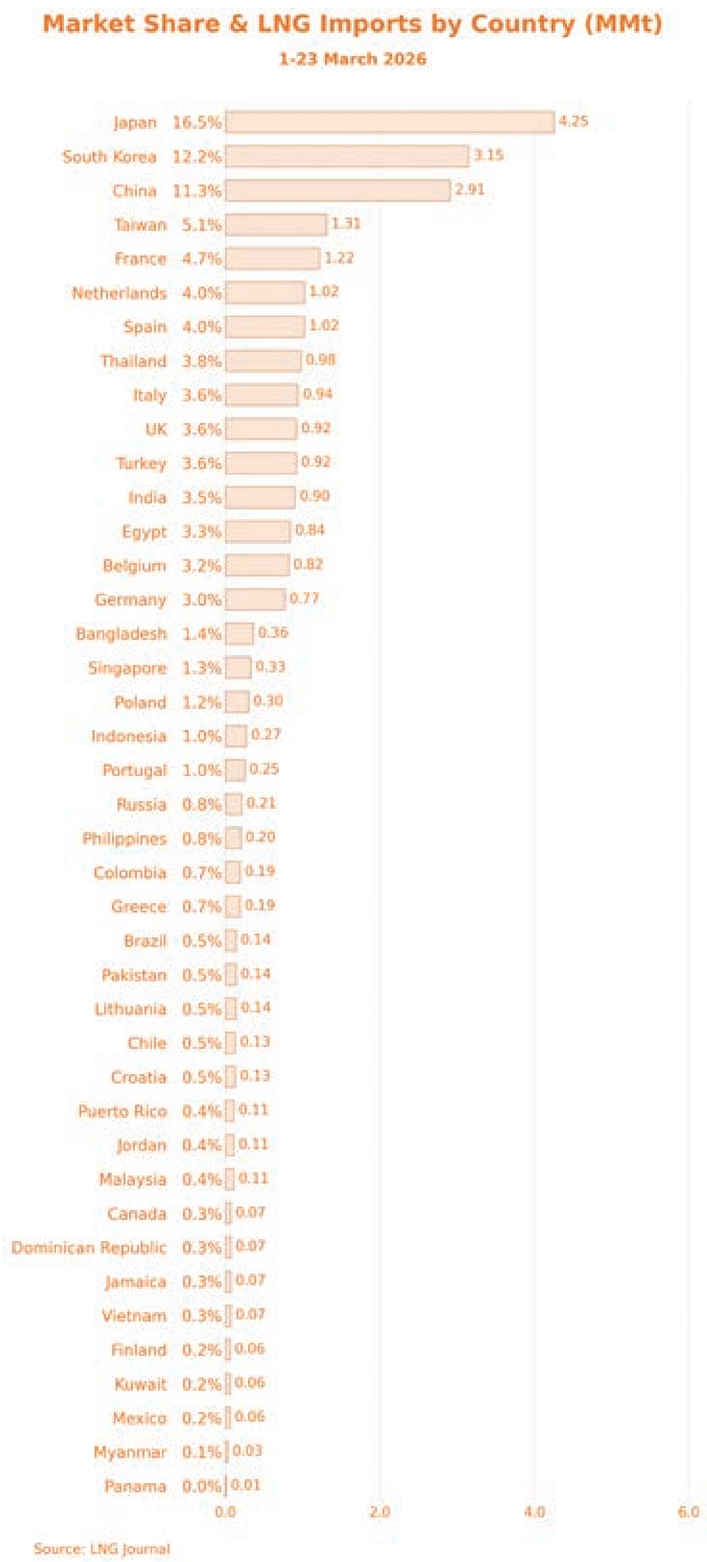
In the Middle East import basin, Pakistan dropped 65 percent to 0.14MMt. Pakistan's exposure is twofold: similar to India, it overwhelmingly depends on Qatari contract supply and its procurement is further constrained by the country's protracted circular debt issues. Egypt imported 0.95MMt, up 36 percent.

Forward look

Our data at the time of writing captures only the first three weeks of the Gulf crisis's impact on physical LNG flows. The full-month March figures, once reconciled, will show a larger Qatari deficit as the period of zero loadings extends. The more consequential question is duration, and the answer depends on two distinct timelines that buyers are now modelling separately.

The first is the reopening of the Strait of Hormuz. US military operations to clear Iranian naval assets from the waterway are ongoing, but Iran has demonstrated the capacity to sustain disruption through mines, drone swarms and attacks on commercial vessels. Even selective reopening under naval escort would restore only a fraction of normal transit capacity. For as long as the Strait remains effectively closed, all Qatari and Emirati LNG output – including undamaged trains – is stranded. The second timeline is the repair of Trains 4 and 6 at Ras Laffan. QatarEnergy President and CEO Saad Al-Kaabi has indicated this could take three to five years, and QatarEnergy has declared force majeure on contracts to South Korea, China, Italy and Belgium covering 12.8MTPA of capacity. Even if Hormuz reopens in the coming months, that 12.8MTPA remains offline. The global LNG market has for now lost its single largest concentration of export capacity, nearly all of it serving long-term contracts.

The crisis also raises questions about the North Field Expansion timeline. NFE was expected to bring 32MTPA of new Qatari capacity online from 2026-2027, the single largest supply addition in LNG history. Whether expansion commissioning can proceed while Ras Laffan is under repair and the broader security environment remains unstable is unclear. Any delay to NFE would extend the global supply tightness well beyond the immediate disruption.



For India and Pakistan, the procurement gap is structural. Qatar supplies close to half of India's LNG and an even larger share of Pakistan's contracted volumes. Replacement cargoes will come from the spot market or via portfolio reallocation from traders, either way at prices far above the oil-indexed contract levels these buyers are accustomed to. India's blended import price will rise substantially alongside Brent, and Pakistan's fiscal constraints are likely to make spot procurement at current levels difficult.

Europe faces its own version of this problem. Storage at only around 29 percent average whilst entering the injection season is the tightest setup since the early post-Ukraine months. Refilling to adequate levels before next winter depends on Atlantic Basin supply – the same supply that is simultaneously being pulled east by the widening SHPGX-HH spread, our analysis indicates. The EU gas coordination group has already convened to assess the situation. If Europe wants to attract more cargoes away from Asia, TTF will need to rise to compete, which means higher gas costs for European industry and households through the summer injection period.

The substitution pattern visible in our early March data – US cargoes moving east, European import volumes falling – is consistent with the current arbitrage economics and stands to persist for as long as that window remains open. For buyers exposed to Qatari contracts, the immediate task is securing replacement volumes in a spot market where front-month JKM, at the time of writing, had exceeded $22/MMBtu. ■

ABS supports safe electrification of near shore FLNGs

*Floating LNG operators are exploring innovative power solutions with clear guidance on safety for pursuing operational objectives.**

An emerging approach involves electrifying near shore FLNG installations by replacing or complementing traditional on board power generation with an external power source, which has the potential to reduce operating costs and improve energy efficiency as well as decreasing maintenance burdens on the installation operator.

FLNG installations receive gas from offshore or onshore sources, process and liquefy it on board, then store it for offloading to LNGCs, which makes the units an increasingly popular solution to replace onshore gas liquefaction plants, monetise stranded gas offshore or support communities lacking onshore infrastructure.

Future-ready FLNG players are exploring external power sources, such as shoreside utilities, onshore generators, power service vessels and offshore wind farms to power their installations, reduce greenhouse gas (GHG) emissions and significantly cut costly offshore fuel dependency.

ABS' safety report, 'Powering Near Shore FLNG Installations from an External Source', issued in August, 2025 supports the complete stakeholder chain in navigating the design considerations for FLNG electrical power systems.

Framework for novel FLNG power systems

ABS applies a goal-based standards (GBS) approach to novel concepts without a proven service history, such as externally-powered FLNG installations.

This framework helps verify that new technologies achieve an equivalent level of safety to conventional designs through clearly defined safety goals, functional requirements that support those goals and risk assessments to identify and mitigate hazards.

The GBS framework consists of five tiers, from high-level safety goals down to specific regulations and industry practices. It also provides a structured path for classifying novel FLNG power systems, giving stakeholders confidence that safety is maintained while onboarding new technology.

The 2025 ABS report established safety goals across seven key areas:

1) Power generation and distribution goals promote safe and reliable electrical power for all operational requirements, with fail-safe features preventing progressive failure.
2) Fire safety goals focus on preventing fire and explosion occurrence through proper equipment selection and hazardous area management.
3) Structural goals maintain integrity under environmental conditions and operational loads anticipated during the design life.
4) Personnel safety goals protect crew from hazards associated with machinery and systems, particularly high-voltage equipment.
5) Safety management goals establish procedures for safe operations and emergency situations while also confirming that crews are qualified and trained.
6) Automation goals help ensure that control, monitoring and safety systems perform as intended and provide equivalent safety from remote locations.
7) Security goals help achieve cyber-resilient installations that can withstand operational technology threats.

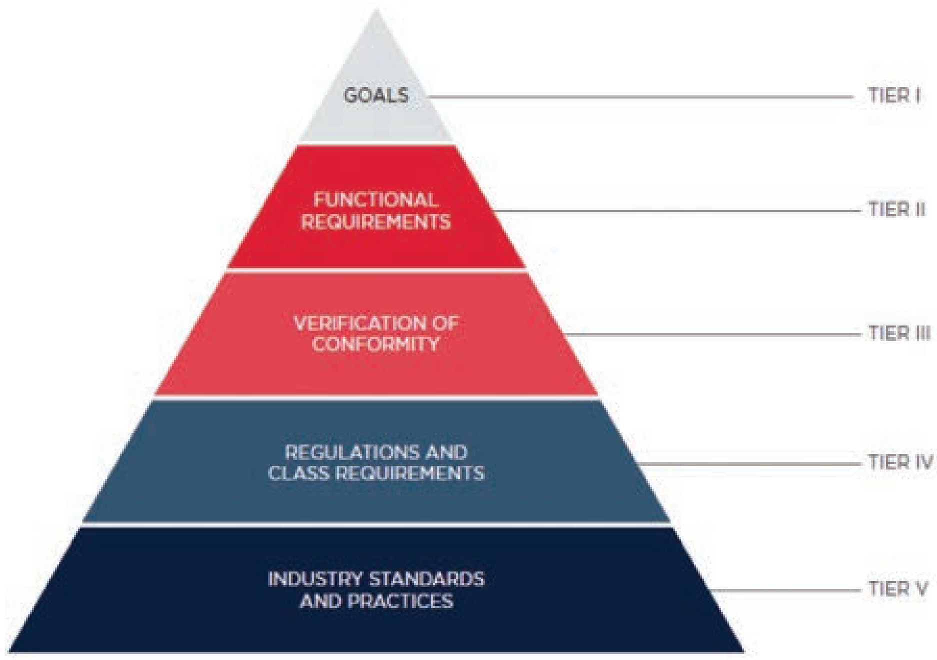


Figure 1: ABS goal-based standards framework for novel concepts and new technologies.

Each goal is supported by specific functional requirements that translate safety objectives into actionable design criteria. For example, main power sources must have sufficient capacity for all operational modes, emergency power systems must be independent of main power and electrical equipment must operate within the power quality envelope.

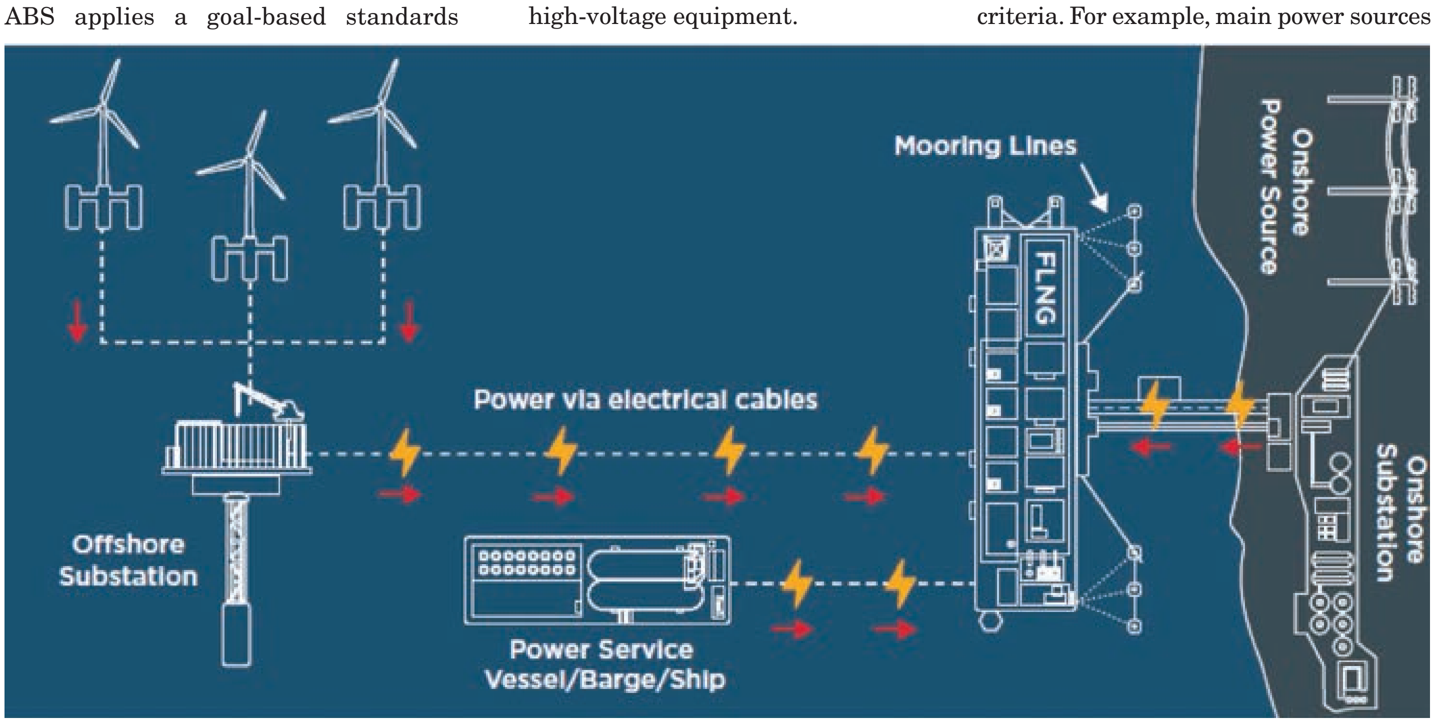


Figure 2: Different types of power sources.

Power system design considerations

LNG production requires substantial energy - liquefying 1 kg of natural gas consumes around 0.25 kWh of power. That means an installation designed to process 5 mill tonnes per annum of LNG would require around 140 MW of electrical power.

External power can come from land-based grid supply, renewable onshore or offshore energy sources, power service vessels or a combination of these sources.

A hybrid power system configuration with a combination of conventional marine power sources, such as diesel and gas engines or turbines and non-conventional sources, can be designed to meet the reliability and redundancy requirements of FLNG installation projects.

Installations located near shore can take advantage of the power from the main power grids or localised energy sources based on wind, solar, hydro, fuel cells or nuclear power plants. A combination of these sources is known to offer high reliability and availability and is more efficient from a sustainability perspective than the on board power generation systems.

The number of power connection lines from the external source depends on project risk tolerance, source reliability, environmental factors and hazards associated with power loss.

External power supply should be supplemented by backup local power generation on board the installation to immediately support essential services and safety-critical loads if external power is lost. Duration of the backup system's availability should be designed based on evacuation plans, project risk tolerance, risk associated with loss of process systems, environmental assessment and classification rules and requirements in the installation area.

Documenting hazards and risk

FLNG owners and operators exploring electrification can look to class society publications to address complex operations that demand rigorous adherence to established safety standards. Floating LNG assets combine high-voltage electrical systems with cryogenic liquefied gas in a dynamic marine environment – a combination that creates compounding hazards where conventional offshore electrical practices may be insufficient.

Conducting a comprehensive hazard and risk assessment is essential to identify how electrical system failures could trigger cascading events affecting personnel, the environment or asset integrity. This assessment must systematically evaluate how equipment failures, operational errors or other external factors can lead to dangerous scenarios.

All foreseeable hazards, their root causes, potential consequences and risk controls must be thoroughly documented. At a minimum, some aspects that must be addressed include equipment layout, arrangement and location; mechanical faults, electrical faults and human errors; electrical shock precautions; cybersecurity gaps; flammable and toxic gas dispersion and other environmental factors.

In addition, some of the hazards specific to this novel concept include damage to external power supply cables, loss of any single component in the stationkeeping/mooring system, extreme weather conditions and impact or collision, among others.

Safe global energy transition

Keeping safety at the forefront of decision-making is essential risk management for novel and new technologies that have no direct precedent in either traditional offshore oil and gas or onshore LNG facilities.

ABS offers information and reports to address critical aspects – from power configurations and systems design to safety and environmental protection systems – with an innovative goal-based approach.

These principles represent a path to class and statutory compliance based on specific characteristics and risk profile, providing a customised approach to novel technology.

Once implemented in the design criteria and systems configuration, the ABS requirements provide a solid basis for project development, helping to ensure externally powered FLNG installations protect personnel health and safety, offshore and near shore assets and the environment. ■

This article was written by Terrance Roberts, ABS Business Development Manager, Global Offshore.

Burckhardt Compression wins largest BOG compressor technology order

German engineering company, Burckhardt Compression has been awarded a large contract by South Korean shipbuilder, Hanwha Ocean to supply 14 boil off gas (BOG) compressors to be fitted on seven 174,000 cu m LNGCs.

The project marks the first commercial deployment of the company's new high-pressure BOG compressor generation, specifically engineered to meet the requirements of the latest LNGCs.

Hanwha Ocean's latest vessel design includes GTT's cargo containment system, NO96 Super+ and Everllence's upgraded ME GI propulsion system operating at 330 bar gas injection pressure.

This will result in lower BOG rates and improved energy consumption, meeting the future requirements for stricter emission and methane slip regulations, Burckhardt claimed.

In close collaboration with Everllence and the Hanwha Ocean design teams, Burckhardt Compression developed the high-pressure compressor to meet these increased performance expectations.

The compressor integrates fully into the revised ship design, forming a core element of the new vessel platform.

"Winning this milestone project demonstrates our technological leadership in high pressure ME GI applications," said Andreas Brautsch, Burckhardt Compression's President Systems Division. "This compressor sets a new performance benchmark in BOG management and reinforces our role as a key technology partner for next generation LNG carriers."

"We are very pleased to partner with Burckhardt Compression in such a significant order.

"Combined with these compressors, the Everllence B&W ME-GI will provide a future-proof solution for LNG and methane-powered vessels with negligible methane-slip and high fuel-efficiency, adding to its proven track record of high-performance and reliable operation, regardless of conditions;" added Christian Ludwig, Everllence's Vice President, Head of Global Sales & Promotion, Two-Stroke Business.

This contract is the largest single order in the marine segment in Burckhardt Compression's history, the company revealed. ■

A Burckhardt Compression Laby-GI compressor assembly

Hormuz crisis kindles bioLNG demand in Europe

As the Hormuz crisis enters its second month, the shutdown of gas exports from the Persian Gulf has exposed the fragility of Europe's LNG supply chains but may also be an unlikely catalyst for the adoption of bioLNG across the continent's fuelling network. Fuelling Editor Malcolm Ramsay explores.

With nearly all marine traffic via the Strait of Hormuz suspended since the start of March, and Qatar having now halted LNG production following devastating attacks on its Ras Laffan Industrial City, a return to business-as-usual now looks increasingly remote. Not least because QatarEnergy expects full capacity will not be restored for up to five years, as major repair and rebuilding work is carried out.

All this has meant global spot prices have surged to new highs, and are expected to stay high for some time, exerting unprecedented pressure on net importers of LNG, such as Europe and Asia. However, while this has meant short-term costs have risen sharply, for some investors the flexibility of existing LNG infrastructure presents new opportunity, particularly as the crisis accelerates interest in sustainable alternatives like bioLNG.

Strategic investments back bioLNG bunkering growth

In March, London-based fuel specialist Avenir LNG announced it had signed an agreement to supply bioLNG for A.P. Moller-Maersk from 2027 onwards, supporting the firm's decarbonisation program.

"Partnerships like this are essential to accelerating the energy transition in shipping, and I'd like to thank the teams on both sides who worked hard to bring this together," Jonathan Quinn Managing Director at Avenir LNG, said, adding that it was "a strong step forward in supporting the maritime industry's transition to cleaner fuels" and that the firm would now build on this collaboration.

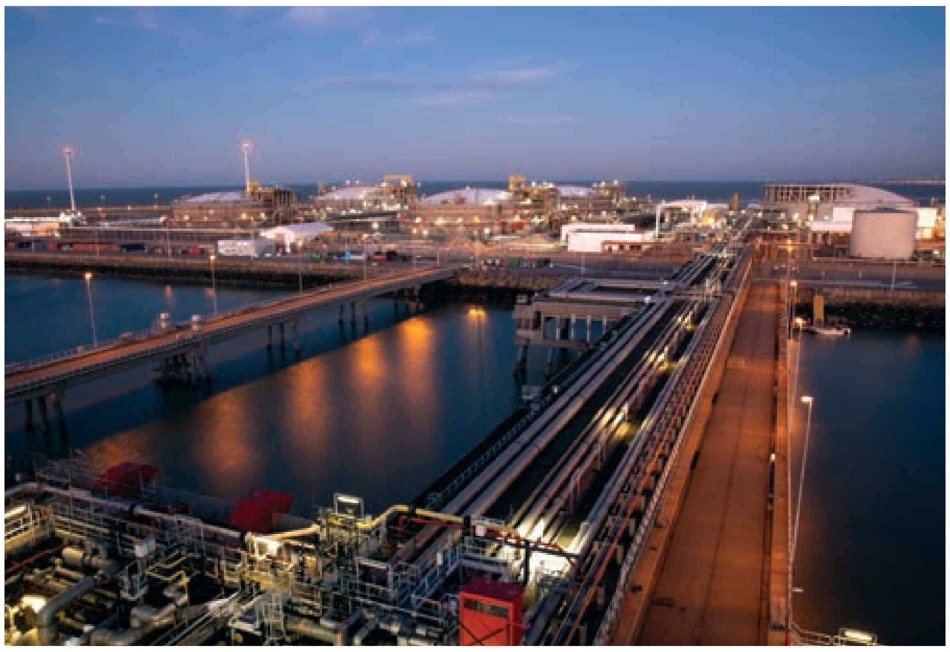
Under the terms of the deal, the first deliveries of bioLNG are set to align with the arrival of the first dual-fuel liquefied gas vessels entering Maersk's time-chartered fleet. Maersk had previously favoured methanol as an alternative fuel but has increasingly invested in LNG and bioLNG as the economics of energy transition favour the flexibility of liquified biomethane.

"I think it's very important to distinguish between fossil methane (LNG) and the green version – bio- or e-methane." Morten Bo Christiansen, Senior Vice President, Head of Energy Transition at Maersk, said "We've always known that the future of shipping needs to focus on a multi-fuel future. We have known this all along even if we're always seen as pioneers of methanol."

The Maersk-Avenir deal is just one example of how the industry is coalescing around bioLNG as a bridge to decarbonisation, emphasised by the recent joint venture between Avenir LNG and shipping firms Stolt-Nielsen and NYK Line Announced in mid-March, this strategic partnership aims to scale LNG bunkering and accelerate the adoption of bioLNG across global shipping supply chains.

"This transaction reflects our commitment to facilitating safe and reliable access to LNG fuel," Dr. Udo Lange, CEO of Stolt-Nielsen, said, highlighting it role in "supporting the global transition to LNG and bioLNG for marine fuel and other industrial applications."

Avenir Ascension



Fluxys Zeebrugge LNG terminal

Zeebrugge eyes bioLNG interest

At Zeebrugge LNG terminal, Europe's largest LNG hub, the impact of the current Hormuz crisis is also reverberating, as the terminal operator Fluxys has seen shutdowns and volatility affect near-term outlook. QatarEnergy's decision to offer five unloading, storage, and regasification slots at Zeebrugge terminal for April 2026 signals both the severity of the supply disruption and the strategic importance of European infrastructure in mitigating it. The move comes after Qatar halted production at its 77 million ton-per-annum LNG facility and declared *force majeure* on shipments, leaving global buyers scrambling for alternatives.

Zeebrugge, which typically handles up to three Qatari LNG cargoes monthly under long-term contracts, is now serving as a temporary relief valve, with LNG cargoes from the US now able to use QatarEnergy's facilities to offload additional fuel, but this only underscores the growing reliance on imports and secondary markets.

For Europe, while the slots provide a short-term buffer, they also confirm fears that Qatar's production halt will drag on for months. With European gas storage levels already critically low, the ability to derive LNG from other sources is driving renewed interest in bioLNG services.

As a result, Fluxys is doubling down on bioLNG to future-proof its infrastructure, supporting fuel production from organic waste or sustainable biomass while also aligning with regulatory pressures, such as the EU's RepowerEU plan. and market demand from shipping lines.

"We see a strong increase in interest for bioLNG services," Tim De Vil, Technical Spokesperson for Fluxys, tells *LNG Journal*. "Since the end of 2025, we have offered a second service for bioLNG — Equivalence Liquefaction — alongside our established Recondenser Liquefaction, both certified under the ISCC EU framework to ensure sustainability and compliance."

The push for bioLNG and LNG infrastructure resilience isn't limited to Zeebrugge, as Dunkerque LNG recently signed a six-year agreement with Japan's largest power generation company JERA for a regasification capacity of 2 billion cubic meters of LNG per year at the Dunkirk terminal, France, starting in 2031.

"Strengthening flexibility across our LNG supply chain is essential to ensuring stable energy supply in an increasingly uncertain environment," Ryosuke Tsugaru, Chief Low-Carbon Fuel Officer of JERA. "This partnership with Dunkerque LNG enhances our ability to respond to changing market conditions." ■

For the Record

ABB: Electrical engineering group, ABB has upgraded the propulsion drives in nine CoolCo LNGCs.

ABB's modernisation solution, which was carried out with minimal operational impact, enhanced the drives' reliability, extending their lifetime by more than 10 years. This helped optimize the use of installed infrastructure, turning circular practices into strategic advantages, the company said..

Based in Norway with global operations, CoolCo owns nine dual fuel diesel-electric ships powered by ABB's propulsion systems, comprising generators, transformers, medium voltage (MV) switchboards, MV frequency converters and propulsion motors.

Built in 2015, the vessels are equipped with ACS6000 frequency converters - two units per vessel.

To upgrade the systems and prolong their lifetime, ABB delivered a modular modernisation package, only replacing electronic and control components as necessary, with minimal impact on the vessels' operating schedule and helping CoolCo benefit from an extension of lifecycle support.

The upgrade included ABB's universal control unit (UCU) platform for more computational power, as well as enhanced maintenance and troubleshooting capabilities.

"At CoolCo we are dedicated to providing our customers with the highest level of service in a safe and sustainable manner," said Tommy Strømsborg, Vessel Manager, CoolCo.

"To do that we need outstanding reliability. We are very pleased with ABB's approach to modernise the propulsion drives, as it helps to maximise availability and resilience while reducing environmental footprint.

"In addition, ABB's ability to customise services, their flexibility in scaling operations, and their eagerness to co-develop solutions with us were highly valued," he said.

"When transporting LNG across the globe, minimal downtime, high fleet availability and low carbon footprint are paramount," added Tomas Arhippainen, Business Line Manager, Marine Service & Digital, ABB's Marine & Ports division.

"It's great to see that, by opting for our modernisation solution, CoolCo is driving both circular value and business edge.

"They have now extended drives' lifetime by more than 10 years, continuing to benefit from our full technical backing and spare part availability thanks to the adoption of our latest technologies," he said.

CoolCo opted to have all pending preventive maintenance actions implemented at the same time, enabling ABB to grant 24-month extended warranties on the complete drives.

ADNOC: ADNOC Gas has lowered LNG production at its 6 mtpa Das Island plant and is now working on a "transaction-by-transaction basis to fulfil its contractual LNG commitments, the company said in a stock exchange filing.

Though ADNOC has not disclosed by how much it is reducing LNG output, market observers are worried given that the move marks the second major Gulf LNG exporter to reduce output in three weeks.

Seeking to calm anxious offtakers, ADNOC has describing the move as "temporary operational adjustments" rather than a fixed volume cut. The company stated it needs to trim seaborne LNG exports to match available shipping slots, though safe passage through the Strait of Hormuz remains impossible as the war wages on.

Most of the long term contracts linked to Das Island are structured as 20 year sale and purchase agreements (SPAs) tied to crude oil or oil product price indices with a time lag of several months. Shipments generally include destination flexibility clauses.

However, with the current reduction in LNG output, ADNCO Gas has stressed it need to prioritise domestic gas supply to industry and electric utilities to stabilise helps guarantee a stable electricity supply and help safeguard the UAE economy. Nonetheless, ADNOC said it is seeking to honour is contractual LNG export commitments on a 'transaction-to-transaction basis' – if and when possible.

Baker Hughes: US energy technology company, Baker Hughes is to supply gas compression, power generation equipment, and project development support for ST LNG's proposed 8.4 mill tonnes per annum LNG export terminal offshore Matagorda, Texas.

As part of the agreement, Baker Hughes will provide two LM6000PF gas turbine-driven centrifugal compressor trains and three NovaLT™16 gas turbine generator packages, securing the necessary production capacity for the first phase of the project, which is expected to deliver 2.1 mill tonnes per annum, as part of a planned four-phase development.

"As we advance towards completion of the project's first phase, selecting proven technology from a reliable partner with deep domain expertise is essential," said ST LNG CEO, Sharad Tak.

"Baker Hughes' extensive experience across LNG projects, including complex offshore environments, provides confidence that the ST LNG facility will achieve first LNG in the second quarter of 2030.

"Their ability to deliver a comprehensive equipment solution, combined with their commitment to supporting project development, is a key enabler in advancing our deepwater LNG port," he said.

"Our LNG solutions portfolio is designed to support a wide range of operational requirements, from large-scale onshore facilities to specialised offshore applications, such as ST LNG's," added Baker Hughes Chairman and CEO, Lorenzo Simonelli. "We look forward to working closely with ST LNG to deliver reliable, efficient and lower-carbon solutions."

Baker Hughes' contract award for this facility represents a significant milestone as the project progresses towards final investment decision (FID), the company claimed.

ST LNG is planning an offshore LNG export terminal near Matagorda, Texas. The privately owned company made the project public in June, 2025, as it pursued the key deepwater port license from the US Maritime Administration (MarAd).

The proposed development will consist of up to four liquefaction units installed on fixed platforms, each with a nominal capacity of 2.1 mill tonnes per annum.

Initial production from the first phase is targeted for mid-2030

Burckhardt Compression: German engineering company, Burckhardt Compression has been awarded a contract by South Korean shipbuilder, Hanwha Ocean to supply 14 boil off gas (BOG) compressors to be fitted on seven 174,000 cu m LNGCs.

The project marks the first commercial deployment of the company's new high-pressure BOG compressor generation, specifically engineered to meet the requirements of the latest LNGCs.

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This will result in lower BOG rates and improved energy consumption, meeting the future requirements for stricter emission and methane slip regulations, Burckhardt claimed.

Cheniere: Cheniere Energy is fast-tracking the commissioning of Train 5 of its Corpus Christi LNG expansion project as US exporters rush to fill a widening global supply gap. CEO Jack Fusco said the broader seven train Stage 3 project is due completed by the end of 2026.

First LNG from Train 5 was produced on February 26, just weeks after Cheniere began commissioning Train 5 in mid January 2026.Train 5 marks the latest operational milestone in the Corpus Christi Stage 3 expansion.

The seven train project, which adds roughly 11.45 mtpa of capacity, is scheduled to reach full build out by the end of 2026. Once completed it will lift the terminal's total nameplate capacity above 28–30 mtpa.

Fusco has described the speedy ramp-up of Train 5 as part of Cheniere's effort to meet rising demand from Asian buyers who have been calling for additional spot and flexible supply in the face of lost Qatari LNG shipments. Incremental U.S. volumes, particularly from LNG expansion project, are vital to bridge the gap between contracted demand and available supply, fast.

Cheniere's push to bring Train 5 online this year aligns with a broader push of US LNG developers to cash in on the gap in global LNG supply, caused by QatarEnergies declaring force majeure its Ras Laffan terminal following Iranian attacks, with repairs expected to last three to five years.

Qatar's full output of around 80 mtpa remains offline under force majeure, and the North Field East expansion, which would add 32 mtpa, is now delayed into 2027 at the earliest with all site work halted.

Asian LNG buyers are now seeking to navigate a structurally tighter period, seeking to prudently replace term Qatari LNG deliveries with American, but also Australian cargoes.

Deutsche ReGas: Deutsche ReGas has been granted permanent to operate its Deutsche Ostsee LNG terminal at Mukran port on Rügen in the Baltic Sea, allowing the use of onboard gas generators on two floating storage and regasification units (FSRUs).

Though the LNG regas terminal had relied on these generators since its commissioning, previous operations were carried out merely under temporary extensions of a permit. The final and permanent approval from the State Office for Agriculture and the Environment Vorpommern gives Mukran LNG more certainty to operate.

The permit aligns with recent capacity auctions, where Deutsche ReGas allocated winter slots and 80% of 2026 volumes.

Since commissioning in October 2023, the terminal has relied on the FSRUs' integrated gas-fired generators – primarily the Energos Power and Neptune vessels – to power the regasification processes.

With dual FSRUs, Deutsche Ostsee LNG terminal – better known as Mukran LNG – has been regasifying and feeding up to 13.5 billion cubic meters (bcm) per year of regasified LNG feed-in to Germany's Baltic gas grid via pipelines including EUGAL, OPAL and NEL.

Establishing a "secured legal framework for the operation that has been proven since commissioning at the beginning of 2023 is of the greatest importance," said Ingo Wagner, Managing Partner of Deutsche ReGas. "Finalising the legal procedure enables the group to focus on its core business and secure the gas supply of up to 13 million households

Golar: Major FLNG player, Golar LNG's Board has initiated a process to evaluate alternative directions for the company.

This review, flagged up during the October results presentation, aims to accelerate the FLNG growth pipeline and maximise shareholder value, reflecting Golar's successful transition into a high-growth, pure-play FLNG company.

To support this process, Golar has appointed Goldman Sachs International as its financial advisor.

The review will include a comprehensive evaluation of the company's platform, including its FLNG technology, long-term contract backlog, and growth pipeline.

Potential alternatives to be explored include, but are not limited to, the company being sold, a merger or other business combination, divestiture of assets, or further optimisation of the corporate structure.

Golar stressed that it will target solutions that unlock shareholder value and enable faster roll-out of its FLNG growth pipeline.

The company further explained that there was no set timetable for the review's conclusion, and there can be no assurance that the process will result in any specific transaction or other outcome and also said it will not provide any additional comment until the review is completed.

INPEX: Japanese oil and gas operator, INPEX has ramped up its Australian gas interests, which could eventually lead to a third train being constructed at Ichthys LNG.

Through its Australian subsidiary, INPEX has signed a farm-in agreement with Daly Waters Energy (DWE), a wholly owned subsidiary of Formentera Partners, to acquire 11.25% of the First Strategic Development Area (FSDA) North and FSDA South, and a 20% interest in the Beetaloo Central Development (BCD) acreage in the onshore Beetaloo Sub-basin, located in Australia's Northern Territory (NT).

Together, this represents the acquisition of around 68,000 net acres across some of the most prospective acreage in the Beetaloo Sub-basin, the company claimed.

The agreement also includes an option for INPEX to increase its BCD interest to 43.75%, involving an additional 75,000 net acres.

In addition to emergency gas supplied to the NT from the INPEX-operated Ichthys LNG, the company's investment as a non-operator in the FSDA acreage will immediately support the delivery of domestic natural gas to the NT through its participation in the Shenandoah South Pilot project.

The Pilot project is currently on track to commence first domestic natural gas sales to the NT Government, under a binding 40 terajoule per day gas sales agreement, in the third quarter of this year.

INPEX also said that it expected to supply natural gas for processing at Ichthys LNG in Darwin providing future backfill of the onshore natural gas liquefaction plant and possibly build a third LNG processing train.

The company's Australian energy portfolio includes Ichthys LNG as operator, and participating interests in Prelude FLNG, Darwin LNG, Van Gogh and Ravensworth.

KN Energies: Klaipėda LNG terminal operator, KN Energies is offering 28 TWh of terminal regasification capacities for the period 2033–2044.

Long-term booking of regasification capacity provides market participants with an opportunity to secure strategic LNG supply positions in the region and to structure long-term LNG supply contracts, the company claimed.

The capacity allocation procedure began on 25th March and closes on 24th April.

The European gas market remains in a phase of transformation. Although price volatility and market tensions persist, long-term security of supply and access to reliable infrastructure remain among the key priorities of the energy sector.

As regional gas trading expands and integration of the Baltic and Nordic gas markets strengthens, and while supply opportunities beyond the region continue to develop, the Klaipėda LNG terminal is becoming an increasingly important and strategic gateway to the global LNG market, KN Energies said.

Sempra: Sempra Infrastructure, through its subsidiary IEnova, has received a six-month regulatory extension to begin exports of US-sourced LNG from the Phase 1 of its Energía Costa Azul LNG project in Baja California, Mexico. An order, signed by US Secretary of Energy Chris Wright, extends the deadline to September 21, 2026.

The Department of Energy (DOE) amendment, aligns with Sempra's postponed commissioning target of mid-September due to construction delays. Phase 1 mechanical completion currently stands at 94-95%, with pre-commissioning works underway with a view to produce first LNG later this spring.

The six-month extension avoids an authorisation lapse for the 3.25 mtpa liquefaction terminal to export LNG to countries without Free Trade Agreement (FTA), requiring national treaties for natural gas trade with the US.

For Energía Costa Azul Phase 1, the DOE first granted non-FTA authorization in 2022, allowing exports through 2050 to destinations worldwide.

The latest six-month extension keeps Sempra's facility eligible beyond the project initial commissioning date in a time when LNG buyers are scrambling for alternatives in the face of Qatari supply shocks.

Sinolam: Singapore-based oil and gas investment company, Sinolam has submitted an arbitration request with the International Centre for Settlement of Investment Disputes (ICSID) Convention against Panama, following the cancellation of a license for a major gas-fired power generation project.

The ICSID, an international arbitration institution established in 1966 for legal dispute resolution and conciliation between international investors and states, is part of the World Bank Group.

Sinolam LNG Terminal and Sinolam Smarter Energy LNG Power, both Panamanian energy infrastructure developers focused on LNG-to-power solutions in emerging markets, will be going ahead with the lawsuit filed against AES Corp in December, 2025, which seeks $4 bill in damages related to practices that affected their participation in Panama's LNG-to-power market.

The project, which was designed to deliver reliable, efficient, and lower-emission electricity to support the country's growing energy needs, involved the development of a combined-cycle, gas-fired power plant, initially planned as a 325 MW facility and later expanded to 441 MW.

Sinolam claimed to have made substantial investments to advance the project and prepare it for construction and operation, with the expectation that it would contribute to the country's electricity supply and system stability.

However, Panama reportedly abruptly cancelled the project's license in 2024 without prior notice that termination was under consideration and without allowing the company to be heard.

Sinolam alleged that Panama's conduct violated fundamental obligations under the applicable investment treaty, including protection against arbitrary and discriminatory treatment and uncompensated expropriation.

As a result, Sinolam said it will seek full compensation for the losses it has suffered, including invested capital and the destruction of the project's value. The company currently values its loss at over $140 mill.

Kenneth Zhang, Sinolam's CEO, commented: "After serious efforts to reach an amicable resolution, Sinolam has initiated arbitration proceedings under the Panama-Singapore free trade agreement.

"This is a last resort to protect our lawful investment and to uphold the principles of transparency, fairness, and respect for international commitments that underpin cross-border investment. This step reflects our confidence in a rules-based process," he said

Southeast Asia: Rising LNG prices are feeding through to wholesale electricity markets. To mitigate exposure, utilities in Thailand and Vietnam are shifting from purely index linked LNG contracts toward structures with price caps and multi year tenures, covering up to 80% of their projected LNG-fired power plant needs.

Thailand plans to bring online more than 2 GW of LNG to power capacity by 2028, while Vietnam is pencilling in roughly 4-5 GW of additional LNG fired generation by 2030, contingent on final investment decisions (FIDs) and port infrastructure readiness.

However, Southeast Asia's move towards LNG-fuelled power generation has taken a blow by supply shortages and the substantial rise in LNG prices in the Pacific basin due to Qatar's force majeure on shipments from Ras Laffan.

With the Middle East crisis reminding policymakers that long haul LNG routes carry geopolitical risk, governments are also exploring cross border gas pipelines and regional LNG hubs to reduce single source dependence.

The biggest risk of supply shortages and soaring LNG prices is that utilities will stop using the super-chilled gas for power generation. Governments in Bangladesh and Pakistan have already curtailed the use of electricity by closing schools and universities, while most countries in Southeast Asia are pivoting to thermal coal to cover their energy needs.

"We're going to see demand destruction," said Mark Abbotsford, chief commercial officer at Australia LNG exporter Woodside Energy, warned attendees at the CERA Energy Week, taking place in Houston, Texas.

If LNG prices are perceived as too volatile and uncompetitively high, utility buyers will shift back to thermal coal. In an industry built on long-term contract and stable deliveries, incidents like force majeure on Qatar's Ras Laffan mega trains is undermining trust – jeopardising Asia's tepid move towards cleaner-burning gas generation.

South Korea: QatarEnergy has declared force majeure on some of its long-term LNG supply contracts with Italian, Belgian, South Korean and Chinese buyers, among others.

This move announced yesterday comes amid production and supply disruptions caused by the war on Iran, Al Jazeera reported.

However, South Korean reports suggested that the actual business impact on domestic shipping companies with long-term charter contracts with QE will be minimal. Continuous monitoring is necessary regarding the risk of contract termination for some vessels stuck in the Strait of Hormuz and the financial burden from using alternative routes.

According to the 'Industry Impact Assessment Following the US-Iran War' report by Korea Ratings, domestic shipping companies, Pan Ocean, H-Line Shipping, and SK Shipping have each chartered five LNGCs to QE on long-term deals.

The report assessed that the impact on these shipping companies would be limited despite the force majeure declaration, as under a long-term timecharter contract, the shipping company can receive the fixed charter fee regardless of whether cargo is loaded, as long as there is no fault on the part of the shipping company or defects in the vessel.

Current short-term LNGC rates are at around $140,000 per day or more, while the South Korean company charter rates are only around $50,000 to $70,000 per day,At these spot rates, QE has a strong incentive to redeploy the chartered vessels.

However, SK Shipping's LNGC 'Lebrethah', is currently inside the Strait. Korea Ratings said that if the war becomes prolonged and the ship cannot exit the strait, making alternative deployment by (QE) impossible, "the possibility of contract termination cannot be ruled out."

The South Korean Government claimed, "We have a scenario where Qatari LNG does not enter the country at all, but for the next three to five years, there will be no major problems with supply and demand by securing trader volumes or alternative supplies."

Yang Ki-wook, Deputy Minister for Energy Policy at the Ministry of Trade, Industry and Energy, said in a daily update, "The (Qatari force majeure declaration) was within the range of what we had anticipated, and since they had already declared force majeure until April in early March, we saw that it could be extended."

He added, "We had already excluded Qatari import volumes from this year's (South Korean usage) volume calculations. Therefore, we do not judge the force majeure declaration itself as a factor that will further affect our supply and demand situation.

"Even excluding the Qatari volume, we have secured enough supply to last until the end of this year, and we are in the process of securing more," he said, local media reported.

Ukraine: Ukraine has expressed interest in importing Mozambique LNG.

Ukrainian President, Volodymyr Zelensky spoke with his Mozambique counterpart, Daniel Chapo earlier this week.

Writing on X, Zelensky said that Ukraine could help Mozambique counter "security challenges" in exchange for "gas supplies."

"Ukraine is interested in additional energy supplies. Mozambique is interested in Ukraine's experience and technologies to strengthen its internal security and protect people from terror," he said.

Late last year, Ukraine's Central Bank Governor, Andriy Pyshnyi said the country had lost about half its gas output since the Russian incursion, Reuters reported.

US LNG: Exports of US LNG to the Caribbean reached 0.3 bcf/d in 2025 and could rise further this year, notably to the Dominican Republic, Jamaica and Panama where most of the islands' regas capacity is concentrated. The three island nations imported approximately 0.4 Bcf/d of LNG from the United States, up nearly 32% year-on-year, according to data from the International Group of Liquefied Natural Gas Importers (GIIGNL).

Cargoes originating in the United States cover the lion's share, or 85 percent of all LNG volumes shipped to the three nations, according to the U.S. Department of Energy's LNG Exports and Re-Exports Details.

The Dominican Republic has two currently operating regasification terminals with a combined 0.7 Bcf/d of capacity: the Andres onshore regasification terminal, which began operating in 2003, and the Manzanillo floating storage regasification unit (FSRU), which began operating in 2025 under a three-year charter agreement. A second onshore regasification unit at the Manzanillo LNG terminal is under construction and is scheduled to begin operating in 2027 before the charter agreement expires

Jamaica has two regasification terminals totalling around 0.4 Bcf/d of capacity: the onshore regasification terminal in Montego Bay and an FSRU at the Old Harbour terminal. The Costa Norte LNG terminal is Panama's sole regasification terminal and has a capacity of approximately 0.2 Bcf/d.

By contrast, Antigua and Barbuda, Barbados, Haiti, and Trinidad and Tobago do not have any large-scale regasification capacity and import very small volumes (<0.1 Bcf/d combined) of LNG using ISO containers, which tend to be more costly than large vessel-borne imports.

Puerto Rico, a U.S. territory, also has large-scale LNG regasification capacity and received 43 total LNG tanker shipments from all sources in 2025, of which 12 tankers departed from U.S. mainland ports, according to Vortexa data.

Venture Global: Venture Global is working with countries all over the world to deliver critical cargoes. CEO Mike Sabel said the company is prepared to seal contracts for short-term delivery periods with potential LNG purchasers. Speaking at CERA Week in Houston, Texas, alongside Louisiana Governor Jeff Landry, the Venture Global CEO touted: "We have the most available LNG for years to come."

Venture Global, the second-largest US. LNG exporter, operates the 10 mtpa Calcasieu Pass and is ramping up the 20 mtpa Plaquemines plants in Louisiana, with the 20 mtpa CP2 terminal slated for 2027 start-up.

Sabel highlighted sales of around 100 commissioning cargoes were shipped from Plaquemines to QatarEnergy since late 2024 – and in the current crisis, expansions at Plaquemines and CP2 could add up to 40 mtpa.

LNG exporters in the United States and Australia stand to benefit from the global supply shock following QatarEnergy's having to halt operations at its massive Ras Laffan LNG terminal due to damage by Iranian air strikes. All eyes are now on where to get alternative LNG shipments from, and fast.

For operational US LNG exporters, QatarEnergy's force majeure on Ras Laffan is delivering a windfall:

"Henry Hub remained fairly range-bound around $3 per MMBtu despite the Middle East situation; hence US LNG exports indexed at 115% of Henry Hub, plus liquefaction fee, plus freight can be sold at a massive premium into the Pacific Basin where JKM prices is currently as high as $20.18 per MMBtu," explained Jason Feer, Poten's Global Head of Business Intelligence.

So, traders and aggregators with access to US LNG cargoes are "in a great position," he noted. ■

Explanatory Notes

- The tables do not include the following types of LNG facilities:
  - Small marine satellite terminals receiving LNG from liquefaction plants in their own country (such as exist in Norway) or which receive LNG transhipped from nearby reception terminals in their own country (such as in Japan)
  - Satellite LNG storage facilities that receive LNG transported only by road or rail
- Expansions of LNG reception terminals are only shown if they involve new storage tanks
- Where there is a blank in the table the information is uncertain or unknown.

In addition to our own database, the information in these tables has been derived and cross-referenced from multiple sources, including GEM, IEEJ, IGU, GIE, GIIGNL and facility operators/ developers.

Comments, corrections or additional information would be most welcome. They should be sent to alexander@lngjournal.com

Conventional LNG Terminals

Country	Location (Project)	Owners	Start up	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity
Bahrain	Bahrain LNG	Bahrain LNG WLL	2025	6.1	1	174,000
Belgium	Zeebrugge	Fluxys	1987	6.6	5	566,000
Canada	St. John (Canaport) LNG	Repsol	2009	7.1	3	480,000
Chile	Mejillones LNG	Tractebel Engie, Ameris Capital AGF	2010	1.5	1	187,000
	Quintero	ENAP, Metrogas, Enagas	2009	3.8	3	334,000
China	Beihai LNG	PipeChina	2013	6.0	4	640,000
	Caofeidian LNG	PetroChina	2012	10.0	8	1,280,000
	Caofeidian Xintian LNG	China Suntien Green Energy Corp.	2023	5.0	2	–
	Dalian LNG	PipeChina	2011	6.0	3	480,000
	Dongguan LNG	JOVO Energy	2010	1.5	2	160,000
	Fangchenggang LNG	PipeChina	2019	0.6	2	–
	Fujian LNG	CNOOC	2008	6.3	6	960,000
	Guangdong Dapeng LNG	CNOOC	2006	6.8	4	640,000
	Hainan LNG	PipeChina	2014	3.0	2	320,000
	Hainan Transfer Station	PetroChina	2020	0.6	2	40,000
	Huaying LNG	Huaying Natural Gas Co., Ltd.	2024	6.0	3	600,000
	Huizhou LNG	Guangdong Huizhou LNG Co., Ltd.	2024	4	–	–
	Jiangsu LNG	PetroChina	2011	10.0	5	1,080,000
	Jieyang LNG	PipeChina	2018	4.2	3	480,000
	Nansha LNG	Guangzhou Gas	2023	1.0	2	160,000
	Pinghu LNG	Zhejiang Hangjiaxin Clean Energy	2022	1.0	2	200,000
	Qidong LNG	Guanghui Energy	2009	4.0	5	620,000
	Qingdao LNG	Sinopec	2006	7.0	6	960,000
	Shanghai (Yangshan) LNG	CNOOC	2009	3.0	5	895,000
	Shanghai Peak Shaving	Shenergy	2008	1.5	5	320,000
	Shenzhen Peak Shaving	Hua'an	2012	0.8	1	80,000
	Shenzhen Diefu LNG	PipeChina	2018	4.0	4	640,000
	Tianjin - Nangang LNG	Sinopec	2018	6.0	4	640,000
	Tianjin LNG	PipeChina	2013	6.0	7	397,000
	Tianjin Binhai LNG	Beijing Gas	2023	5	10	–
	Wenzhou LNG	Zhejiang Energy, Sinopec	2023	3.0	4	–
	Yancheng LNG	CNOOC	2022	6.0	10	2,500,000
	Yangjiang LNG	Guangdong Yangjiang Hailing Bay LNG Co., Ltd.	2023	2.8	2	–
	Zhangzhou LNG	PipeChina	2024	3.0	3	
	Zhejiang LNG	CNOOC	2018	6.0	6	960,000
	Zhoushan LNG	ENN	2018	5.0	4	640,000
	Zhuhai LNG	CNOOC	2014	3.4	3	480,000
Dominican Republic	Andres LNG	AES Andres	2003	1.9	1	160,000
France	Dunkerque Le Clipton	EDF, Fluxys, TotalEnergies	2016	9.5	3	600,000
	Fos-sur-Mer	TotalEnergies, Elengy	2010	9.2	4	410,000
	Montoir-de-Bretagne	Elengy	1980	8.0	3	360,000
Greece	Revithoussa	DESFA	2000	7.1	3	225,000
India	Cochin	Petronet	2013	5.0	2	368,000
	Dabhol	GAIL, NTPC	2007	5.0	3	480,000
	Dahej	Petronet	2004	17.5	6	932,000
	Ennore LNG	IndianOil LNG	2019	5.0	2	360,000
	Hazira	Shell, TotalEnergies	2005	5.0	2	320,000
	Mundra LNG	Adani, GSP	2019	5.0	2	320,000
	Dhamra LNG	Adani, TotalEnergies	2023	6.5	2	360,000
	Chhara LNG	HPLNG	2024	5.0	2	400,000
Indonesia	Arun Conversion	Pertamina	2015	3.0	4	508,000
Italy	Panigaglia	Snam	1963	2.5	2	100,000
	Rovigo Adriatic LNG	QatarEnergy, ExxonMobil, Snam	2009	6.6	2	250,000
Jamaica	Montego Bay	New Fortress Energy	2020	0.5	7	7,000
Japan	Chita	JERA, Toho Gas	1977	24.0	14	1,560,000
	Fukuoka	Saibu Gas	1993	0.8	1	70,000
	Futtsu	JERA	1985	20.0	10	1,110,000
	Hachinohe	ENEOS	2015	1.6	2	280,000
	Hatsukaichi	Hiroshima Gas	1996	0.9	2	170,000
	Hibiki LNG	Saibu Gas, Kitakyushu Gas	2014	4.0	2	360,000
	Higashi-Ogishima	Tokyo Electric	1984	15.0	9	540,000
	Himeji	Kansai Electric, Osaka Gas	1979	12.9	15	1,360,000
	Hitachi LNG	JERA	2015	2.2	2	230,000
	Ishikari LNG	Hokkaido Gas	2012	1.4	1	180,000
	Joetsu LNG	JERA	2012	2.3	3	540,000
	Kagoshima	JERA	1996	0.2	1	86,000
	Kawagoe	Chubu Electric	1997	8.0	3	480,000
	Mizushima	Chugoku Electric, ENEOS	2006	1.7	2	320,000
	Nagasaki LNG	Saibu Gas	2003	0.1	1	35,000
	Nakagusuku LNG	Okinawa Electric	2012	0.7	2	280,000
	Negishi	TEPCO, JERA	1969	11.0	14	1,180,000
	Niigata	Tohoku Electric	1984	10.0	8	720,000

Conventional LNG Terminals (Continued)

Country	Location (Project)	Owners	Start up	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity
Japan (continued)	Ogishima	JERA	1998	3.0	4	850,000
	Oita	Kyushu Electric	1990	5.1	5	460,000
	Sakai	Kansai Electric	2006	6.4	4	420,000
	Sakaide	Shikoku Electric, Cosmo Oil, Shikoku-Gas	2010	1.2	1	180,000
	Senboku	Osaka Gas	1972	12.5	20	1,675,000
	Shin Sendai	Tohoku Electric	2016	1.0	2	320,000
	Sodegaura	JERA	1973	29.4	35	2,660,000
	Sodeshi Shimizu	Shizuoka Gas, ENEOS	1996	2.9	3	337,200
	Soma LNG	JAPEX	2018	1.5	2	460,000
	Tobata Ward	Kita-Kyushu LNG	1977	7.6	8	480,000
	Toyama LNG	Hokuriku Electric	2018	1.8	1	180,000
	Yanai	Chugoku Electric	1990	2.4	6	480,000
	Yokkaichi	Chubu Electric	1987	7.2	2	320,000
Kuwait	Al Zour LNG	KIPIC	2022	22.0	8	1,800,000
Malaysia	Pengerang LNG	Petronas	2017	3.5	2	400,000
Mexico	Energia Costa Azul	Sempra	2008	7.6	2	320,000
	Manzanillo	Samsung, KOGAS, Mitsui	2012	3.8	2	300,000
Netherlands	Maasvlakte Gate Terminal	Gasunie	2011	8.9	3	540,000
Panama	AES Costa Norte LNG	AES	2018	1.5	1	130,000
Philippines	PHLNG	AG&P	2023	5.0	1	137,512
Poland	Swinoujscie LNG	Polskie LNG	2015	6.14	2	320,000
Portugal	Sines	REN	2004	5.6	3	390,000
Puerto Rico	Penuelas	EcoElectrica	2000	1.4	1	160,000
Singapore	Singapore LNG	Singapore LNG Corp.	2013	11.0	4	800,000
South Korea	Boryeong	GS Energy	2017	10.8	6	1,200,000
	Gwangyang	POSCO Energy	2005	7.1	5	730,000
	Incheon	KOGAS	1996	54.4	23	3,480,000
	Pyeongtaek	KOGAS	1986	41.0	23	3,360,000
	Samcheok	KOGAS	2014	11.6	12	2,400,000
	Tongyeong	KOGAS	2002	26.6	17	2,600,000
	Jeju Island	KOGAS	2019	1.1	2	90,000
	Korea Energy Terminal	SK Gas, KNOC	2024	2.4	–	–
Spain	Bahia de Bizkaia LNG	BP, Enagás, EVE	2003	5.1	3	450,000
	Barcelona	Enagás	1969	12.6	6	760,000
	Cartagena	Enagás	1989	8.7	5	587,000
	Huelva	Enagás	1988	8.7	5	619,500
	Mugardos	Reganosa	2007	2.6	2	300,000
	Sagunto	Enagás	2006	6.4	4	600,000
	El Musel	Enagás	2023	5.8	2	300,000
Taiwan	Taichung	CPC	2009	7.0	6	960,000
	Yung-An	CPC	1990	10.5	6	690,000
Thailand	Map Ta Phut LNG	PTT	2011	19.0	6	940,000
Turkey	Izmir	EgeGaz	2006	10.6	2	280,000
	Marmara Ereglisi	BOTAS	1994	4.2	3	255,000
UK	Dragon LNG	Shell, Ancala Partners	2009	6.5	2	320,000
	Isle of Grain	National Grid	2005	14.8	8	1,000,000
	South Hook LNG	QatarEnergy, ExxonMobil, TotalEnergies	2009	15.6	5	775,000
United States	Everett Marine Terminal	Constellation Energy	1971	5.1	2	155,000
Vietnam	Thi Vai LNG	PetroVietnam Gas	2023	1.0	1	180,000
	Hai Linh LNG	Cai Mep LNG, AG&P LNG	2025	3.0	3	220,000

FSRU Terminals

Country	Location (Project)	Owners	Start up
Argentina	GNL Escobar GasPort	GNL Escobar GasPort, YPF	2011
Bangladesh	Maheshkhali FSRU Excellence	Petrobangla	2018
Bangladesh	Maheshkhali FSRU Summit	Summit Oil, Mitsubishi	2019
Brazil	KARMOL Sepetiba Brazil	KARMOL	2022
	Port Pecem FSRU	Petrobras	2009
	Porto de Sergipe FSRU	Eneva	2020
	Porto do Acu FSRU	EIG Global Energy Partners, Siemens, BP	2021
	Rio de Janeiro FSRU	Petrobras	2009
	Salvador FSRU	Petrobras	2014
	Barcarena FSRU	NFE	2024
	GNL de Sao Paulo	Cosan	2024
	Terminal Gas Sul	NFE	2024
China	Bauhinia Spirit	CLP Power, Hongkong Electric, China Southern Power Grid	2023
Colombia	SPEC LNG	Promigas, VOPAK	2016
Croatia	Hrvatska LNG	HEP Grupa, Plinacro	2022
Egypt	Ain Sokhna	EGAS	2015
Finland	Inkoo FSRU	Elering, Gasgrid Finland Oy	2023
France	Le Havre FSRU	TotalEnergies	2023
Germany	Brunsbuttel FSRU	German LNG Terminal	2023
Germany	Lubmin FSRU	Deutsche ReGas	2023
Germany	Wilhelmshaven FSRU	Uniper	2023
Greece	Alexandroupolis FSRU	Gastrade	2024
Indonesia	Benoa LNG	PT Pelindo	2016
	Jawa Satu FSRU	Marubeni, Pertamina, Sojitz Corp.	2021
	Lampung LNG	Pertamina	2014
	Nusantara Regas Satu	Pertamina, Perusahaan Gas Negara	2012

Country	Location (Project)	Owners	Start up
Italy	Italia FSRU	Snam	2023
	FSRU Toscana	Snam, Igneo Infrastructure Partners, Golar LNG	2013
Italy	Ravenna FSRU	Snam	2025
Jamaica	Port Esquivel FSU	NFE	2016
Jordan	Aqaba LNG	Jordan Ministry of Energy and Mineral Resources	2015
Lithuania	Klaipeda LNG	Lithuanian Ministry of Energy, UAB	2014
Malaysia	Sungai Udang FSRU	Petronas	2013
Malta	Delimara LNG	Armada LNG Mediterrana	2013
Myanmar	Thanlyin LNG (Mothballed)	VPower Global	2020
Mexico	Baja California LNG	NFE	2021
Netherlands	Eemshaven LNG	Gasunie, VOPAK	2022
Pakistan	Port Qasim LNG	Engro, VOPAK, Pakistan Gasport	2015/17
Philippines	PHLNG	Nebula Energy, Asiya, JBIC, Osaka Gas	2022
	FGEN Batangas LNG	First Gen, Tokyo Gas	2022
Russia	Kaliningrad FSRU	Gazprom	2020
Turkey	ETKI LNG	Kalyon Holding AS, Kolin Holding AS	2016
	Iskenderun FSRU	BOTAS	2021
	Saros FSRU	BOTAS	2023
UAE	Dubai FSRU	DUSUP	2010
	Ruwais FSRU	ADNOC	2016
US Virgin Islands	OPT LNG Hub	Ocean Point Terminals	2023
El Salvador	Acajutla FSRU	Energía del Pacífico	2022

Future LNG Import Projects

Country	Location/Project	Owners	Planned Start	Nom. Capacity (MTPA)	Storage Tanks	Storage Capacity	Status
Albania	Port of Vlora FSRU	Excelerate Energy, ExxonMobil	–	3.5	–	–	Speculative
Australia	Port Phillip Bay FSRU	Vopak	2024	–	–	–	Speculative
	Geelong FSRU	Viva Energy	2024	–	–	–	Speculative
	Adelaide FSRU	Venice Energy	2024	–	–	–	Speculative
	Port Kembla FSRU	Squadron Energy	2026	1.9	1	170,000	U. Construction
Bangladesh	Matarbari LNG	Petrobangla	2028	7.5	–	–	Speculative
	Payra FSRU	Excelerate Energy	2028		–	–	Speculative
Belgium	Zeebrugge Exp. I	Fluxys	2024	4.6	–	–	U. Construction
	Zeebrugge Exp. II	Fluxys	2026	1.3	–	–	U. Construction
Brazil	Tergás Rio Grande LNG	Grupo Cobra	2024	1.61	–	–	Speculative
	Geramar FSRU	–	2026	–	–	–	Speculative
	Porto Norte Fluminense FSRU	Porto Norte Fluminense SA	2027	5.64	–	–	Speculative
	Imetame LNG	Imetame	2025	–	–	–	Speculative
China	Penglai LNG	Shandong Penglai Baota Ina Natural Gas Co., Ltd.	2026	2.8	–	–	Proposed
	Wuhan LNG	Hubei Minsheng Petroleum Liquefied Gas Co., Ltd.	2035	1.86	–	–	Speculative
	Zhiwan Island LNG	Macau Gas Co.	–	5	–	–	Speculative
	Yueyang LNG	Yueyang LNG Co., Ltd.	2024+	1.5	–	–	Speculative
	Rudong LNG (Jiangsu Guoxin)	Jiangsu Guoxin LNG Co., Ltd.	2025	2.95	–	–	U. Construction
	Jiangyin LNG (Garson Gas)	Jiangsu Jiasheng Gas Co., Ltd.	2026+	3	–	–	U. Construction
	Longkou	PipeChina	2024	5	6	1,420,000	U. Construction
	Yingkou LNG	China Urban Rural Energy	2025	6.5	4	800,000	U. Construction
	Yantai LNG	China Urban Rural Energy	–	5.9	5	1,000,000	U. Construction
Colombia	Buenaventura FSRU	Unidad de Planeación Minero Energética (UPME)	2024	–	–	–	Speculative
Cyprus	Vasilikos FSRU	DEFA	2024	0.6	–	–	U. Construction
Ecuador	Jambelí FSRU	Sycar LLC	2025	0.38	–	–	Proposed
Estonia	Paldiski LNG	Espa	2024	1.8	–	–	Proposed
Germany	Stade LNG	Buss Group, Dow Chemical, Fluxys, Partners Group	2026	9.78	–	–	Proposed
	TES Wilhelmshaven LNG	Tree Energy Solutions	2025	11.76	–	–	Proposed
	Stade FSRU	German company Hanseatic Energy Hub	2025	3.5	–	–	U. Construction
Greece	Dioriga FSRU	Motor Oil	2024	1.91	–	–	Proposed
	Argo FSRU	Mediterranean Gas	2024	3.38	–	–	Proposed
	Thessaloniki FSRU	Edison, Hellenic Petroleum	2025	5.37	–	–	Proposed
India	Jaigarh LNG	H-Energy	–	8	–	–	Speculative
	Kakinada GBS	Crown LNG	2029	7.2	–	–	Proposed
	Kukrahati LNG	H-Energy	2024	3	–	180,000	Speculative
	Karaikal LNG	AG&P	TBC	5	–	–	Speculative
Indonesia	Karimun Island LNG	Panbil Group	2024	–	–	–	Speculative
	Sengkang LNG	Energy World	–	2	–	–	U. Construction
Iraq	Khor Al-Zubair FSRU	Excelerate	2026	3.8	–	–	U. Construction
Ireland	Mag Mell FSRU	Predator Oil & Gas	–	1.91	–	–	Speculative
Italy	Porto Torres FSRU	Snam	2024	0.5	–	–	Proposed
	Gioia Tauro LNG	Iren Group, Sorgenia	2026	8.6	–	–	Proposed
	Portovesme FSRU	Snam SpA	2024	–	–	–	Speculative
Morocco	Jorf Lasfar LNG	SIGER/ERGIS Group	2025	5.15	–	–	Speculative
Mozambique	Matola FSRU	Gigajoule, TotalEnergies, CTB, Matola Gas Co.	2025	0.5	–	–	Speculative
Myanmar	Mee Laung Gyaing FSRU	Supreme Group, ZHEFU Hydropower	2025+	–	–	–	Speculative
	Ahlone LNG	TTCL	2025+	–	–	–	Speculative
	Thilawa LNG	Eden Group, Marubeni Corp., Mitsui, Sumitomo Corp.	2026	–	–	–	Speculative
Pakistan	Tabeer Energy FSRU	Mitsubishi	–	5.7	–	–	Speculative
Philippines	Vires FSRU	Argo Group	–	3	–	–	Speculative
	Pagbilao Power	Energy World	–	3	2	260,000	U. Construction
Poland	Gdańsk FSRU	PGNiG	2028	8.82	–	–	Speculative
South Africa	Richards Bay FSRU	South Africa Department of Public Enterprises	2027	1	–	–	Speculative
South Korea	Dangjin LNG	POSCO	2027	3.5	–	–	Proposed
	Hanyang LNG	Hanyang Group	2024	–	–	–	Speculative
Sri Lanka	New Fortress Colombo LNG	New Fortress Energy	–	0.71	–	–	Speculative
Taiwan	Hsieh-Ho LNG	Taipower	2025	1.8	–	–	Proposed
	Taichung (TaiPower) LNG	Taipower	2025	3	–	–	Proposed
Thailand	Chana LNG	–	2028	2	–	–	Speculative
Vietnam	Mui Ke Ga FSRU	B.Grimm Power, Energy Capital Vietnam, Gunvor	2025	1.5	–	–	Proposed
	Son My LNG	AES, PetroVietnam	2026	3.6	–	–	Proposed
	Thai Binh FSRU	–	2026	0.5	–	–	Speculative
	South West FSRU	–	2030	1	–	–	Speculative
	Bac Lieu LNG	Delta Offshore Energy	–	2	–	–	Speculative
	Cat Hai FSRU	Chubu Electric, ExxonMobil, Government of Hai Phong, TEPCO	2030	3	–	–	Speculative
	Khanh Hoa LNG	Millenium Energy	2030	3	–	–	Speculative
	Long Son LNG	EVN	2025	4.4	–	–	Speculative
	Tien Lang FSRU	ExxonMobil, Chubu Electric Power, Tokyo Electric Power Co.	2026	–	–	–	Speculative
	Ca Na LNG	Novatek	2024	–	–	–	Speculative
	Chan May LNG	Chan May LNG	2024	–	–	–	Speculative
	Vung Ang LNG	KG Electric Power Corp., PECC2, Siemens	2026	–	–	–	Speculative
	Hai Lang LNG	T&T Group, Hanwa, KOGAS, KOSPO	2026	1.5	2	160,000	U. Construction

LNG Export Plants

Country	Location/Project	Shareholders	Start up	Liquefaction: Trains	Liquefaction: Nom. capacity (MTPA)	Storage: No. of tanks	Storage: Capacity m³
Algeria	Arzew	Sonatrach	1964-2014	13	20.8	6	920,000
	Skikda	Sonatrach	1980/2013	4	7.9	5	308,000
Angola	Soyo	Sonangol, Chevron, BP, Eni, TotalEnergies	2012	1	5.2	2	370,000
Australia	NWS LNG	BP, Chevron, MIMI, Shell, Woodside Energy, CNOOC	1989-2004	4	13.7	4	260,000
	Darwin LNG	Santos, Eni, INPEX, JERA, Tokyo Gas	2006	1	3.7	1	188,000
	Australia Pacific LNG	ConocoPhillips, Origin, Sinopec	2016	2	9.0	2	320,000
	Gladstone LNG	Santos, Petronas, TotalEnergies, KOGAS	2015-2016	2	7.8	2	280,000
	Gorgon LNG	Chevron, Shell, ExxonMobil, Osaka Gas, Tokyo Gas, JERA	2016-2017	3	15.6	2	360,000
	Pluto LNG	Woodside Energy, Kansai Electric, Tokyo Gas	2012	1	4.9	2	240,000
	Queensland C. LNG	Shell, CNOOC	2014	2	9.0	2	280,000
	Wheatstone LNG	Chevron, KUFPEC, Woodside Petroleum, Kyushu Electric Power Co., PEW	2017	2	8.9	2	300,000
	Ichthys LNG	INPEX, TotalEnergies, CPC, Tokyo Gas, Osaka Gas, Kansai Electric, JERA, Toho Gas	2018	2	9.3	2	330,000
	Prelude FLNG	Shell, INPEX, CPC, KOGAS	2019	1	3.6	6	228,000
Brunei	Brunei LNG	Gov. of Brunei, Shell, Mitsubishi	1972-74	5	7.2	3	195,000
Cameroon	Cameroon FLNG	Golar LNG	2018	4	2.4	1	125,000
Canada	LNG Canada	Shell, Petronas, PetroChina, Mitsubishi, KOGAS	2025	2	14.0	1	225,000
Egypt	Damietta	Eni, EGAS, EGPC	2004	1	5.0	2	300,000
	Idku	EGPC, EGAS, Shell, Petronas, TotalEnergies	2005	1	7.2	2	280,000
Equ. Guinea	EG LNG	Marathon, Sonagas, Marubeni	2007	1	3.4	2	272,000
Indonesia	Bontang (E-H)	Pertamina, VICO, JILCO, TotalEnergies	1990-1998	4	11.5	5	635,000
	Dongi-Senoro	Medco Energi, Pertamina, Mitsubishi	2015	1	2.0	1	170,000
	Tangguh	BP, Mitsubishi, Inpex, CNOOC, JX Nippon, KG Mitsui, LNG Japan	2008-2023	3	11.4	2	340,000
Malaysia	Malaysia LNG	Petronas, Shell, Sarawak, Mitsubishi, Nippon Oil	1983-2016	9	29.3	6	445,000
	PFLNG Satu	Petronas	2016	1	1.2	4	177,000
	PFLNG Dua	Petronas	2020	1	1.5	4	177,000
Mexico	Altamira Fast LNG	New Fortress Energy	2024	1	1.4	–	–
Mozambique	Coral Sul FLNG	Eni, ExxonMobil, CNPC, GALP, KOGAS, ENH	2022	1	3.4	8	227,840
Nigeria	Bonny Island	NNPC, Shell, TotalEnegies, Eni	1999-2007	6	22.2	6	505,200
Norway	Snøhvit LNG	Equinor, TotalEnergies, Petoro, Neptune Energy, Wintershall DEA Norge	2007	1	4.2	2	250,000
Oman	Oman LNG	Oman Gov., Shell, TotalEnergies, Korea LNG, Mitsubishi, Mitsui, Partex O&G, Itochu Corp.	2000	3	10.4	4	480,000
Papua New Guinea	PNG LNG	ExxonMobil, Oil Search, Santos, JX Nippon Oil	2014	2	8.3	2	320,000
Peru	Pampa Melchorita	Hunt Oil, Shell, Marubeni, SK Group	2010	1	4.5	2	260,000
Qatar	Ras Laffan	QatarEnergy, Shell, ExxonMobil, TotalEnergies, ConocoPhillips et al.	1997-2010	14	77.4	18	2,340,000
Republic of the Congo	Congo FLNG Ph. I	Eni	2024	1	0.6	1	177,000
Russia	Sakhalin-2 LNG	Gazprom, Sakhalin Energy, Mitsubishi, Mitsui	2009	2	9.6	2	200,000
	Yamal LNG	Novatek, TotalEnergies, CNPC, Silk Road Investment Fund	2017-2019	3	17.4	4	640,000
	Portovaya LNG	Gazprom	2022	1	1.5	-	-
Senegal/Mauritania	Tortue FLNG	BP, Kosmos Energy, Petrosen, SMH	2025	1	2.7	–	177,000
Trinidad & Tobago	Atlantic LNG	BP, Shell, NGC	1999-2005	4	15.3	4	640,000
UAE	Das Island	ADNOC, Mitsui, BP, TotalEnergies	1977/1994	3	5.7	3	240,000
USA	Sabine Pass LNG	Cheniere	2016-2022	6	30.0	5	800,000
	Corpus Christi LNG	Cheniere	2019-2026	7	21.0	4	~640,000
	Freeport LNG	Freeport LNG, JERA, Osaka Gas	2019-2020	3	15.5	3	480,000
	Cameron LNG	Sempra, TotalEnergies, Mitsui, Mitsubishi	2019	3	15.0	3	480,000
	Calcasieu Pass LNG	VentureGlobal	2022-2023	18	11.3	2	440,000
	Cove Point LNG	BHE GT&S, Dominion Energy, Brookfield Asset Management	2017	1	5.3	7	695,000
	Elba Island LNG	Kinder Morgan, EIG Energy, Blackstone	2019-2020	10	2.5	5	560,000
	Plaquemines LNG Ph.I & II	Venture Global	2024-2025	36	20+	4	800,000
Yemen	Balhaf LNG (Mothballed)	TotalEnergies, Hunt Oil, SK Innovation, Hyundai, KOGAS, Yemen Gas Corp., GASSP	2009	2	6.7	2	320,000

LNG Export Projects U. Construction

Country	Project	Project Developers	Planned Start Up	Number of Trains	Capacity In MTPA
Canada	Woodfibre LNG	Pacific Energy Corp., Enbridge	2027	2	2.2
Malaysia	ZLNG FLNG	Petronas	2027	1	2
Mexico	Costa Azul Export	Sempra Energy, TotalEnergies	2026	1	3.25
Mozambique	Mozambique LNG Ph. I	TotalEnergies, Mitsui, ONGC, ENH, PTTEP, Bharat Petroleum, Oil India	2028+	2	–
Nigeria	Nigeria LNG Debottlenecking & Expansion	Nigeria LNG	2026+	1	7.6
Qatar	Ras Laffan Expansion I (NFE)	QatarEnergy	2026	4	32
	Ras Laffan Expansion II	QatarEnergy	2027	2	16
Republic of the Congo	Congo FLNG Ph. II	Eni Congo	2026	1	2.4
Russia	Ust Luga LNG	RusKhimAlyans	2030+	2	13
	Arctic LNG 2 Completion	Novatek et al	–	1	6.6
United Arab Emirates	Ruwais (ex Fujairah) LNG	ADNOC, BP, Mitsui, Shell, TotalEnergies	2028	2	9.6
United States	Golden Pass LNG T1-3	QatarEnergy, ExxonMobil	2026+	3	18.03
	Port Arthur LNG T1-2	Sempra Infrastructure, ConocoPhillips	2027	2	13
	C. Christi LNG Stage III & T8-9	Cheniere Energy	2026	9	14.48
	Louisiana LNG	Woodside Energy	2029	3	16.5
	Rio Grande LNG Ph. I & II	NextDecade	2027+	5	30
	CP2 LNG Ph. I	Venture Global	2027	18	14.4
	CP2 LNG Ph. II	Venture Global	2030+	18	5.6
	Port Arthur LNG Ph. II	Sempra Infrastructure et al.	2030	2	13

Future LNG Export Projects

Country	Project	Project Developers	Estimated Start Up	Number of Trains	Capacity In MTPA
Argentina	Vaca Muerta (YPF) LNG	YPF	2029	–	5.37
Australia	Pluto LNG T2	Woodside Burrup Train 2A Pty Ltd., Global Infrastructure Partners	2026	1	5
Cameroon	Etinde FLNG	Perenco, Bowleven	–	–	1.3
Canada	Bear Head LNG	Bear Head LNG	2029+	4	12
	Cedar FLNG	Haisla Nation, Pembina Pipeline Corp.	2029+	–	3
	Energie Saguenay LNG	GNL Quebec	2029+	2	11
	Ksi Lisims FLNG	Ksi Lisims LNG GP Ltd.	2029+	–	12
	Placentia Bay FLNG	Horizon Maritime Services, LNG Newfoundland and Labrador Ltd.	2030	–	4
	Tilbury Island LNG T1	FortisBC	2029+	1	0.9
	Tilbury Island LNG T2	FortisBC	2029+	1	2.5
Equatorial Guinea	Fortuna FLNG	New Fortress Energy	–	1	–
Gabon	Boudji FLNG	Petronas	–	–	–
Guinea	Guinea LNG	West Africa LNG Group	2029+	1	–
Indonesia	Abadi FLNG	INPEX Masela Ltd.	2030	–	9.5
Israel	NewMed FLNG	NewMed Energy	2029+	–	5
Mauritania	New Fortress Banda LNG	New Fortress Energy	2029+	–	1.4
Mexico	Saguaro Energía / Mexico Pacific LNG Ph. I	AECOM Capital, DKRW Energy	2029+	2	10
	Saguaro Energía / Mexico Pacific LNG Ph. II	AECOM Capital, DKRW Energy	2029+	1	5
	AMIGO LNG	Epcilon LNG, LNG Alliance	2029+	1	4.2
	Lakach FLNG	New Fortress Energy	–	1	1.4
	Altamira FLNG	New Fortress Energy	–	2	2.8
Mozambique	Rovuma LNG	Eni, ExxonMobil, CNPC, ENH, Galp, KOGAS	2029+	2	15.2
Nigeria	Brass LNG	Brass LNG Ltd.	–	2	10
	Greenville LNG	Greenville LNG	–	1	1.1
	UTM Offshore FLNG	UTM Offshore	2029+	–	1.52
Papua New Guinea	Papua LNG	TotalEnergies, ExxonMobil, Papua New Guinea Gov., Santos	2028+	2	5.4
Russia	Yakutia LNG	A-Property, Globaltek, Zhejiang Energy	2030+	–	18
	Far East LNG I	ExxonMobil, SODECO, ONGC, Rosneft	2030+	1	6.2
	Far East LNG II	ExxonMobil, SODECO, ONGC, Rosneft	2030+	1	10
	Vladivostok LNG	Gazprom, INPEX, Itochu Corp., JAPEX, Marubeni Corp.	2030+	3	1.5
	Arctic LNG II	Novatek	2030+	–	19.8
	Obsky LNG	Novatek	2030+	–	6.6
	Chernomorsky LNG	Gazprom	2030+	–	1.5
	Arctic LNG III	OOO Arctic LNG 3	2030+	–	19.8
	Kara LNG	Rosneft	2030+	–	30
Tanzania	Tanzania LNG	Equinor, ExxonMobil, Ophir Energy, Pavilion Energy, Shell, TPDC	2030+	2	10
United States	Fourchon LNG	Energy World	2030+	1	2
	Alaska LNG	Alaska Gasline Development Corp.	2030+	3	20.1
	Cameron LNG Expansion	Cameron LNG LLC	2030+	1	6.75
	Commonwealth LNG	Commonwealth LNG	2030+	6	9.3
	Delfin FLNG	Delfin LNG LLC	2030+	4	12
	Louisiana LNG T4-5	Woodside Energy	2030+	2	11
	Freeport LNG Expansion	Freeport LNG Dev.	2030+	1	5.1
	Gulf LNG	KinderMorgan	2030+	2	10.86
	Lake Charles LNG	Energy Transfer	2030+	3	17.79
	Magnolia LNG	Glenfarne Group	2030+	4	8.8
	Texas LNG	Glenfarne Energy Transition	2030+	2	4
	Pointe LNG	Pointe LNG, Pointe Pipeline Co.	2030+	3	6
	Repauno Works LNG	Delaware River Partners LLC	2030+	–	1.5
	Qilak LNG	Qilak Energyy	2030+	–	4
	Delta LNG Ph. I	Venture Global	2030+	–	10
	Delta LNG Ph. II	Venture Global	2030+	–	10
	West Delta LNG Deepwater Port	LNG21 Group	2030+	6	6.1
	Grand Isle FLNG	New Fortress Energy	2030+	–	2.8
	Plaquemines LNG Expansion	Venture Global	2028+	32	30+
	Rio Grande LNG T6-8	NextDecade	2032+	3	~18
	LNG Canada Ph. II	Shell, Petronas, PetroChina, Mitsubishi, KOGAS	2030+	2	14

World LNG Carrier Fleet

Vessel Name	Capacity m³	Registered Owner	Yard	Delivered	Flag	Engine Type	Cargo System	No. of Tanks	First Project	Yard Number
Aamira	268,000	Nakilat SHI 1753 Inc.	Samsung	16/04/2010	M. Islnds	Diesel	Mark III	10	Qatargas IV	1753
Adam LNG	162,000	Oman Shipping Co.	HHI	10/07/2014	M. Islnds	Diesel	Mark III Flex	4	Oman LNG	2584
Adamastos	170,800	Shin Doun Kisen Co. Ltd.	HHI	23/08/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3109
Adriano Knutsen	180,000	Knutsen OAS Shipping	HHI	13/07/2019	Spain	ME-GI	Mark III Flex	4	Corpus Christi	2963
Aktoras	174,000	Taurus Gas Carrier Corp	Hyundai Samho	01/06/2024	Liberia	ME-GA	Mark III Flex	4	Portfolio	8140
Al Aamriya	210,168	J5 Nakilat No.1 Ltd.	Daewoo	04/05/2008	M. Islnds	Diesel	NO96	5	RasGas III	2249
Al Areesh	148,786	Al Areesh LLC	Daewoo	01/01/2007	Bahamas	Steam	NO96	4	RasGas II	2239
Al Bahiya	210,100	Nakilat DSME 2286 Inc.	Daewoo	02/12/2009	M. Islnds	Diesel	NO96	5	Qatargas IV	1726
Al Bidda	137,339	Mitsui O.S.K. Lines	Kawasaki	08/11/1999	M. Islnds	Steam	Moss	5	Qatargas I	1470
Al Daayen	148,853	Seaspirit Leasing	Daewoo	21/03/2007	Bahamas	Steam	NO96	4	RasGas II	2240
Al Dafna	268,000	Nakilat SHI 1726 Inc.	Samsung	03/10/2009	M. Islnds	Diesel	Mark III	10	RasGas	1726
Al Deebel	145,000	Peninsula LNG Transport No. 3	Samsung	15/11/2005	Bahamas	Steam	Mark III	4	RasGas II	1442
Al Fat'h	174,000	SAS Valmy Financement 5	HHI	11/02/2026	Liberia	XDF	Mark III	4	Portfolio	3384
Al Galayel	174,000	KCP 4 SA	HHI	28/06/2025	Liberia	MEGA	GTT 96 Membrane	4	Portfolio	2561
Al Gattara	216,200	Overseas LNG H1 Corp.	HHI	06/11/2007	M. Islnds	Diesel	Mark III	4	Qatargas II	1791
Al Ghariya	210,150	Neptora ts Julia KG	Daewoo	13/12/2007	Bahamas	Diesel	NO96	4	Qatargas II	2248
Al Gharrafa	216,200	Overseas LNG H2 Corp.	HHI	11/01/2008	M. Islnds	Diesel	Mark III	5	Qatargas II	1792
Al Ghashamiya	217,591	Nakilat SHI 1696 Inc.	Samsung	29/04/2009	M. Islnds	Diesel	Mark III	10	Qatargas III	1696
Al Ghuwairiya	263,300	Nakilat Al Ghuwairiya Inc.	Daewoo	15/12/2008	M. Islnds	Diesel	NO96	5	Qatargas II	2255
Al Hamla	216,200	Overseas LNG S2 Corp.	Samsung	15/02/2008	M. Islnds	Diesel	Mark III	4	Qatargas II	1606
Al Hamra	137,000	Al Hamra Ltd.	STX	24/11/1996	Liberia	Steam	Moss	4	Das Island	1332
Al Huwaila	217,000	Al Huwaila Inc.	Samsung	06/05/2008	Bahamas	Diesel	Mark III	10	RasGas III	1643
Al Jasra	137,227	Mitsui O.S.K. Lines	Mitsubishi	05/06/2000	M. Islnds	Steam	Moss	5	Qatargas I	2117
Al Jassasiya	145,700	Venice Maritime Inc.	Daewoo	21/05/2007	Greece	Steam	NO96	4	RasGas II	2243
Al Karaana	210,100	Nakilat DSME 2284 Inc.	Daewoo	06/10/2009	M. Islnds	Diesel	NO96	4	Qatargas III	2284
Al Kharaitiyat	216,300	Nakilat HHI 1909 Inc.	HHI	30/06/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1909
Al Kharrarah	170,520	KCH 2 SA (H-Line Shipping)	Daewoo	17/03/2025	Liberia	ME-GA	Mark III Flex+	4	Ras Laffan	2549
Al Kharsaah	217,000	Al Kharsaah Inc.	Samsung	12/06/2008	Bahamas	Diesel	Mark III	10	RasGas III	1644
Al Khattiya	210,150	Nakilat DSME 2283 Inc.	Daewoo	08/07/2009	M. Islnds	Diesel	NO96	4	Qatargas IV	2283
Al Kheesah	174,000	KCH 3 SA	Samsung	16/01/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2611
Al Khor	137,354	Mitsui O.S.K. Lines	Mitsubishi	15/11/1996	M. Islnds	Steam	Moss	5	Qatargas I	2089
Al Khuwair	217,000	Al Khuwair Inc.	Samsung	27/06/2008	Bahamas	Diesel	Mark III	10	RasGas III	1646
Al Mafyar	266,000	Nakilat SHI 1697 Inc.	Samsung	28/04/2009	M. Islnds	Diesel	Mark III	5	Qatargas III	1697
Al Marrouna	149,539	Seaspirit Leasing	Daewoo	19/09/2006	Bahamas	Steam	NO96	4	RasGas II	2238
Al Mas'Habiyyah	174,000	Oasis LNG No 9	Hudong Zhonghua	30/07/2025	Singapore	XDF	NO96	4	Portfolio	H1798A
Al Mayeda	266,000	Nakilat SHI 1694 Inc.	Samsung	06/01/2009	M. Islnds	Diesel	Mark III	5	Qatargas III	1694
Al Nuaman	210,100	Nakilat DSME 2285 Inc.	Daewoo	06/12/2009	M. Islnds	Diesel	NO96	4	Qatargas III	2286
Al Oraiq	210,200	J5 Nakilat No.3 Ltd.	Daewoo	13/06/2008	M. Islnds	Diesel	NO96	18	RasGas III	2250
Al Qa'iyyah	174,344	KCP 2 SA	Samsung	31/12/2024	Qatar	DFDE	Mark III Flex	4	Ras Laffan	2602
Al Qassar	175,000	KCP 3 SA	Samsung	17/03/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2612
Al Rahba	175,000	Al Rahba Inc.	Jiangnan Shipyard Co.	26/05/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2701
Al Rayyan	137,420	Mitsui O.S.K. Lines	Kawasaki	14/03/1997	M. Islnds	Steam	Moss	5	Qatargas I	1445
Al Reef	174,000	Al Reef Inc	Jiangnan Shipyard Co.	25/08/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2702
Al Rekayyat	216,293	Nakilat HHI 1910 Inc.	HHI	30/06/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1910
Al Ruwais	210,150	Neptana ts Alexandra KG	Daewoo	09/08/2007	Bahamas	Diesel	NO96	4	Qatargas II	2245
Al Sadd	210,200	Nakilat DSME 2265 Inc.	Daewoo	07/03/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2265
Al Sadaf	175,000	Al Sadaf Inc	Jiangnan Shipyard Co.	28/12/2025	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2703
Al Safliya	210,150	Nausola ts Britta KG	Daewoo	12/09/2007	Bahamas	Diesel	NO96	5	Qatargas II	2246
Al Sahla	216,200	J5 Nakilat No.5 Ltd.	HHI	13/06/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1863
Al Sailiya	174,000	Sea 340 Leasing Co Ltd	Samsung	01/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	2641
Al Sakhamah	174,000	KCS 3 SA	Hanwha Ocean	04/04/2025	Liberia	ME-GA	NO96 L03+	4	Ras Laffan	2559
Al Samriya	263,300	Nakilat Al Samriya Inc.	Daewoo	28/02/2009	M. Islnds	Diesel	NO96	5	Qatargas II	2257
Al Sene	174,000	KCH 5 SA	Daewoo	03/01/2026	Liberia	ME-GA	NO96	4	Portfolio	2563
Al Shamal	217,000	Al Shamal Inc.	Samsung	28/04/2008	Bahamas	Diesel	Mark III	10	RasGas III	1645
Al Sheehaniya	210,100	Nakilat DSME 2264 Inc.	Daewoo	17/02/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2264
Al Shelila	175,000	Al Shelila Inc	Jiangnan Shipyard Co.	25/11/2024	Liberia	Dual Fuel	Mark III Flex	4	Das Island	2700
Al Slaimi	174,000	KCH 4 SA	Hanwha Ocean	21/05/2025	Liberia	ME-GA	NO96	4	Portfolio	2560
Al Thakhira	145,000	Peninsula LNG Transport No. 2	Samsung	22/08/2005	Bahamas	Steam	Mark III	4	RasGas II	1441
Al Thumama	216,200	J5 Nakilat No.2 Ltd.	HHI	27/02/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1862

Al Tuwar	174,000	Oasis LNG No 8 Pte Ltd.	Hudong Zhonghua	16/05/2025	Singapore	XDF	NO96	4	Portfolio	H1797A
Al Utouriya	215,000	J5 Nakilat No.8 Ltd.	HHI	01/09/2008	M. Islnds	Diesel	Mark III	4	RasGas III	1875
Al Wajbah	137,308	Mitsui O.S.K. Lines	Mitsubishi	22/06/1997	M. Islnds	Steam	Moss	5	Qatargas I	2090
Al Wakrah	137,371	Mitsui O.S.K. Lines	Kawasaki	26/11/1998	M. Islnds	Steam	Moss	5	Qatargas I	1446
Al Zore	174,000	Millenaire Financement 22 SAS	HHI	29/11/2025	Liberia	XDF	Mark III	4	Portfolio	3383
Al Zubarah	137,573	Mitsui O.S.K. Lines	Mitsui E&S	30/11/1996	M. Islnds	Steam	Moss	5	Qatargas I	1411
Al Zuwair	174,400	Oasis LNG No 1 Pte Ltd	HHI	18/08/2025	Singapore	X-DF	Mark III Flex	4	Portfolio	3395
Aleksey Kosygin	172,600	OAO Novatek	Zvezda Shipbuilding	28/12/2025	Russia	Dual Fuel	Mark III	4	Arctic LNG-2	41
Alicante Knutsen	174,000	Millenaire Financement 18 SASU	Hyundai Samho	01/09/2022	France	X-DF	Mark III Flex	4	Portfolio	8093
Amadi	154,800	Brunei Gas Carriers	HHI	16/07/2015	Brunei	DFDE	Mark III	4	Lumut	2607
Amali	148,000	BGC SPV NBD	Daewoo	01/08/2011	Brunei	DFDE	NO96	4	Lumut	2277
Amani	154,800	Brunei Gas Carriers	HHI	13/10/2014	Brunei	DFDE	Mark III	4	Lumut	H2606
Amaryllis Knutsen	174,000	Caroline 98 SAS	Hyundai Samho	06/12/2025	(blank)	XDF	Mark III	4	Portfolio	–
Amberjack LNG	174,000	LNGShips	HHI	17/04/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3021
American Energy	137,100	Puteri Intan S.Bhd.	STX	24/08/1994	Malaysia	Steam	NO96	4	MLNG II	30E
Amore Mio I	170,800	Sea 110 Leasing Co Ltd	HHI	03/10/2023	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3315
Amur River	149,700	Seacrown Maritime	HHI	01/11/2007	M. Islnds	Steam	Mark III	4	Sakhalin II	1734
Apostolos	174,000	LS-LBR 10 Co Ltd	HHI	28/06/2024	Liberia	ME-GA	Mark III Flex	4	Portfolio	3342
Archy Vanguard	170,520	MOL Encean	Daewoo	01/11/2025	M. Islnds	ME-GA	Mark III	4	Portfolio	2550
Arctic Aurora	155,000	Fareastern Shipping	HHI	04/07/2014	Malta	Diesel/Gas-Electric	Mark III	4	Snøhvit LNG	2580
Arctic Discoverer	142,612	Northern LNG Transport II Company S.A.	Mitsui E&S	12/02/2006	Bahamas	DFDE	Moss	4	Hammerfest	1564
Arctic Lady	147,200	Leif Hoegh (UK) Ltd.	Mitsubishi	12/04/2006	Norway	Steam	Moss	4	Hammerfest	2185
Arctic Metagaz	138,028	BW Gas SLNG	Daewoo	16/06/2003	Singapore	Steam	NO96	4	Atlantic LNG	2212
Arctic Mulan	79,800	JOVO Energy Co., Ltd.	Jiangnan Shipyard Co.	30/04/2024	China	DFDE	Mark III Flex	4	Portfolio	H2637
Arctic Pioneer	138,121	M & S Shipping 3 S.A.	Daewoo	29/07/2005	Singapore	Steam	NO96	4	Das Island	2219
Arctic Princess	147,200	R.B. Quadrangle Leasing	Mitsubishi	13/01/2006	Norway	Steam	Moss	4	Hammerfest	2184
Arctic Vostok	137200	Lule One Services Inc	HHI	20/06/2002	Bermuda	DFDE	Moss	4	NLNG	1295
Arctic Voyager	142,759	LLloyds TSB Equmnt. Lsng. 1	Kawasaki	14/07/2006	Bahamas	Steam	Moss	4	Hammerfest	1532
Aristarchos	174,000	Dias Gas Carrier Corp.	HHI	15/06/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3107
Aristidis I	174,000	Atrotos Gas Carrier Corp.	HHI	04/01/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3106
Aristos I	174,000	Xiang Ch25 HK International	HHI	13/11/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3105
Arkat	148,000	BGC SPV NBD	Daewoo	18/02/2011	Brunei	DFDE	NO96	4	Lumut	2273
Arrow Spirit	154,982	Luster Maritime S.A. et al	Koyo Dockyard	08/02/2008	Panama	Steam	Mark III	4	Portfolio	2258
Arunika Jaya	147,599	Tokyo LNG Tanker Co.	Kawasaki	01/09/2003	Japan	Steam	Moss	4	Sakhalin II	1520
Aseem	155,003	India LNG Transport Company No.3 S.A.	Samsung	16/11/2009	Malta	Diesel	Mark III	4	RasGas	1686
Asia Endeavour	154,948	Chevron Global Tech Services Co.	Samsung	17/06/2015	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1942
Asia Energy	154,948	Chevron Global Tech Services Co.	Samsung	03/10/2014	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1921
Asia Excellence	154,948	Chevron Global Tech Services Co.	Samsung	20/01/2015	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1941
Asia Integrity	154,948	Chevron Global Tech Services Co.	Samsung	27/02/2017	Bahamas	Diesel/Gas-Electric	Mark III	4	Wheatstone	2069
Asia Venture	154,948	Chevron Global Tech Services Co.	Samsung	06/07/2017	Bahamas	Diesel/Gas-Electric	Mark III	4	Wheatstone	2070
Asia Vision	154,948	Chevron Global Tech Services Co.	Samsung	11/07/2014	Bahamas	Diesel/Gas-Electric	Mark III	4	Gorgon	1920
Asklipios	174,000	Sea 199 Leasing Co Ltd.	HHI	29/09/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3110
Assos	174,000	LS-MHL22 Co Ltd	HHI	31/05/2024	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3341
Asterix I	174,000	Sea 335 Leasing Co Ltd	HHI	12/02/2023	Greece	X-DF	Mark III Flex	4	Portfolio	3111
Athos LNG	174,000	Cardiff LNG Omicron Owning Ltd	Samsung	30/09/2024	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2635
Attalos	170,800	Sea 200 Leasing Co. Ltd.	HHI	13/08/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3108
Axios II	170,800	Undisclosed	HHI	01/01/2024	M. Islnds.	ME-GA	Mark III Flex	4	Portfolio	3316
Barcelona Knutsen	173,400	Norspan LNG V AS	Daewoo	21/01/2010	Spain	Diesel/Gas-Electric	NO96	4	Portfolio	2267
Beidou Star	172,000	Mitsui O.S.K. Lines	Hudong Zhonghua	14/09/2015	H.K., China	Diesel	NO96	4	PNG LNG	H1672A
Berge Arzew	138,088	Sonatrach Berge Arzew Corp.	Daewoo	29/07/2004	Bahamas	Steam	NO96	4	Arzew	2217
Bilbao Knutsen	138,000	Norspan LNG AS	Izar	29/01/2004	Spain	Steam	NO96	4	Portfolio	321
Bishu Maru	164,700	"K" Line - Kawasaki Kisen Kaisha	Kawasaki	12/12/2017	Panama	TFDE	Moss	4	Wheatstone	1713
Blue Dragon 1	145,700	Blue Sky LNG	Daewoo	01/08/2006	U.K.	Steam	NO96	4	Spot	2233
Bonito LNG	174,000	LNGShips	HHI	19/05/2020	Malta	DFDE	Mark III Flex	4	Portfolio	3022
Boris Davydov	172,410	Arctic LNG 4 Ltd.	Daewoo	23/12/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2428
Boris Vilkitsky	172,410	Arctic LNG 1 Ltd.	Daewoo	04/06/2017	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2421
British Achiever	173,644	BP	Daewoo	06/11/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2442
British Contributor	173,644	BP	Daewoo	16/12/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2443
British Listener	173,644	BP	Daewoo	31/01/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2444
British Mentor	173,644	BP	Daewoo	15/03/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2445
British Partner	173,400	BP	Daewoo	18/06/2018	U.K.	ME-GI	NO96 GW	4	Freeport	2441
British Sponsor	173,644	BP	Daewoo	01/05/2019	U.K.	ME-GI	NO96 GW	4	Freeport	2446
Broog	137,529	Mitsui O.S.K. Lines	Mitsui E&S	27/04/1998	M. Islnds	Steam	Moss	5	Qatargas I	1412

Bu Fintas	174,000	KCS 2 SA	Samsung	31/12/2024	Liberia	DFDE	Mark III Flex	4	Portfolio	2603
Bu Nakhlah	174,000	KCS 4 SA	Hanwha Ocean	30/07/2025	Liberia	ME-GA	NO96	4	Portfolio	2562
Bu Samra	266,000	Nakilat Bu Samra Inc.	Samsung	06/12/2008	M. Islnds	DFDE	Mark III	5	Qatargas II	1677
Buran	170,520	LNG Alpha Shipping Pte Ltd	Samsung	27/09/2023	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2580
Bushu Maru	180,000	Mitsui O.S.K. Lines	Mitsubishi	08/07/2019	Bahamas	Reheat Steam Turbine	Mark III Flex	4	Sabine Pass	2327
BW Borealis	174,000	–	Daewoo	11/02/2026	Singapore	ME-GI	Mark III	4	Portfolio	–
BW Brussels	162,400	Ines LNG	Daewoo	03/08/2009	Singapore	Diesel/Gas-Electric	NO96	4	Balhaf	2259
BW Cassia	174,000	MP-SGP Pte Ltd	Daewoo	02/10/2022	Singapore	ME-GI	NO96 GW	4	Portfolio	2510
BW Clear Sky	171,800	Clear Sky LNG Shipping	Daewoo	31/05/2011	U.K.	Diesel/Gas-Electric	NO96	4	Portfolio	2278
BW ENN Crystal Sky	171,800	Stena Drilling Cyprus	Daewoo	27/05/2011	U.K.	Diesel/Gas-Electric	NO96	4	Portfolio	2268
BW ENN Snow Lotus	174,000	BW LNG II Pte Ltd	Daewoo	11/09/2022	Singapore	ME-GI	Mark III Flex	4	Portfolio	2509
BW Helios	174,000	Selene Navigation Pte Ltd.	Daewoo	25/05/2021	Singapore	ME-GI	NO96 GW	4	Portfolio	2497
BW Lesmes	174,000	BW Gas AS	Daewoo	26/03/2021	Singapore	ME-GI	NO96 GW	4	Portfolio	2496
BW Lilac	173,400	BW Maritime	Daewoo	17/03/2018	Malta	ME-GI	NO96 GW	4	Portfolio	2436
BW Magnolia	173,400	Helen Navigation Pte Ltd.	Daewoo	28/02/2020	Singapore	DFDE	NO96 GW	4	Portfolio	2490
BW Nivalis	174,000	BW LNG V Pte Ltd	Daewoo	04/02/2026	Singapore	ME-GI	NO96 GW	4	Portfolio	–
BW Pavilion Aranda	173,400	BW Group	Daewoo	10/09/2019	Singapore	ME-GI	NO96 GW	4	Portfolio	2489
BW Pavilion Aranthera	173,400	BW Diamond LNG Pte Ltd	Daewoo	04/07/2020	Singapore	DFDE	NO96 GW	4	Portfolio	2491
BW Pavilion Leeara	158,629	BW LPG FPSOI	HHI	01/06/2015	Singapore	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2572
BW Pavilion Vanda	155,000	BW LPG FPSOI	HHI	12/02/2015	Singapore	DFDE	Mark III Flex	4	Portfolio	2571
BW Tulip	173,400	BW Maritime	Daewoo	01/12/2017	Singapore	ME-GI	NO96 GW	4	Portfolio	2435
Cadiz Knutsen	138,826	Norspan LNG II AS	Navantia	13/04/2004	Spain	Steam	NO96	4	Portfolio	103
Castillo de Caldelas	176,300	Empresa Naviera Elcano	Imabari Shipbuilding	13/06/2018	Malta	ME-GI	Mark III Flex	4	Portfolio	8188
Castillo De Merida	176,300	Empresa Naviera Elcano	Imabari Shipbuilding	31/03/2018	Malta	ME-GI	Mark III Flex	4	Portfolio	8177
Castillo de Santisteban	170,000	Naviera Trans Gas AIE	STX	20/06/2010	Malta	Diesel Electric	NO96	4	Portfolio	3008
Castillo de Villalba	138,000	Empresa Naviera Elcano	Navantia Cadiz	29/09/2003	Spain	Steam	NO96	4	Portfolio	87
Celsius Canberra	180,000	Xiang CH27 HK International	Samsung	06/01/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2298
Celsius Carolina	180,000	Oriental Fleet LNG 03 Ltd.	Samsung	13/08/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2314
Celsius Charlotte	180,000	Xiang CH28 HK International	Samsung	14/06/2021	M. Islnds	X-DF	Mark III Flex	4	US Portfolio	2313
Celsius Copenhagen	180,000	Greenheart Gas Shipco I LLC	Samsung	01/11/2020	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2297
Celsius Galapagos	180,000	SPDBFL126 (Tianjin)	Samsung	20/05/2025	M. Islnds	ME-GA	Mark III Flex	4	Portfolio	2599
Celsius Galway	176,600	SPDBFL 175 (Tianjin) Ship Leasing	Samsung	13/02/2025	M. Islnds	X-DF	Mark III Flex+	4	Portfolio	2598
Celsius Gandhinagar	180,000	Xiang H17 International Ship	Samsung	01/05/2024	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2479
Celsius Geneva	176,400	Xiang H14 International	Samsung	15/07/2023	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2459
Celsius Giza	180,000	Xiang H15 International Ship	Samsung	01/11/2023	M. Islnds	ME-GI	NO96 L–3+	4	Portfolio	2460
Celsius Glarus	176,400	Xiang H16 International Ship	Samsung	04/01/2024	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2461
Celsius Granada	176,600	Xiang H25 International Ship	Samsung	30/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2585
Celsius Greenland	180,000	Xiang H122 Int'nal Ship Lease Co	Samsung	08/01/2026	–	ME-GA	Mark III Flex+	4	Portfolio	–
Celsius Greenwich	176,600	Xiang H24 International Ship	Samsung	30/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	2584
Celsius Guadeloupe	176,600	Mi-Das Line SA	Samsung	27/10/2025	M. Islnds	X-DF	Mark III	4	Portfolio	2619
CESI Beihai	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	12/06/2017	H.K., China	DFDE	NO96	4	APLNG	1717A
CESI Gladstone	174,000	China Shipping Co.	Hudong Zhonghua	31/10/2016	H.K., China	DFDE	NO96	4	APLNG	1715A
CESI LianYungAng	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	07/06/2018	H.K., China	Diesel-Electric	NO96	4	APLNG	1720A
CESI Qingdao	174,000	China Shipping Co.	Hudong Zhonghua	04/02/2017	H.K., China	DFDE	NO96	4	APLNG	1716A
CESI Tianjin	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	17/07/2017	H.K., China	TFDE	NO96	4	APLNG	1718A
CESI Wenzhou	174,000	COSCO Shipping Energy Transportation Co.	Hudong Zhonghua	04/02/2018	H.K., China	Diesel-Electric	NO96	4	APLNG	1719A
Cheikh Bouamama	75,558	Skikda LNG Transport Corp.	Universal SB	19/07/2008	Bahamas	Steam	Mark III	4	Arzew/Skikda	88
Cheikh el Mokrani	75,759	Mediterranean LNG Transport Corp.	Japan Marine United	10/06/2007	Bahamas	Steam	Mark III	4	Skikda	55
Christophe De Margerie	170,000	DY Shipping Limited	Daewoo	09/11/2016	Panama	Diesel/Gas-Electric	NO96 GW	4	Yamal	2418
Clean Cajun	180,000	Platia Shipping Ltd.	HHI	01/05/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	3137
Clean Copano	180,000	Psili Shipping Ltd	HHI	30/07/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	3138
Clean Destiny	196,000	Tianjin Color-I Leasing Ltd	HHI	01/12/2023	Panama	ME-GI	Mark III Flex+	4	Portfolio	3291
Clean Energy	149,700	Pegasus Shipholding	HHI	02/03/2007	M. Islnds	Steam	Mark III	4	Portfolio	1748
Clean Future	196,000	Tianjin Color-III Leasing Ltd	HHI	01/04/2024	Panama	X-DF	Mark III Flex+	4	Portfolio	3293
Clean Horizon	162,000	Dynagas	HHI	10/04/2015	Malta	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2566
Clean Levant	200,000	Xiang H110 International	HHI	30/04/2025	Greece	MEGA	Mark III Flex+	4	Portfolio	3357
Clean Mistral	196,000	Xiang H109 Int'nal Ship Lease Co	HHI	31/03/2025	Malta	ME-GA	Mark III Flex+	4	Portfolio	3356
Clean Ocean	162,000	Dynagas	HHI	21/05/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Sabine Pass	2558
Clean Planet	162,000	Dynacom Tankers Management	HHI	29/08/2014	M. Islnds	Diesel Electric	Mark III Flex	4	Yamal	H2565
Clean Resolution	196,000	Blue Ships Ltd	HHI	25/09/2023	Panama	ME-GI	Mark III Flex+	4	Portfolio	3290
Clean Sirocco	196,000	Xiang H111 Int'nal Ship Lease Co	HHI	19/01/2026	Greece	ME-GI	Mark III Flex+	4	Portfolio	3358
Clean Vision	162,000	Olinda	HHI	11/08/2015	Malta	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2567

Clean Vitality	196,000	Tianjin Color-II Leasing Ltd	HHI	01/03/2024	Panama	X-DF	Mark III Flex+	5	Portfolio	3292
Cobia LNG	174,000	Cardiff LNG ETA Owning LLC	HHI	28/02/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3038
Cool Discoverer	174,000	Serendipity Maritime Ltd.	HHI	28/09/2020	Malta	X-DF	Mark III Flex	4	Portfolio	S970
Cool Explorer	160,000	Thenamaris Ships Management Inc.	Samsung	01/01/2015	Malta	DFDE	Mark III Flex	4	Spot	2049
Cool Racer	174,000	Eloquent Shipping Ltd	HHI	10/02/2021	Malta	X-DF	Mark III Flex	4	Portfolio	3126
Cool Ranger	155,000	RBSSAF (19) Ltd.	HHI	14/04/2008	Liberia	Diesel/Gas-Electric	Mark III	4	Portfolio	1778
Cool Rider	155,000	RBSSAF (19) Ltd.	HHI	02/05/2007	Malta	DFDE	Mark III	4	Portfolio	1777
Cool Rover	155,000	RBSSAF (19) Ltd.	HHI	20/06/2008	Malta	Diesel/Gas-Electric	Mark III	4	Portfolio	1779
Cool Runner	160,000	Thenamaris Ships Management Inc.	Samsung	27/03/2014	Malta	Diesel Electric	Mark III Flex	4	Wheatstone	H2046
Cool Voyager	160,000	Energy Shipping & Trading	Samsung	31/10/2013	Malta	TFDE	Mark III Flex	4	Wheatstone	2045
Corcovado LNG	160,162	Drytank	Daewoo	03/04/2014	Malta	Diesel Electric	NO96 L–3	4	Spot	H2297
Cubal	160,276	Mint LNG IV	Samsung	12/01/2012	Bahamas	DFDE	Mark III	4	Soyo	1813
Cygnus Passage	145,400	Cygnus LNG Shipping	Mitsubishi	06/01/2009	Bahamas	Steam	Moss	4	Sakhalin II	2235
Dana	174,000	Tropic 16 Ltd	Samsung	16/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	–
Danaputri 1	145,000	British Gas Asia Pacific	Samsung	05/06/2006	Bermuda	Steam	Mark III	4	Idku	1554
Dapeng Moon	147,200	Yue Gang LNG Ship Management Co.	Hudong Zhonghua	17/07/2008	H.K., China	Steam	NO96	4	Pluto	1309
Dapeng Princess	79,960	Dapeng Princess LNG Shipping	Hudong Zhonghua	19/02/2023	Singapore	DFDE	NO96 L–3+	4	Portfolio	H1837A
Dapeng Star	147,210	Yue Peng LNG Shipping Co.	Hudong Zhonghua	04/11/2009	H.K., China	Steam	NO96	4	Pluto	1379
Dapeng Sun	147,200	Yue Peng LNG Shipping Co.	Hudong Zhonghua	03/04/2008	H.K., China	Steam	NO96	4	North West Shelf	1308
Diamond Gas Crystal	174,000	Diamond LNG Shipping 5 Pte Ltd.	Hyundai Samho	28/06/2021	Singapore	X-DF	Mark III Flex	4	Portfolio	8030
Diamond Gas Metropolis	174,000	Diamond LNG Shipping 4 Ltd.	HHI	03/11/2020	Bahamas	DFDE	Mark III Flex	4	Portfolio	8029
Diamond Gas Orchid	165,000	NYK Line	Mitsubishi	02/06/2018	Bahamas	STaGE	Sayaringo	4	Cameron	2325
Diamond Gas Rose	165,000	NYK Line	Mitsubishi	02/08/2018	Bahamas	STaGE	Sayaringo	4	Cameron	2325
Diamond Gas Sakura	165,000	Tokyo Gas	Japan Marine United	17/05/2019	Singapore	STaGE	Sayaringo	4	Cameron	2332
Diamond Gas Victoria	174,000	Diamond LNG Shipping 6 Pte Ltd.	Hyundai Samho	30/06/2021	Singapore	X-DF	Mark III Flex	4	Portfolio	8031
Disha	136,025	India LNG Transport Company No.1 Ltd.	Daewoo	25/12/2003	Malta	Gas Turbine	NO96	4	RasGas	2210
Doha	137,262	Mitsui O.S.K. Lines	Mitsubishi	03/06/1999	M. Islnds	Steam	Moss	5	Qatargas I	2091
Dorado LNG	174,000	Hai Kuo Shipping 2052G Ltd.	Samsung	25/12/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2276
Duhail	210,150	Nauranto ts Gabriela KG	Daewoo	04/12/2007	Bahamas	Diesel	NO96	4	Qatargas II	2247
Eduard Toll	172,410	Teekay Corp.	Daewoo	22/09/2017	Bahamas	TFDE - Azipod	NO96 GW	4	Yamal	2423
Ejnan	145,000	Peninsula LNG Transport No. 3	Samsung	16/01/2007	Bahamas	Steam	Mark III	4	RasGas II	1594
Ekaputra 1	136,400	Cometco Shipping Inc.	Mitsubishi	01/01/1989	Indonesia	Steam	Moss	5	Bontang	2011
Elisa Aquila	174,000	Caroline 82 SASU	Hyundai Samho	04/03/2022	France	X-DF	Mark III Flex	4	Portfolio	S917
Elisa Ardea	170,520	Meridor Bail SNC	Hyundai Samho	02/12/2024	France	Dual Fuel	Mark III Flex	4	Portfolio	8049
Elisa Halcyon	170,520	SNC Van Gogh Bail	Hyundai Samho	01/11/2025	France	Dual Fuel	Mark III	4	Portfolio	8174
Elisa Larus	174,000	Caroline 77 SASU	Hyundai Samho	18/05/2020	France	X-DF	Mark III Flex	4	Portfolio	S970
Emei	170,520	United Auspicious LNG Shipping	Hudong Zhonghua	14/11/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1834A
Energos Maria	145,700	Golar LNG 2234 LLC	Daewoo	16/06/2006	M. Islnds	Steam	NO96	4	Spot	2234
Energos Princess	138,000	Golar LNG	Daewoo	29/08/2003	M. Islnds	Steam	NO96	4	Portfolio	2215
Energy Advance	147,624	Tokyo LNG Tanker Co. & Toho LNG Shipping Co.	Kawasaki	20/03/2005	Japan	Steam	Moss	4	Portfolio	1521
Energy Atlantic	156,000	Alpha Tankers	STX	28/09/2015	Malta	TFDE	NO96 L–3	4	Sabine Pass	1670
Energy Confidence	153,000	Tokyo LNG Tanker Co. & NYK	Kawasaki	20/04/2009	Japan	Steam	Moss	4	Darwin LNG	1611
Energy Endeavour	173,400	Rossini Navigation SA	Daewoo	01/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2484
Energy Endurance	170,614	Markoni Navigation SA	Hyundai Samho	31/01/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	8106
Energy Fidelity	174,000	Fermi Navigation SA	Hyundai Samho	13/04/2023	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8105
Energy Fortitude	174,000	WALTON NAVIGATION SA	Hyundai Samho	05/03/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8107
Energy Glory	165,000	NYK Line	Japan Marine United	21/03/2019	Japan	TFDE	Mark III Flex+	4	Cove Point	5071
Energy Horizon	177,000	Tokyo LNG Tanker Co. & NYK	Kawasaki	31/08/2011	Japan	Steam	Moss	4	Pluto	1664
Energy Innovator	165,000	Tokyo Gas	Japan Marine United	22/06/2019	Japan	TFDE	Mark III Flex+	4	Cove Point	5072
Energy Integrity	173,400	Mozart Navigation SA	Daewoo	14/05/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2485
Energy Intelligence	173,400	Strauss Navigation SA	Daewoo	30/06/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2500
Energy Liberty	165,000	Mitsui O.S.K. Lines	Japan Marine United	11/10/2018	Japan	TFDE	Mark III Flex+	4	Cove Point	5070
Energy Navigator	145,000	Tokyo LNG Tanker Co.	Kawasaki	22/05/2008	Japan	Steam	Moss	4	Sakhalin II	1600
Energy Pacific	173,400	Ravel Navigation SA	Daewoo	24/08/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2483
Energy Progress	147,558	Jovial Shipping Navigation	Kawasaki	24/11/2006	Japan	Steam	Moss	4	Darwin LNG	1540
Energy Spirit	74,100	GDF Armateur 2	STX	23/01/2004	Singapore	Diesel/Gas-Electric	CS1	4	Portfolio	32M
Energy Universe	166,571	Tokyo LNG Tanker Co.	Japan Marine United	03/08/2019	Panama	TFDE	Mark III Flex	4	Cove Point	5073
Enshu Maru	164,700	Mitsui O.S.K. Lines	Kawasaki	12/08/2018	Panama	Reheat Steam Turbine	Moss	4	Wheatstone	1720
Esshu Maru	153,000	Mitsui O.S.K. Lines	Mitsubishi	16/12/2014	Bahamas	DFDE	Sayaendo	4	Portfolio	2298
Esteem Fuji	174,000	MTC Maritime BV	Daewoo	21/10/2025	Malta	Dual Fuel	NO96	4	Portfolio	2566
Excelerate Shenandoah	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	27/04/2007	Bermuda	Steam	Mark III	4	Punta Europa	1587
Extremadura Knutsen	174,000	Caroline 86 SASU	Hyundai Samho	17/02/2023	France	X-DF	Mark III Flex	4	Portfolio	8096

Fath Al Khair	174,000	Oasis LNG No 10 Pte Ltd	Hudong Zhonghua	25/08/2025	Singapore	DFDE	NO96 L03+	4	Portfolio	H1799A
Fedor Litke	172,410	Arctic LNG 2 Ltd.	Daewoo	18/05/2017	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2422
Ferrol Knutsen	174,000	Caroline 85 SASU	Hyundai Samho	01/01/2023	France	X-DF	Mark III Flex	4	Portfolio	8095
Flex Amber	174,000	Bund 10 Holding Ltd	HHI	17/10/2020	M. Islnds	X-DF	Mark III Flex	4	Wheatstone	8011
Flex Artemis	174,000	Flex LNG Rreliance Ltd.	Daewoo	20/08/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2479
Flex Aurora	174,000	Flex LNG Aurora Ltd.	HHI	25/06/2020	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8010
Flex Constellation	173,400	Frontline	Daewoo	10/06/2019	M. Islnds	ME-GI	NO96 GW	4	Portfolio	H2470
Flex Courageous	173,400	Frontline	Daewoo	27/08/2019	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2471
Flex Endeavour	172,400	Flex LNG	Daewoo	14/01/2018	M. Islnds	ME-GI	NO96 GW	4	Corpus Christi LNG	2447
Flex Enterprise	172,400	Flex LNG	Daewoo	01/01/2018	M. Islnds	ME-GI	NO96 GW	4	Wheatstone	2448
Flex Freedom	173,400	Flex Freedom Ltd.	Daewoo	01/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2492
Flex Rainbow	174,000	Flex LNG	Samsung	14/06/2018	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2108
Flex Ranger	174,101	Flex LNG	Samsung	24/06/2018	M. Islnds	ME-GI	Mark III Flex	4	Portfolio	2107
Flex Resolute	173,400	Flex LNG Resolute Ltd.	HHI	04/09/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2480
Flex Vigilant	174,000	Flex Vigilant Ltd.	HHI	31/05/2021	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8013
Flex Volunteer	174,000	Flex Volunteer Ltd.	HHI	20/01/2021	M. Islnds	X-DF	Mark III Flex	4	Portfolio	8012
Fraiha	210,100	J5 Nakilat No.6 Ltd.	Daewoo	20/08/2008	M. Islnds	Diesel	NO96	18	RasGas III	2252
FSU LNG Cap Lopez	137,500	Bonny Gas Transport	HHI	08/03/2003	Bermuda	DFDE	Moss	4	NLNG	1429
Fuwairit	138,200	Camartina Shipping Co.	Samsung	13/01/2004	Bahamas	Steam	Mark III	4	RasGas II	1406
Gail Bhuwan	180,000	Primavera Montana SA	Daewoo	10/02/2021	Cyprus	X-DF	NO96 GW	4	Portfolio	2499
GAIL Sagar	174,000	Huaxia Hongxin Tianjin Leasing	Hyundai Samho	06/01/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	8197
GAIL Urja	170,520	LNG Symphonia Shipping Corp	Daewoo	10/12/2023	M. Islnds.	ME-GI	NO96 GW	4	Portfolio	2520
Gas Garuda	145,914	BW Gas LNG Carriers	Daewoo	04/11/2004	Bermuda	Steam	NO96	4	NLNG	2221
GasLog Galveston	174,000	Gas-Thirty Three Ltd.	Samsung	05/01/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2301
GasLog Geneva	174,000	GasLog	Samsung	04/10/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2102
GasLog Genoa	174,000	GasLog	Samsung	31/03/2018	Bermuda	X-DF	Mark III Flex	4	Portfolio	2130
GasLog Georgetown	174,000	Gas-Thirty Two Ltd.	Samsung	16/11/2020	Bermuda	DFDE	Mark III Flex+	4	Portfolio	2300
GasLog Gibraltar	174,000	Gas-Fourteen Ltd.	Samsung	04/11/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2103
GasLog Gladstone	174,000	GasLog	Samsung	14/03/2019	Bermuda	X-DF	Mark III Flex+	4	Portfolio	2131
GasLog Glasgow	174,000	GasLog	Samsung	25/07/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2073
GasLog Greece	174,000	GasLog	Samsung	29/03/2016	Bermuda	TFDE	Mark III Flex	4	Portfolio	2072
GasLog Hong Kong	174,000	GasLog	HHI	25/03/2018	Bermuda	X-DF	Mark III Flex	4	Portfolio	2801
GasLog Houston	174,000	GasLog	HHI	01/12/2018	Bermuda	X-DF	Mark III Flex	4	GoM	2800
GasLog Italy	174,000	Sea 311 Leasing Co Ltd	Daewoo	23/08/2024	Bermuda	ME-GI	Mark III Flex	4	Portfolio	2532
GasLog Salem	155,000	GasLog	Samsung	06/05/2015	Bermuda	TFDE	Mark III	4	Portfolio	2044
GasLog Santiago	155,000	Gas-Four Ltd.	Samsung	28/03/2013	Bermuda	TFDE	Mark III	4	Portfolio	1947
GasLog Saratoga	155,000	GasLog	Samsung	19/12/2014	Bermuda	TFDE	Mark III	4	Spot	2043
GasLog Savannah	155,000	Gas-One Ltd.	Samsung	31/05/2010	Bermuda	TFDE	Mark III	4	Portfolio	1641
GasLog Seattle	155,000	Gas-Seven Ltd.	Samsung	28/10/2013	Bermuda	TFDE	Mark III	4	Portfolio	2041
GasLog Shanghai	155,000	Gas-Three Ltd.	Samsung	05/02/2013	Bermuda	TFDE	Mark III	4	Portfolio	1946
GasLog Skagen	155,000	Gas-Six Ltd.	Samsung	01/08/2013	Bermuda	TFDE	Mark III	4	Portfolio	2017
GasLog Sydney	155,000	Gas-Five Ltd.	Samsung	06/06/2013	Bermuda	DFDE	Mark III	4	Portfolio	2016
GasLog Wales	180,000	GasLog	Samsung	11/05/2020	Bermuda	X-DF	Mark III Flex+	4	Portfolio	2274
GasLog Warsaw	180,000	GasLog	Samsung	31/07/2019	Greece	X-DF	Mark III Flex+	4	Portfolio	2212
GasLog Wellington	176,400	GAS-Thirty Four Ltd.	Samsung	15/06/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2311
GasLog Westminster	180,000	Gas-Thirty Ltd.	Samsung	15/07/2020	Bermuda	X-DF	Mark III Flex	4	Portfolio	2262
GasLog Winchester	176,400	Gas-Thirty Five Ltd.	Samsung	24/08/2021	Bermuda	X-DF	Mark III Flex+	4	US Portfolio	2312
GasLog Windsor	180,000	GasLog	Samsung	02/04/2020	Bermuda	X-DF	Mark III Flex	4	Portfolio	2213
Georgiy Brusilov	172,410	Arctic LNG 3 Ltd.	Daewoo	11/11/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2427
Georgiy Ushakov	172,652	Teekay Corp.	Daewoo	16/09/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2433
Ghasha	137,000	Ghasha Inc.	Mitsui E&S	01/06/1995	Liberia	Steam	Moss	5	Das Island	1392
Gigira Laitebo	177,419	Cleopatra LNG Shipping Co.	HHI	09/02/2010	Bahamas	DFDE	Mark III	4	RasGas	1876
Global Energy	173,400	Hai Kuo Shipping 2118G Ltd	Daewoo	22/05/2020	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2478
Global Sea Spirit	169,932	Global Sea Spirit Inc	Daewoo	20/10/2021	M. Islnds	ME-GI	NO96 GW	4	US Portfolio	2502
Global Sealine	174,000	Jackar Shiptrade SA	Daewoo	27/12/2021	M. Islnds	ME-GI	Mark III Flex	4	US Portfolio	2503
Global Star	173,400	Hai Kuo Shipping 2119G Ltd.	Daewoo	06/01/2021	M. Islnds	ME-GI	NO96 GW	4	Portfolio	2487
Golden Isaia	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	26/02/2007	Indonesia	Steam	Mark III	4	Punta Europa	1585
Gordon Waters Knutsen	170,520	Caroline 95 SASU	Hyundai Samho	03/07/2023	France	X-DF	Mark III Flex	4	Portfolio	8139
Grace Acacia	149,700	Algawin Shipping Inc.	HHI	13/02/2007	Bahamas	Steam	Mark III	4	Spot	1728
Grace Barleria	149,700	NYK LNG Shipmanagement	HHI	05/04/2007	Japan	DFDE	Mark III	4	Portfolio	1729
Grace Dahlia	177,000	NYK Line	Kawasaki	16/09/2013	Japan	Steam	Moss	4	Spot	1665
Grace Emilia	174,000	Akizuki Maritima SA	Hyundai Samho	31/10/2021	Bahamas	X-DF	Mark III Flex	4	Portfolio	8032
Grace Freesia	174,000	Okusankichi Maritima SA	Hyundai Samho	27/03/2022	Bahamas	X-DF	Mark III Flex	4	Portfolio	8033
Grand Aniva	145,000	NYK-SCF LNG Shipping No. 1	Mitsubishi	04/01/2008	Cyprus	Steam	Moss	4	Sakhalin II	2230
Grand Cosmos	150,000	Algahunt Shipping Inc.	HHI	13/02/2008	Bahamas	Steam	Mark III	4	Portfolio	1730

Grand Elena	145,580	NYK-SCF LNG Shipping No. 1	Mitsubishi	17/10/2007	Cyprus	Steam	Moss	4	Sakhalin II	2229
Grand Mereya	147,000	Ice Gas LNG Shipping Co.	Mitsui E&S	16/03/2008	Cyprus	Steam	Moss	4	Sakhalin II	1681
Grazyna Gesicka	174,000	SNC Diderot Financement 33	HHI	02/05/2023	France	X-DF	Mark III Flex	4	Portfolio	3244
Greenergy Moon	174,000	Compass Shipping 118	Hudong Zhonghua	02/12/2025	Singapore	DFDE	NO96 Super+	4	Portfolio	–
Greenergy Ocean	174,000	Xingxing International Ship	Hudong Zhonghua	28/05/2024	Singapore	DFDE	NO96 Super+	4	Portfolio	1880
Greenergy Pearl	174,000	Xingtong International Ship	Hudong Zhonghua	23/12/2024	Singapore	DFDE	NO96 Super+	4	Portfolio	H1881a
Greenergy Star	174,000	Xiang CH3 SG International Ship Lease Pte Ltd	Hudong Zhonghua	01/01/2026	–	DFDE	NO96 Super+	4	Portfolio	H1882A
Gui Ying	170,701	Fortune Power Shipping Ltd.	Hudong Zhonghua	08/10/2021	Singapore	X-DF	NO96 L–3+	4	Portfolio	H1828A
Hellas Athina	170,520	Kronos Shipping LLC	Hyundai Samho	01/09/2021	Malta	X-DF	Mark III Flex	4	Portfolio	8040
Hellas Diana	174,000	Zeus Shipping LLC	Hyundai Samho	31/03/2021	Malta	X-DF	Mark III Flex	4	Portfolio	8039
HL Alyssa Warner	174,000	Neptune 1 SA	Samsung	01/04/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2607
HL Edward Austin	174,000	Neptune 2 SA	Samsung	31/05/2022	Liberia	MEGA	Mark III Flex	4	Portfolio	2608
HL Fortuna	174,000	Poseidon SA	Hyundai Samho	27/05/2025	Liberia	XDF	Mark III Flex	4	Portfolio	Unknown
Hlaitan	174,176	Oryx LNG No 3 Shipping-LIB	Hudong Zhonghua	10/12/2024	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1792
HL Muscat	138,366	Pluto Lease Corp.	Hanjin (Busan)	30/07/1999	South Korea	Steam	NO96	4	Oman LNG	54
HL Puffin	174,000	Neptune 4 SA	Samsung	30/09/2025	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2610
HL Ras Laffan	138,214	KSH International	Hanjin (Busan)	20/07/2000	South Korea	Steam	NO96	4	RasGas I	62
HL Sea Eagle	174,000	Neptune 3 SA	Samsung	29/06/2025	Liberia	ME-GA	Mark III Flex	4	Gorgon LNG	2609
HL Sur	138,333	KSG International	Hanjin (Busan)	27/02/2000	South Korea	Steam	NO96	4	Oman LNG	61
HLS Bilbao	174,000	Sea 102 Leasing Co Ltd	Daewoo	15/02/2024	Malta	ME-GI	NO96	4	Portfolio	2521
HLS Cartagena	174,000	Sea 105 Leasing Co Ltd	Daewoo	01/06/2024	M. Islnds.	ME-GI	NO96	4	Portfolio	2522
Hoegh Gandria	160,000	Golar Hull M2021 Corp.	Samsung	13/09/2013	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2021
HongKong Energy	138,000	Chevron LNG Shipping Co.	Daewoo	20/02/2004	M. Islnds	Steam	NO96	4	North West Shelf	2214
Huashan	170,520	United Peace LNG Shipping Co	Hudong Zhonghua	12/06/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1835A
Huelva Knutsen	174,000	Sea 201 Leasing Co Ltd	Hyundai Samho	13/10/2022	Norway	X-DF	Mark III Flex	4	Portfolio	8094
Hyundai Ecopia	149,745	KLT 1 International	HHI	30/11/2008	Panama	DFDE	Mark III	4	Balhaf	1903
Hyundai Greenpia	125,000	Hyundai Merchant Marine	HHI	01/05/1996	South Korea	Steam	Moss	4	MLNG	853
Hyundai Oceanpia	135,000	H&T Shipping	HHI	19/06/2000	M. Islnds	Steam	Moss	4	Oman LNG	1157
Hyundai Peacepia	174,000	Hyundai LNG Shipping	Daewoo	08/06/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2452
Hyundai Princepia	174,000	Hyundai LNG Shipping	Daewoo	11/05/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2451
Hyundai Utopia	125,182	Hyundai Merchant Marine	HHI	01/06/1994	South Korea	Steam	Moss	4	Donggi Senoro	760
Iberica Knutsen	138,000	Norspan LNG III AS	Daewoo	08/08/2006	Norway	Ultra Steam Turbine	NO96	4	Portfolio	2236
Id'Asah	174,000	SIBPL 10 SAS	Samsung	07/11/2024	Liberia	DFDE	Mark III Flex	4	Ras Laffan	2596
Idd Al Shargi	174,000	Oasis LNG No 12	Hudong Zhonghua	01/12/2025	Singapore	DFDE	NO96 Super+	4	Portfolio	(blank)
Ignacy Jan Paderewski	174,000	SNC Chopin Leasing 29	Hyundai Samho	17/06/2025	France	ME-GA	Mark III Flex	4	Portfolio	8180
Ignacy Lukasiewicz	170,520	Chopin Leasing 27 SNC	Hyundai Samho	31/10/2023	Pamama	X-DF	Mark III Flex	4	Swinoujscie LNG	8149
Imsaikah	174,000	Haijin No 23 (Tianjin) Leasing Co	Samsung	16/06/2025	Liberia	ME-GA	Mark III Flex	4	Ras Laffan	2637
Iris	170,520	LNG Gamma Shipping Pte Ltd	Samsung	02/02/2024	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2582
Isabella	169,932	Kasimia Marine Co.	Daewoo	22/07/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2495
John A Angelicoussis	174,000	Varta Shipping Ltd	Daewoo	31/03/2022	Greece	ME-GI	NO96 GW	4	Portfolio	2508
Josef Pilsudski	174,000	SNC Chopin Leasing 28	Hyundai Samho	31/03/2025	France	ME-GA	Mark III Flex	4	Swinoujscie LNG	8179
K. Asia	138,000	Teekay Shipping Spain S.L.	Izar	19/06/2003	Spain	Steam	NO96	4	Atlantic LNG	319
K. Acacia	138,017	Horizon Maritime Shipholding	Daewoo	31/12/1999	South Korea	Steam	NO96	4	Oman LNG	2203
K. Freesia	138,015	Meridian Maritime Shipholding	Daewoo	20/08/2000	South Korea	Steam	NO96	4	RasGas I	2204
K. Jasmine	145,878	Kolt JV No. 1	Daewoo	09/05/2008	Panama	Steam	NO96	4	Sakhalin II	2260
K. Mugungwha	151,812	Kolt JV No. 2	Daewoo	20/11/2008	Panama	Steam	NO96	4	Oman LNG	2261
Kinisis	173,400	Chandris Group	Daewoo	01/10/2018	Liberia	ME-GI	NO96 GW	4	Portfolio	2464
Kita LNG	147,895	Cardiff LNG	Daewoo	29/05/2014	Malta	Diesel Electric	NO96 L–3	4	Spot	H2298
Kmarin Diamond	155,000	RBSSAF (19) Ltd.	Hyundai Samho	28/07/2008	U.K.	Diesel/Gas-Electric	Mark III	4	Portfolio	S297
KongTong	170,520	United Success LNG Shipping Co	Hudong Zhonghua	26/09/2024	H.K., China	X-DF	Mark III Flex	4	Portfolio	H1836A
Kool Baltic	170,200	Sovcomflot	STX	03/01/2015	Liberia	Diesel Electric	NO96 GW	4	Portfolio	1912
Kool Blizzard	160,000	Golar LNG	Samsung	12/01/2015	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2047
Kool Boreas	170,200	Sovcomflot	STX	23/04/2015	Liberia	Diesel Electric	NO96 GW	4	Portfolio	1913
Kool Crystal	159,800	Golar LNG	Samsung	22/09/2014	M. Islnds	DFDE	Mark III Flex	4	Portfolio	2022
Kool Firn	174,000	Heliconia Maritime SA	HHI	18/09/2020	Liberia	DFDS	Mark III Flex	4	Portfolio	8007
Kool Frost	160,000	Golar LNG	Samsung	01/10/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2055
Kool Glacier	162,000	Golar LNG	Hyundai Samho	10/11/2014	M. Islnds	TFDE	Mark III Flex	4	Spot	658
Kool Husky	160,000	Golar LNG	Samsung	15/09/2014	M. Islnds	Diesel/Gas-Electric	Mark III Flex	4	Spot	2027
Kool Ice	160,000	Golar LNG	Samsung	31/01/2015	M. Islnds	Diesel Electric	Mark III Flex	4	Spot	2048
Kool Kelvin	162,000	Golar LNG	Hyundai Samho	12/01/2015	M. Islnds	DFDE	Mark III Flex	4	Spot	S659
Kool Orca	174,000	Headliner Maritime SA	HHI	15/01/2021	Liberia	X-DF	NO96 GW+PRS	4	Portfolio	8008
Kool Tiger	174,000	Huaxia Hongcheng Tianjin	Hyundai Samho	18/10/2024	Liberia	DFDE	Mark III Flex	4	Portfolio	8196
Kumul	170,000	Mitsui O.S.K. Lines	Hudong Zhonghua	05/12/2015	H.K., China	Diesel	NO96	4	PNG LNG	1673A
Kun Lun	174,400	United Fortune LNG Shipping Co Ltd	Hudong Zhonghua	05/04/2023	China	X-DF	NO96 L–3+	4	Portfolio	H1833A

La Mancha Knutsen	176,300	Norspan LNG IX	HHI	21/09/2016	Spain	ME-GI	Mark III Flex	4	Portfolio	2733
La Perouse	174,000	Albus Shipping Ltd.	HHI	10/02/2020	Liberia	X-DF	Mark III Flex	4	Portfolio	8006
La Seine	174,000	Xiang CH16 HK International	HHI	29/02/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3020
Lady Eva	135,255	Faraway Maritime Shipping Co.	Mitsubishi	20/12/1999	Liberia	Steam	Moss	5	Bontang	2148
Lagenda Serenity	79,960	Kawasaki Kisen Kaisha	Hudong Zhonghua	10/06/2022	Singapore	LP-DF	NO96 L–3+	3	Malaysia LNG	H1789A
Lagenda Setia	79,960	Silk LNG Transport No 3 Pte Ltd	Hudong Zhonghua	28/09/2023	Singapore	LP-DF	NO96 L–3+	3	Portfolio	H1838A
Lagenda Suria	79,960	Silk LNG Transport No 1 Pte Ltd	Hudong Zhonghua	27/05/2022	Singapore	LP-DF	NO96 L–3+	3	Malaysia LNG	H1788A
Lake LNG	147,569	Dune LNG Carrier	Mitsubishi	01/07/2006	Panama	Steam	Moss	4	Oman LNG	2215
Lalla Fatma N'Soumer	145,000	Algerian Nippon Gas Transport Corp.	Kawasaki	18/10/2004	Bahamas	Steam	Moss	4	Arzew	1534
Lebrethah	175,000	KCS 1 SA	Hanwha Ocean	20/02/2025	Liberia	DFDE	NO96 L03+	4	Ras Laffan	2548
Lech Kaczynski	174,000	SNC Martin	HHI	09/12/2022	France	X-DF	Mark III Flex	4	Portfolio	3243
Lena River	155,000	Solana Holdings	HHI	24/09/2013	M. Islnds	DFDE	Mark III	4	Portfolio	H2557
Leshatt	174,000	Sea 339 Leasing Co	Samsung	16/07/2025	Liberia	ME-GA	Mark III Flex	4	Portfolio	2638
Lijmiliya	263,300	Nakilat Lijmiliya Inc.	Daewoo	11/12/2008	M. Islnds	Diesel	NO96	5	Qatargas II	2256
Lima	130,400	Puteri Delima S.Bhd.	STX	12/01/1995	Malaysia	Steam	NO96	4	MLNG II	30F
Limail	174,400	Oryx LNG No 4 Shipping-LIB	Hudong Zhonghua	17/01/2025	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1793a
LNG Abalamabie	162,000	Bonny Gas Transport	Samsung	23/07/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2079
LNG Abuja II	162,000	Bonny Gas Transport	Samsung	02/03/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2078
LNG Adamawa	141,000	Bonny Gas Transport	HHI	25/04/2005	Bermuda	Steam	Moss	4	NLNG	1470
LNG Adventure	174,000	Diderot Financement 28 SNC	Samsung	31/03/2021	France	X-DF	Mark III Flex	4	Portfolio	2302
LNG Akwa Ibom	141,000	Bonny Gas Transport	HHI	11/10/2004	Bermuda	Steam	Moss	4	NLNG	1469
LNG Alliance	154,472	NYK Armateur	STX	30/03/2007	France	Diesel/Gas-Electric	CS1	4	Portfolio	32P
LNG Barka	155,982	Lloyd's TSB General Leasing (No. 3)	Kawasaki	29/12/2008	Bahamas	Steam	Moss	4	Oman LNG	1591
LNG Bayelsa	137,500	Bonny Gas Transport	HHI	08/03/2003	Bermuda	DFDE	Moss	4	NLNG	1429
LNG Benue	145,952	BW Gas LNG Carriers	Daewoo	05/04/2006	Bermuda	Steam	NO96	4	NLNG	2224
LNG Bonny II	174,000	Nigeria LNG	HHI	02/12/2015	Bermuda	Diesel/Gas-Electric	Mark III Flex	4	NLNG	2636
LNG Borno	149,600	Okra Shipping No. 1	Samsung	16/08/2007	Bermuda	Steam	Mark III	4	NLNG	1563
LNG Cross River	141,000	Bonny Gas Transport	HHI	22/08/2005	Bermuda	Steam	Moss	4	NLNG	1471
LNG Dream	145,000	Osaka Gas Consortium	Kawasaki	02/09/2006	Bahamas	Steam	Moss	4	North West Shelf	1545
LNG Dubhe	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	07/11/2019	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1810A
LNG Ebisu	147,546	LNG Ebisu Shipping Corp.	Kawasaki	12/07/2008	Bahamas	DFDE	Moss	4	Pluto	1588
LNG Endeavour	170,520	Fortune Great Shipping Ltd.	Samsung	20/10/2021	France	X-DF	Mark III Flex	4	Portfolio	2355
LNG Endurance	174,000	DuPlessis Bail SNC	Samsung	01/12/2021	France	X-DF	Mark III Flex	4	Portfolio	2370
LNG Enterprise	170,520	Hanovre Financement 20 SASU	Samsung	03/10/2021	France	DFDE	Mark III Flex	4	Portfolio	2360
LNG Enugu	145,926	BW Gas LNG Carriers	Daewoo	05/10/2005	Bermuda	Steam	NO96	4	NLNG	2222
LNG Finima II	162,000	Bonny Gas Transport	Samsung	02/12/2015	Bermuda	DFDE	Mark III Flex	4	NLNG	2076
LNG Fukurokuju	164,700	Mitsui O.S.K. Lines	Kawasaki	18/07/2016	Bahamas	DFDE	Moss	4	APLNG	1712
LNG Geneva	174,400	Fortune Pillar Shipping Ltd	Hudong Zhonghua	01/11/2023	H.K., China	X-DF	NO96	4	Portfolio	H1830A
LNG Imo	148,452	Bergesen LNG XI Ltd.	Daewoo	25/06/2008	Bermuda	DFDE	NO96	4	NLNG	2232
LNG Juno	180,000	Mitsui O.S.K. Lines	Mitsubishi	18/10/2018	Bahamas	STaGE	Moss	4	Freeport	2323
LNG Jupiter	153,000	Osaka Gas Consortium	Kawasaki	01/07/2009	Bahamas	Steam	Moss	4	PNG LNG	1592
LNG Jurojin	160,000	LNG Jurojin Shipping Corp.	Mitsubishi	30/11/2015	Bahamas	DFDE	Moss	4	Portfolio	2299
LNG Kano	148,565	Bergesen LNG IX Ltd.	Daewoo	26/01/2007	Bermuda	Steam	NO96	4	NLNG	2230
LNG Kolt	153,595	KLT 5 International	Hanjin (Busan)	24/12/2008	Panama	Steam	Mark III	4	Portfolio	192
LNG Lagos II	174,000	Nigeria LNG	HHI	22/01/2016	Bermuda	DFDE	Mark III Flex	4	NLNG	2637
LNG Lokoja	148,471	Bergesen LNG VIII Ltd.	Daewoo	28/11/2006	Bermuda	Steam	NO96	4	NLNG	2229
LNG Maleo	127,544	Mitsui O.S.K. Lines	Mitsui E&S	01/01/1989	Japan	Steam	Moss	4	North West Shelf	1351
LNG Mars	155,693	Osaka Gas Consortium	Mitsubishi	14/10/2016	Japan	Steam	Moss	4	PNG LNG	2296
LNG Megrez	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	01/11/2020	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1813A
LNG Merak	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	08/01/2020	H.K., China	ME-GI	NO96 L–3+	4	Yamal	1811A
LNG Ogun	149,000	Okra Shipping No. 1	Samsung	07/07/2007	Bermuda	Steam	Mark III	4	NLNG	1564
LNG Ondo	148,478	Bergesen LNG X Ltd.	Daewoo	21/09/2007	Bermuda	Steam	NO96	4	NLNG	2231
LNG Oyo	145,842	BW Gas LNG Carriers	Daewoo	06/01/2006	Bermuda	Steam	NO96	4	NLNG	2223
LNG Phecda	174,000	Mitsui O.S.K. Lines	Hudong Zhonghua	02/09/2020	H.K., China	ME-GI	NO96+	4	Yamal	1812A
LNG Port Harcourt II	162,000	Bonny Gas Transport	Samsung	14/12/2015	Bermuda	DFDE	Mark III Flex	4	NLNG	2077
LNG Prima Carrier	137,000	Pacific Eurus Shipping	Mitsubishi	14/03/2006	Indonesia	Steam	Moss	4	Das Island	2187
LNG River Niger	141,000	Bonny Gas Transport	HHI	06/07/2006	Bermuda	Steam	Moss	4	NLNG	1472
LNG Rosenrot	176,523	Fair Wind Navigation SA	Daewoo	25/01/2021	M. Islnds	X-DF	NO96 GW	4	Portfolio	2498
LNG Sakura	177,000	Mitsui O.S.K. Lines	Kawasaki	26/02/2018	Bahamas	TFDE	Moss	4	Freeport	1731
LNG Saturn	155,300	Mitsui O.S.K. Lines	Mitsubishi	03/02/2016	Bahamas	Ultra Steam Turbine	Moss	4	Gorgon	2311
LNG Schneeweisschen	180,000	Mitsui O.S.K. Lines	Daewoo	01/09/2018	Panama	TFDE	NO96 GW	4	Freeport	2462
LNG Soars	145,000	Cardiff LNG FI Owning Ltd	Samsung	28/08/2006	Greece	Steam	Mark III	4	Idku	1555
LNG Sokoto	137,425	Bonny Gas Transport	HHI	28/09/2002	Bermuda	DFDE	Moss	4	NLNG	1296

LNG Venus	153,000	Mitsui O.S.K. Lines	Mitsubishi	14/11/2014	Japan	DFDE	Sayaendo	4	North West Shelf	2295
LNGShips Athena	170,618	Cardiff LNG Iota Owning LLC	HHI	29/03/2021	Malta	X-DF	Mark III Flex	4	QCLNG	112
LNGShips Empress	174,000	Cardiff LNG Kappa Owning LLC	Samsung	31/03/2021	Malta	X-DF	Mark III Flex	4	QCLNG	2380
LNGShips Manhattan	174,000	Cardiff LNG Theta Owning LLC	HHI	07/05/2021	Malta	X-DF-HPSCR	Mark III Flex	4	QCLNG	3039
Lobito	160,276	Mint LNG III	Samsung	08/11/2011	Bahamas	DFDE	Mark III	4	Soyo	1812
Lusail	145,000	Peninsula LNG Transport No. 1	Samsung	02/05/2005	Bahamas	DFDE	Mark III	4	RasGas II	1440
Macoma	145,400	Teekay LNG Partners	Daewoo	16/09/2017	Bahamas	ME-GI	NO96 GW	4	Portfolio	2417
Malaga Knutsen	174,000	Millenaire Financement 17 SASU	Hyundai Samho	29/07/2022	France	X-DF	Mark III Flex	4	Portfolio	8092
Malanje	160,276	Mint LNG II	Samsung	05/10/2011	Bahamas	DFDE	Mark III	4	Soyo	1811
Maran Gas Achilles	174,000	Maran Gas Maritime	Hyundai Samho	21/01/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S689
Maran Gas Agamemnon	174,000	Maran Gas Maritime	Hyundai Samho	11/05/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S690
Maran Gas Alexandria	161,870	Maran Gas Maritime	Hyundai Samho	02/10/2015	Greece	DFDE	Mark III Flex	4	QCLNG	S627
Maran Gas Amorgos	169,932	Vero Maritime Inc	Daewoo	19/11/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2506
Maran Gas Amphipolis	174,000	Maran Gas Maritime	Daewoo	01/08/2016	Greece	DFDE	NO96 L–3	4	Portfolio	2412
Maran Gas Andros	173,400	Maran Gas Maritime	Daewoo	01/11/2019	Greece	ME-GI	NO96 GW	4	Freeport	2467
Maran Gas Antibes	174,000	Gement Maritime SA	Samsung	07/09/2024	Greece	X-DF	Mark III Flex	4	Mozambique LNG	2474
Maran Gas Antiparos	170,520	Bradley Maritime Ltd	Daewoo	31/01/2026	M. Islnds	–	NO96	4	Portfolio	2540
Maran Gas Apollonia	161,870	Maran Gas Maritime	Hyundai Samho	08/01/2014	Greece	Diesel Electric	Mark III Flex	4	Punta Europa	S624
Maran Gas Asclepius	145,000	Sea Satin Corp.	Daewoo	29/07/2005	Greece	Steam	NO96	4	RasGas II	H2227
Maran Gas Chios	170,000	Maran Gas Maritime	Daewoo	26/03/2019	Greece	ME-GI	NO96 GW	4	Portfolio	2456
Maran Gas Coronis	145,700	Jopica Shipping Company	Daewoo	27/07/2007	Greece	Steam	NO96	4	RasGas II	2244
Maran Gas Delphi	159,800	Maran Gas Maritime	Daewoo	06/02/2014	Greece	Diesel Electric	NO96 L–3	4	Portfolio	2296
Maran Gas Efessos	159,800	Maran Gas Maritime	Daewoo	12/06/2014	Greece	DFDE	NO96 L–3	4	Portfolio	H-2291
Maran Gas Hector	174,000	Maran Gas Maritime	Hyundai Samho	08/11/2016	Greece	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	S691
Maran Gas Hydra	173,400	Maran Gas Maritime	Daewoo	14/02/2019	Greece	ME-GI	NO96 GW	4	Sabine Pass	2459
Maran Gas Ithaca	174,000	Arona Maritime Inc.	Daewoo	26/10/2021	Greece	X-DF	NO96 GW	4	Portfolio	2507
Maran Gas Kalymnos	169,932	Hai Kuo Shipping 2028G Ltd	Daewoo	15/09/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2504
Maran Gas Kimolos	170,520	Blue Blazer Ship Co	Daewoo	10/09/2024	Greece	ME-GI	Mark III Flex	4	Portfolio	2528
Maran Gas Leto	174,000	Maran Gas Maritime	Hyundai Samho	29/03/2016	Greece	DFDE	Mark III	4	Portfolio	S688
Maran Gas Lindos	161,870	Maran Gas Maritime	Daewoo	02/07/2015	Greece	DFDE	NO96 L–3	4	Punta Europa	2292
Maran Gas Marseille	174,000	Step Shiptrade Co	Samsung	14/08/2023	Greece	ME-GI	Mark III Flex	4	Mozambique LNG	2425
Maran Gas Mystras	155,900	Maran Gas Maritime	Daewoo	03/08/2015	Greece	DFDE	NO96 L–3	4	QCLNG	2405
Maran Gas Nice	174,000	Rial Shipping Inc	Samsung	07/08/2024	Greece	X-DF	Mark III Flex	4	Mozambique LNG	2473
Maran Gas Olympias	174,000	Maran Gas Maritime	Daewoo	04/02/2017	Greece	ME-GI	NO96 L–3	4	Portfolio	2415
Maran Gas Pericles	173,400	Maran Gas Maritime	Hyundai Samho	24/08/2016	Greece	DFDE	Mark III Flex	4	Portfolio	S734
Maran Gas Posidonia	161,870	Maran Gas Maritime	Hyundai Samho	27/05/2014	Greece	DFDE	Mark III Flex	4	Punta Europa	S625
Maran Gas Psara	173,595	Highseas Shiptrade Co.	Daewoo	07/05/2020	Greece	ME-GI	NO96 GW	4	Portfolio	2469
Maran Gas Roxana	174,000	Maran Gas Maritime	Daewoo	12/01/2017	Greece	ME-GI	NO96 L–3	4	Portfolio	2413
Maran Gas Sparta	159,800	Maran Gas Maritime	Hyundai Samho	22/04/2015	Greece	DFDE	Mark III Flex	4	QCLNG	S626
Maran Gas Spetses	173,400	Maran Gas Maritime	Daewoo	03/07/2018	Greece	ME-GI	NO96 GW	4	GoM	2458
Maran Gas Syros	174,000	Jainblue Shiptrade Inc	Daewoo	11/10/2025	Greece	ME-GI	NO96	4	Portfolio	2537
Maran Gas Troy	155,000	Maran Gas Maritime	Daewoo	24/09/2015	Greece	DFDE	NO96 L–3	4	Portfolio	2406
Maran Gas Ulysses	173,400	Maran Gas Maritime	Hyundai Samho	23/01/2017	Greece	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	S735
Maran Gas Vergina	174,000	Santa Lucia Enterprises Inc.	Daewoo	07/12/2016	Greece	ME-GI	NO96	4	Portfolio	2414
Marangas Kastelorizo	174,223	Nagea Maritime Corp	Hanwha	29/11/2024	Greece	Diesel Direct	NO96	4	Portfolio	2529
Maria Energy	174,000	Tsakos Energy Navigation	HHI	01/09/2016	Liberia	Diesel/Gas-Electric	Mark III Flex	4	Portfolio	2612
Marigold LNG	138,059	Partrederiet BW Gas GDF Suez EMT DA	Daewoo	23/01/2003	Norway	Steam	NO96	4	Atlantic LNG	2207
Marvel Crane	177,000	NYK Line	Mitsubishi	28/03/2019	Singapore	STaGE	Moss	4	Cameron	2321
Marvel Dove	174,000	Compass Shipping 117 Corp Ltd	Hyundai	15/07/2024	Liberia	Diesel Direct	Mark III Flex	4	Portfolio	8173
Marvel Eagle	155,000	Mitsui O.S.K. Lines	Kawasaki	19/10/2018	Panama	Reheat Steam Turbine	Moss	4	Cameron	1728
Marvel Falcon	174,000	Mitsui O.S.K. Lines	Samsung	20/04/2018	Singapore	TFDE	Mark III Flex	4	Cameron	2148
Marvel Hawk	177,000	Mitsui O.S.K. Lines	Samsung	01/12/2018	Singapore	TFDE	Mark III Flex	4	Cameron	2149
Marvel Heron	177,000	Mitsui O.S.K. Lines	Mitsubishi	28/09/2019	Panama	STaGE	Moss	4	Cameron	2322
Marvel Kite	177,000	Mitsui O.S.K. Lines	Samsung	31/01/2019	Singapore	TFDE	Mark III	4	Cameron	2150
Marvel Pelican	156,265	Mitsui O.S.K. Lines	Kawasaki	13/12/2019	Panama	Reheat Steam Turbine	Moss	4	Cameron	1729
Marvel Phoenix	174,000	Sea 312 Leasing Co Ltd	Daewoo	04/10/2024	Bermuda	ME-GI	Mark III Flex	4	Portfolio	2533
Marvel Swallow	170,520	MOL Encean Pte Ltd	Daewoo	28/10/2024	Singapore	ME-GI	Mark III Flex	4	Portfolio	2536
Marvel Swan	174,000	MIF I NO 20 K/S	Samsung	08/04/2021	Denmark	X-DF	Mark III Flex	4	Portfolio	2310
Megara	173,400	Teekay LNG Partners	Daewoo	19/07/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2455
Mekaines	266,000	Nakilat SHI 1695 Inc.	Samsung	03/04/2009	M. Islnds	DFDE	Mark III	5	Qatargas III	1695
Merchant	138,000	Sea Breeze Leasing	Samsung	23/07/2003	M. Islnds	Steam	Mark III	4	Portfolio	1381
Mesaieed	174,000	SAS Valmy Financement 3	HHI	30/07/2025	France	XDF	Mark III Flex	4	Portfolio	3381
Mesaimeer	216,312	Nakilat HHI 1908 Inc.	HHI	12/03/2009	M. Islnds	Diesel	Mark III	4	Qatargas III	1908

Methane Becki Anne	170,000	Methane Services (Shell)	Samsung	14/09/2010	Bermuda	DFDE	Mark III	4	Singapore	1858
Methane Heather Sally	145,000	Lloyds TSB Leasing No.8 Ltd.	Samsung	08/01/2007	Bermuda	Steam	Mark III	4	Punta Europa	1586
Methane Julia Louise	170,000	Methane Services (Shell)	Samsung	19/04/2010	Bermuda	DFDE	Mark III	9	Singapore	1745
Methane Mickie Harper	170,000	Methane Services (Shell)	Samsung	28/12/2010	Panama	Diesel/Gas-Electric	Mark III	4	Singapore	1859
Methane Nile Eagle	145,000	Egypt LNG Shipping	Samsung	05/12/2007	Bermuda	Steam	Mark III	4	Idku	1588
Methane Patricia Camila	170,000	Methane Services (Shell)	Samsung	29/10/2010	Panama	DFDE	Mark III	4	Singapore	1746
Methane Rita Andrea	145,000	British Gas Asia Pacific	Samsung	07/04/2006	Bermuda	Steam	Mark III	4	Idku	1553
Milaha Qatar	145,500	Qatar Shipping Co.	Samsung	15/04/2006	Malta	Steam	Mark III	4	RasGas II	1562
Milaha Ras Laffan	138,270	Milaha Ras Laffan GmbH & Co. KG	Samsung	06/04/2004	Malta	Steam	Mark III	4	RasGas II	1425
Min Lu	147,100	Minlu LNG Shipping Co.	Hudong Zhonghua	29/08/2009	H.K., China	DFDE	NO96	4	Tangguh	1378
Min Rong	145,000	Min Rong LNG Shipping Co.	Hudong Zhonghua	24/02/2009	H.K., China	DFDE	NO96	4	Tangguh	1320
Minerva Amorgos	170,520	Vitamin Shipping SA	Samsung	21/09/2022	Malta	X-DF	Mark III Flex+	4	Portfolio	2332
Minerva Chios	170,520	Peninsula Shipping SA	Samsung	02/08/2021	Malta	X-DF	Mark III Flex+	4	Portfolio	2305
Minerva Eleonora	174,000	–	Samsung	01/03/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	2652
Minerva Kalymnos	174,000	Koje Shipping SA	Samsung	28/02/2021	Malta	X-DF	Mark III Flex+	4	Portfolio	2304
Minerva Limnos	173,400	Roland Shipping SA	Daewoo	30/06/2021	Malta	ME-GI	NO96 GW	4	Portfolio	2482
Minerva Psara	173,400	Wimbledon Shipping SA	Daewoo	04/01/2021	Malta	DFDE	NO96 GW	4	Portfolio	2481
MOL Azure	174,000	MOL Encean Pte Ltd	Daewoo	14/01/2025	M. Islnds	Dual Fuel	Mark III Flex	4	Portfolio	2527
MOL Hestia	173,400	LNG Harmonia Shipping Corp	Daewoo	26/07/2021	M. Islnds	X-DF	NO96 GW	4	Portfolio	2505
Mozah	266,000	Nakilat Haloul Inc.	Samsung	11/08/2009	M. Islnds	Diesel	Mark III	5	Qatargas II	1675
Mraikh	174,000	Alpinia SNC	HHI	26/06/2025	France	XDF	Mark III Flex	4	Portfolio	3380
Mraweh	137,000	Mraweh Ltd.	STX	30/04/1996	Liberia	Steam	Moss	4	Das Island	1331
Mu Lan	174,400	Fortune Great Shipping Ltd.	Hudong Zhonghua	31/08/2021	Liberia	X-DF	NO96 L–3+	4	Portfolio	1827A
Mubaraz	137,000	Mubaraz Ltd.	STX	14/12/1995	Liberia	Steam	Moss	4	Das Island	1330
Murex	173,400	Teekay LNG Partners	Daewoo	18/07/2017	Bahamas	ME-GI	NO96 GW	4	Portfolio	2416
Murwab	210,100	J5 Nakilat No. 4 Ltd.	Daewoo	30/06/2008	M. Islnds	Diesel	NO96	18	RasGas III	251
Myrina	173,400	Teekay Corp.	Daewoo	10/05/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2454
Nantes Knutsen	174,000	Caroline 87 SASU	Hyundai Samho	16/09/2024	Panama	X-DF	Mark III Flex	4	Portfolio	8100
New Apex	174,000	POS Maritime AF SA	Samsung	26/01/2023	Panama	X-DF	Mark III Flex	4	Portfolio	2426
New Brave	174,000	Pan Ocean Co. Ltd.	HHI	12/08/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3221
New Green	170,520	POS Maritime HF SA	HHI	01/11/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3224
New Nature	174,000	POS Maritime GF SA	HHI	05/09/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3222
New Oasis	170,520	POS Maritime IF SA	HHI	14/01/2025	Liberia	X-DF	Mark III Flex	4	Portfolio	3225
Nikolay Urvantsev	172,658	China Shipping Development Co.	Daewoo	31/07/2019	H.K., China	ME-GI	NO96 GW	4	Yamal	2432
Nikolay Yevgenov	172,410	Teekay Corp.	Daewoo	19/04/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2430
Nikolay Zubov	172,410	Arctic LNG 5 Ltd.	Daewoo	20/11/2018	Cyprus	TFDE - Azipod	NO96 GW	4	Yamal	2429
Nohshu Maru	180,000	Mitsui O.S.K. Lines	Mitsubishi	27/02/2019	Bahamas	Reheat Steam Turbine	Moss	4	Portfolio	2326
North Light	174,000	Arctic Diamond No 2 LNG Shpg	Daewoo	01/11/2024	M. Islnds.	Dual Fuel	Mark III Flex	4	Arctic LNG-2	2523
North Moon	174,000	Arctic Emerald No 2 LNG Shpg	Daewoo	12/11/2024	M. Islnds.	Dual Fuel	Mark III Flex	4	Arctic LNG-2	2524
North Ocean	174,000	Arctic Ruby No 2 LNG Shipping Pte Ltd.	Daewoo	13/12/2024	M. Islnds.	Dual Fuel	Mark III Flex+	4	Portfolio	2525
North Valley	170,520	Arctic Sapphire No 2 LNG Shipping Pte Ltd.	Daewoo	26/03/2025	M. Islnds.	ME-GI	Mark III Flex+	4	Portfolio	2526
North Way	170,520	LNG Delta Shipping Pte Ltd	Samsung	01/05/2024	Singapore	X-DF	Mark III Flex	4	Arctic LNG-2	2583
Nova Energy	150,000	Sea Optima	HHI	01/01/2007	Liberia	Steam	Mark III	4	Portfolio	1754
Nuaijah	174,261	KCH 1 SA	Hanwha	06/12/2024	Liberia	Diesel Direct	Mark III Flex	4	Ras Laffan	2546
Ob River	149,700	Lance Shipping	HHI	29/05/2007	M. Islnds	Steam	Mark III	4	Sakhalin II	1719
Ocean LNG	147,000	Tiwi LNG Carrier S.A.	Samsung	14/12/2005	Panama	Steam	Mark III	4	Oman LNG	1536
Oceanic Breeze	155,300	"K" Line - Kawasaki Kisen Kaisha	Mitsubishi	21/04/2018	M. Islnds	Reheat Steam Turbine	Moss	4	Ichthys	2310
Olympus LNG	174000	Huajin Jinheng (Tianjin) Leasing Co Ltd	Hyundai Samho	13/03/2026	M. Islnds	ME-GA	Mark III	4	Portfolio	8200
Onaiza	210,150	Nakilat DSME 2266 Inc.	Daewoo	30/04/2009	M. Islnds	Diesel	NO96	12	Qatargas III	2266
Orion Bohemia	174,000	SNC Cantica Lease	HHI	24/11/2022	Malta	X-DF	Mark III Flex	4	Portfolio	3187
Orion Gauguin	170,520	Sea 151 Leasing Co	HHI	06/11/2025	Panama	X-DF	Mark III	4	Portfolio	3321
Orion Harmony	174,000	Jupiter 5 Ltd.	HHI	21/07/2023	Liberia	X-DF	Mark III Flex	4	Portfolio	3190
Orion Hugo	174,000	Polar 14 Ltd	HHI	11/08/2025	Panama	X-DF	Mark III	4	Portfolio	3320
Orion Iris	170,520	Valmy Financement 10 SAS	Samsung	13/09/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	2594
Orion Jessica	174,000	Concerto Lease SNC	HHI	23/06/2023	Malta	X-DF	Mark III Flex	4	Portfolio	3189
Orion Monet	174,000	Jupiter 3 Ltd	Samsung	01/04/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2319
Orion Prosperity	174,000	Hai Kuo Shipping 2001G Ltd	HHI	07/01/2023	Liberia	X-DF	Mark III Flex	4	Portfolio	3188
Orion Saint	170,520	Astra 9 Ltd	Samsung	17/02/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2601
Orion Sea	170,852	Meridian 23 Ltd.	Samsung	04/01/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2336
Orion Sinead	174,000	SIBPL 11 SASU	HHI	22/11/2024	Panama	X-DF	Mark III Flex	4	Portfolio	3223
Orion Sirius	170,520	Astra 7 Ltd	Samsung	03/01/2025	Liberia	X-DF	Mark III Flex	4	Portfolio	2595
Orion Spirit	170,520	Orion Malta 1 Ltd	Daewoo	19/04/2024	M. Islnds.	ME-GI	NO96	4	Portfolio	2529

Orion Sun	174,000	Meridian 24 Ltd.	Samsung	01/07/2022	Malta	X-DF	Mark III Flex	4	Portfolio	2337
Ougarta	170,000	Hyproc Shipping Co.	HHI	31/03/2017	Algeria	DFDE	Mark III Flex	4	Arzew	2814
Pacific Arcadia	145,400	Bahamas LNG Shipping	Mitsubishi	20/10/2014	Bahamas	DFDE	Moss	4	PNG LNG	MHISB 2289
Pacific Breeze	180,000	"K" Line - Kawasaki Kisen Kaisha	Kawasaki	10/03/2018	M. Islnds	TFDE	Moss	4	Ichthys	1718
Pacific Enlighten	145,400	Pacific Hope Shipping	Mitsubishi	16/03/2009	Bahamas	Steam	Moss	4	North West Shelf	2236
Pacific Mimosa	155,300	NYK Line	Mitsubishi	31/03/2018	Japan	Reheat Steam Turbine	Moss	4	Wheatstone	2316
Pacific Notus	137,006	Pacific LNG Shipping	Mitsubishi	08/09/2003	Bahamas	Steam	Moss	5	Darwin LNG	2176
Pacific Success	174,000	Tongrui International Ship Lease Co Ltd	Samsung	05/04/2024	Panama	XDF	Mark III Flex	4	Portfolio	2315
Palu LNG	159,800	Cardiff LNG	Daewoo	06/11/2014	Malta	TFDE	NO96 L–3	4	Spot	2400
Pan Africa	174,000	Teekay LNG Partners	Hudong Zhonghua	12/01/2019	H.K., China	TFDE	NO96	4	QCLNG	1666A
Pan Americas	174,000	Teekay LNG Partners	Hudong Zhonghua	15/01/2018	H.K., China	TFDE	NO96	4	QCLNG	H1664A
Pan Asia	174,000	Teekay LNG Partners	Hudong Zhonghua	22/09/2017	H.K., China	TFDE	NO96	4	QCLNG	1663A
Pan Europe	174,000	Teekay LNG Partners	Hudong Zhonghua	12/07/2018	H.K., China	TFDE	NO96	4	QCLNG	H1665A
Papua	170,000	Mitsui O.S.K. Lines	Hudong Zhonghua	27/11/2014	H.K., China	DFDE	NO96	4	PNG LNG	H1670A
Paris Knutsen	174,000	Millenaire Financement 23 SASU	Hyundai Samho	02/10/2023	France	XDF	Mark III Flex	4	Portfolio	8101
Parthenon LNG	174,000	Cardiff LNG Ypsilon Owning Ltd	Hyundai Samho	09/01/2026	M. Islnds.	Dual Fuel	Mark III	4	Portfolio	8182
Patris	174,000	Chandris Group	Daewoo	01/01/2018	Liberia	ME-GI	NO96 GW	4	Freeport	2460
Pearl LNG	174,000	CardiffF LNG Delta Owning LLC	Samsung	01/08/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2275
Perle	170200	Nephrite Shipping Inc	STX	01/09/2014	Liberia	DFDE	NO96	4	Portfolio	1911
Point Fortin	154,200	Los Halillos Shipping Co.	Koyo Dockyard	12/01/2010	Panama	Steam	Mark III	4	Portfolio	2263
Prachi	162,000	India LNG Transport Company No. 4 Ltd.	HHI	30/11/2016	Singapore	Diesel/Gas-Electric	Mark III Flex	4	Gorgon	2633
Prima Concord	138,267	BG Group	Samsung	24/05/2004	Indonesia	Steam	Mark III	4	Singapore	1428
Prism Agility	180,000	SK Shipping	HHI	17/05/2019	Panama	X-DF	Mark III Flex	4	Portfolio	2937
Prism Brilliance	180,000	SK Shipping	HHI	31/05/2019	Panama	X-DF	Mark III Flex	4	Portfolio	2938
Prism Courage	176,462	Millenaire Financement 12 SASU	HHI	19/10/2021	Panama	X-DF	Mark III Flex	4	Portfolio	2939
Prism Diversity	180,000	HHIENS4 Shipholding SA	HHI	21/06/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3145
Pskov	170,200	Sovcomflot	STX	01/09/2014	Liberia	DFDE	NO96	4	Portfolio	1911
Puteri Firus Satu	137,100	Puteri Firus S.Bhd.	Mitsubishi	23/08/2004	Malaysia	Steam	NO96	4	MLNG III	2177
Puteri Ledang	170,520	Compass Shipping 112 Corp Ltd	HHI	30/05/2024	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3297
Puteri Mahsuri	170,520	Xiang H136 International Ship	HHI	04/10/2024	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3298
Puteri Mayang	170,520	Xiang H137 International Ship	HHI	17/01/2025	M. Islnds.	X-DF	Mark III Flex	4	Portfolio	3299
Puteri Mutiara Satu	137,100	MISC	Mitsui E&S	06/04/2005	Malaysia	Steam	NO96	4	MLNG III	1562
Puteri Nilam	130,400	Puteri Nilam S.Bhd.	STX	17/07/1995	Malaysia	Steam	NO96	4	MLNG II	30G
Puteri Pahang	174,000	Xiang L39 HK Int'nal Ship Lease Co	Samsung	18/07/2025	Liberia	Dual Fuel	–	4	Portfolio	2631
Puteri Perak	174,000	Xiang H133 Int'nal Ship Lease Co	Samsung	09/12/2025	Liberia	Dual Fuel	Mark III	4	Portfolio	2632
Puteri Perlis	174,000	Xiang H134 Int'nal Ship Lease Co	Samsung	24/01/2026	Liberia	Dual Fuel	Mark III Flex+	4	Portfolio	2633
Puteri Saadong	174,000	Compass Shipping 111 Corp Ltd	HHI	01/02/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3294
Puteri Sabah	174,000	Compass Shipping 97 Corp Ltd	HHI	28/02/2025	Panama	MEGA	Mark III Flex	4	Malaysia LNG	3370
Puteri Santubong	174,000	Xiang H135 International Ship	HHI	01/07/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3295
Puteri Sarawak	174,000	PH 2 SA (SK Shipping)	HHI	31/03/2025	Panama	ME-GA	Mark III Flex	4	Portfolio	3371
Puteri Sejinjang	174,000	Mi-Das Line SA	HHI	01/07/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	3296
Puteri Selangor	174,000	Taitong IInt'nal Ship Lease Co Ltd	Hyundai Samho	25/07/2025	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	8188
Puteri Terengganu	174,000	Tairui Int'nal Ship Lease Co Ltd	Hyundai Samho	31/08/2025	(blank)	Dual Fuel	Mark III Flex	4	Portfolio	8189
Puteri Zamrud	130,400	Puteri Zamrud S.Bhd.	STX	02/06/1996	Malaysia	Steam	NO96	4	MLNG II	30H
Puteri Zamrud Satu	137,100	MISC	Mitsui E&S	04/02/2004	Malaysia	DFDE	NO96	4	MLNG III	1507
Pyotr Kapitsa	178,000	Hanwha Ocean Co Ltd	Daewoo	03/10/2023	Cyprus	Dual Fuel	NO96 L–3+	4	Arctic LNG-2	2514
Qogir	174,000	LNGShips	Samsung	01/06/2020	Malta	X-DF	Mark III Flex	4	Portfolio	2271
Qtaifan	174,000	Hai Kuo Shipping 2009T Ltd	Samsung	16/09/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	2640
Quest Kirishima	174,000	Akibae Maritima SA	Samsung	02/12/2024	Bahamas	Dual Fuel	Mark III Flex	4	Portfolio	2604
Raahi	138,076	India LNG Transport Company No.2 Ltd.	Daewoo	18/10/2004	Malta	Steam	NO96	4	RasGas	2211
Rasheeda	266,000	Nakilat SHI 1754 Inc.	Samsung	12/08/2010	M. Islnds	Diesel	Mark III	10	Qatargas IV	1754
Rex Tillerson	174,400	Oryx LNG No 1 Shipping-LIB	Hudong Zhonghua	12/09/2024	M. Islnds	X-DF	Mark III Flex	4	Portfolio	H1790A
Rias Baixas Knutsen	180,000	Knutsen OAS Shipping	HHI	04/09/2019	Spain	ME-GI	Mark III Flex	4	Corpus Christi	2964
Ribera del Duero Knutsen	173,400	Norspan LNG VIII AS	Daewoo	02/12/2010	Norway	DFDE	NO96	4	Portfolio	2275
Rioja Knutsen	170,000	Norspan LNG X	HHI	02/12/2016	Spain	ME-GI	Mark III Flex	4	Portfolio	2734
Rudolf Samoylovich	172,410	Teekay Corp.	Daewoo	22/08/2018	Bahamas	ME-GI	NO96 GW	4	Yamal	2425
Saint Barbara	170,520	Chopin Leasing 26 SNC	Hyundai Samho	01/11/2023	Panama	X-DF	Mark III Flex	4	Swinoujscie LNG	8148
Santander Knutsen	174,000	Sea 194 Leasing Co Ltd.	Hyundai Samho	16/06/2022	Norway	X-DF	Mark III Flex	4	Portfolio	8091
SC Serenity	140,648	Golar LNG 2216 Corp.	Daewoo	16/10/2003	M. Islnds	Steam	NO96	4	Jamaica LNG	2216
Sea LNG	147,684	Oryx LNG Carrier	Kawasaki	19/12/2005	Panama	Steam	Moss	4	Oman LNG	1562
Sea Navigator	171,500	Sea Ambition Shipping Ltd	Dalian Shipbuilding	01/02/2026	M. Islnds	–	Mark III Flex	4	Portfolio	1752
Sea Spirit	175,000	Sea Dream Shipping Ltd	Dalian Shipbuilding	12/09/2025	M. Islnds.	DFDE	Mark III Flex	4	Portfolio	1751

Seapeak Arwa	165,500	Membrane Shipping	Samsung	13/08/2008	M. Islnds	Diesel/Gas-Electric	Mark III	4	Balhaf	1625
Seapeak Creole	173,400	Teekay LNG Partners	Daewoo	18/02/2016	Bahamas	ME-GI	NO96 GW	4	Sabine Pass	2407
Seapeak Galicia	140,624	Teekay Gas II	Daewoo	01/07/2004	Spain	Steam	NO96	4	Portfolio	2209
Seapeak Glasgow	174,162	Teekay LNG Partners	Hyundai Samho	10/12/2018	Bahamas	ME-GI	Mark III Flex	4	Freeport	S856
Seapeak Jupiter	145,500	Teekay Gas Naviera SL	Daewoo	21/08/2002	Spain	Steam	NO96	4	Peru LNG	2205
Seapeak Magellan	165,500	Magellan Spirit ApS	Samsung	10/04/2009	Denmark	Diesel/Gas-Electric	Mark III	4	Portfolio	1626
Seapeak Manila	173,400	Teekay Corp.	Daewoo	13/02/2018	Bahamas	ME-GI	NO96 GW	4	Portfolio	2453
Seapeak Marib	165,500	Membrane Shipping	Samsung	10/04/2008	M. Islnds	Diesel/Gas-Electric	Mark III	4	Balhaf	1608
Seapeak Meridian	165,500	Meridian Spirit Aps	Samsung	15/01/2010	Denmark	Diesel/Gas-Electric	Mark III	4	Portfolio	1633
Seapeak Methane	165,500	Malt Singapore Pvt. Ltd.	Samsung	13/02/2008	Bahamas	Diesel/Gas-Electric	Mark III	4	Atlantic LNG	1607
Seapeak Oak	173,400	Teekay LNG Partners	Daewoo	03/03/2016	Bahamas	ME-GI	NO96 GW	4	Sabine Pass	2408
Seapeak Vancouver	173,400	Teekay LNG Partners	Daewoo	02/11/2016	Bahamas	ME-GI	NO96 GW	4	Portfolio	2411
Seapeak Yamal	174,000	Teekay LNG Partners	Hyundai Samho	31/01/2019	Bahamas	ME-GI	Mark III Flex	4	Freeport	S857
Seishu Maru	138,000	Mitsui O.S.K. Lines	Mitsubishi	09/09/2014	Bahamas	DFDE	Moss	4	PNG LNG	2297
Seri Alam	145,572	MISC	Samsung	22/07/2005	Malaysia	DFDE	Mark III	4	Bintulu	1502
Seri Amanah	145,709	MISC	Samsung	15/03/2006	Malaysia	Steam	Mark III	4	Bintulu	1503
Seri Anggun	145,731	MISC	Samsung	30/10/2006	Malaysia	Steam	Mark III	4	North West Shelf	1589
Seri Angkasa	145,130	MISC	Samsung	23/12/2006	Malaysia	Steam	Mark III	4	Bintulu	1590
Seri Ayu	145,894	MISC	Samsung	01/10/2007	Malaysia	Steam	Mark III	4	Bintulu	1591
Seri Bakti	152,944	MISC	Mitsubishi	14/04/2007	Malaysia	Steam	NO96	4	Gladstone	2220
Seri Balhaf	152,000	MISC	Mitsubishi	01/01/2009	Malaysia	Steam	NO96	4	Bontang	2223
Seri Balqis	152,000	MISC	Mitsubishi	02/03/2009	Malaysia	Steam	NO96	4	NLNG	2224
Seri Begawan	152,900	MISC	Mitsubishi	14/11/2007	Malaysia	Steam	NO96	4	Bintulu	2221
Seri Bijaksana	152,300	MISC	Mitsubishi	28/04/2008	Malaysia	Steam	NO96	4	Bintulu	2222
Seri Camar	150,000	MISC	HHI	13/02/2018	Malaysia	Ultra Steam Turbine	Moss	4	Pacific Northwest	2732
Seri Camellia	159,800	MISC	HHI	30/09/2016	Malaysia	DFDE	Mark III Flex	4	Pacific Northwest	2729
Seri Cemara	150,200	MISC	HHI	09/04/2018	Malaysia	Reheat Steam Turbine	Moss	4	Portfolio	2735
Seri Cempaka	162,000	MISC	HHI	01/08/2017	Malaysia	DFDE	Mark III Flex	4	Pacific Northwest	2731
Seri Cenderawasih	162,000	MISC	HHI	08/02/2017	Malaysia	DFDE	Moss	4	Pacific Northwest	2730
Seri Damai	174,000	Polaris LNG One Pte Ltd	Samsung	03/02/2023	Singapore	X-DF	Mark III Flex+	4	Portfolio	2364
Seri Daya	174,000	Polaris LNG Two Pte Ltd	Samsung	02/04/2023	Singapore	X-DF	Mark III Flex+	4	Portfolio	2365
Sestao Knutsen	136,947	Norspan LNG IV AS	Navantia Cadiz	11/10/2007	Spain	Steam	NO96	4	Portfolio	331
Sevilla Knutsen	173,400	Norspan LNG VI AS	Daewoo	31/05/2010	Spain	Diesel/Gas-Electric	NO96	4	Portfolio	2269
Shagra	268,000	Nakilat SHI 1751 Inc.	Samsung	23/11/2009	M. Islnds	Diesel	Mark III	10	Qatargas IV	1751
Shahamah	135,496	Shahamah Inc.	Kawasaki	01/10/1994	Liberia	Steam	Moss	5	Das Island	1438
Shaolin	174,400	United Prosperity LNG Shipping Co Ltd	Hudong Zhonghua	31/10/2022	H.K., China	X-DF	NO96 L–3+	4	Portfolio	H1831A
Sharq	174,400	Oasis LNG No 2 Pte Ltd	HHI	30/01/2026	Singapore	X-DF	Mark III Flex	4	Portfolio	–
Shen Hai	147,200	Shanghai LNG Shipping Co.	Hudong Zhonghua	10/12/2012	H.K., China	Steam	NO96	4	Bintulu	H1621A
Shinshu Maru	180,000	Mitsui O.S.K. Lines	Kawasaki	15/02/2019	Bahamas	DERST (aka STaGE)	Moss	4	Freeport	1734
Shraouh	174,400	–	HHI	–	Singapore	X-DF	Mark III Flex	4	Portfolio	–
Simaisma	145,889	Greenwell Corporation	Daewoo	24/07/2006	Greece	Steam	NO96	8	RasGas II	2235
Simsimah	174,000	Hai Kuo Shipping 2010T Ltd	Samsung	15/01/2026	Liberia	DFDE	Mark III Flex	4	Portfolio	–
Singapore Energy	138,000	Sea Breeze Leasing	Samsung	21/02/2003	M. Islnds	Steam	Mark III	4	Portfolio	1416
SK Audace	174,000	Milestone LNG Transport	Samsung	03/08/2017	Panama	DFDE	Mark III Flex	4	Portfolio	2080
SK Resolute	180,000	Milestone LNG Transport	Samsung	01/11/2017	Panama	X-DF	Mark III Flex	4	Ichthys	2081
SK Spica	174,117	SK Shipping	Samsung	12/03/2018	Panama	TFDE	KC-1	4	Sabine Pass	2154
SK Sunrise	138,306	Methane Navigation S.A.	Samsung	27/08/2003	Panama	Steam	Mark III	4	RasGas II	1405
SM Albatross	174,000	SMKLC LNG3 SA	HHI	25/07/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3185
SM Bluebird	174,000	SMKLC LNG4 SA	HHI	30/09/2022	Panama	X-DF	Mark III Flex	4	Portfolio	3186
SM Eagle	174,000	Korea Line Corp.	Daewoo	04/05/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2449
SM Golden Eagle	174,000	SMKLC LNG5 SA	HHI	23/08/2023	Panama	X-DF	Mark III Flex	4	Portfolio	3191
SM Kestrel	174,000	SMKLC LNG6 SA	HHI	24/07/2023	Panama	X-DF	Mark III Flex	4	Portfolio	3198
SM Seahawk	174,000	Korea Line Corp.	Daewoo	05/06/2017	Panama	ME-GI	NO96 GW	4	Sabine Pass	2450
Sohar LNG	137,248	Energy Spring LNG Carriers	Mitsubishi	29/10/2001	Panama	Steam	Moss	5	Oman LNG	2162
Sohshu Maru	177,000	Mitsui O.S.K. Lines	Kawasaki	24/07/2019	Bahamas	DERST (aka STaGE)	Moss	4	Freeport	1735
Solaris	155,000	GasLog	Samsung	19/07/2014	Bermuda	Diesel/Gas-Electric	Mark III	4	Portfolio	2042
Sonangol Benguela	160,500	Sonangol Benguela Ltd.	Daewoo	08/12/2011	Bahamas	DFDE	NO96	4	Soyo	2282
Sonangol Etosha	160,500	Sonangol Etosha Ltd.	Daewoo	17/09/2011	Bahamas	DFDE	NO96	4	Soyo	2281
Sonangol Sambizanga	160,500	Sonangol Sambizanga Ltd.	Daewoo	10/08/2011	Bahamas	DFDE	NO96	4	Soyo	2280
Southern Cross	172,000	Mitsui O.S.K. Lines	Hudong Zhonghua	07/07/2015	H.K., China	DFDE	NO96	4	PNG LNG	H1671A
Soyo	160,276	Mint LNG I	Samsung	01/08/2011	Bahamas	DFDE	Mark III	4	Soyo	1810
Spirit of Hela	177,000	Nefertiti LNG Shipping Co.	Hyundai Samho	05/11/2010	Bahamas	Diesel Electric	Mark III	4	PNG LNG	S324
Symphonic Breeze	145,394	Reborn Maritime	Kawasaki	14/12/2007	Bahamas	Steam	Moss	4	Portfolio	H1587
Taitar No.1	145,000	NiMic No 1 S.A.	Mitsubishi	08/10/2009	Panama	DFDE	Moss	4	RasGas	2241

Taitar No.2	145,000	NiMic No 2 S.A.	Kawasaki	18/12/2009	Panama	DFDE	Moss	4	RasGas	1625
Taitar No.3	145,000	NiMic No 3 S.A.	Mitsubishi	16/12/2009	Panama	DFDE	Moss	4	RasGas	2242
Taitar No.4	147,000	NiMic No 4 S.A.	Kawasaki	04/08/2010	Panama	DFDE	Moss	4	RasGas	1626
Tangguh Batur	145,700	LNG North-South Shipping Co.	Daewoo	15/12/2008	Singapore	Steam	NO96	4	Tangguh	2242
Tangguh Foja	155,000	Ocean 1919 Shipping No. 1	Samsung	25/11/2008	Panama	DFDE	Mark III	4	Tangguh	1619
Tangguh Hiri	155,000	Tangguh Hiri Finance Ltd.	HHI	05/12/2008	Bahamas	DFDE	Mark III	4	Tangguh	1780
Tangguh Jaya	155,000	Ocean 1919 Shipping No. 2	Samsung	31/12/2008	Panama	DFDE	Mark III	4	Tangguh	1620
Tangguh Palung	155,000	Ocean 1919 Shipping No. 3	Samsung	09/03/2009	Panama	DFDE	Mark III	4	Tangguh	1634
Tangguh Sago	155,000	Teekay Shipping (Canada) Ltd	Hyundai Samho	28/12/2008	Bahamas	Diesel/Gas-Electric	Mark III	4	Tangguh	S298
Tangguh Towuti	145,700	LNG East-West Shipping Co.	Daewoo	15/10/2008	Singapore	Steam	NO96	4	Tangguh	2241
Teak	138,000	Teekay Shipping Spain S.L.	Navantia	30/12/2004	Spain	Steam	NO96	4	Atlantic LNG	105
Tembek	216,200	Overseas LNG S1 Corp.	Samsung	19/11/2007	M. Islnds	Diesel	Mark III	4	Qatargas II	1605
Tenergy	170,520	Briety Shipping Inc	HHI	21/01/2022	Greece	X-DF	Mark III	4	Portfolio	3157
Tessala	170,000	Hyproc Shipping Co.	HHI	07/02/2017	Algeria	Diesel/Gas-Electric	Mark III Flex	4	Arzew	2813
Traiano Knutsen	180,000	Hai Kuo Shipping 1901 G Ltd.	HHI	01/07/2020	Norway	ME-GI	Mark III Flex	4	Portfolio	3086
Trinity Glory	154,000	Cypress Maritime Consortium	Koyo Dockyard	26/11/2008	Panama	Steam	Mark III	4	Bontang	2260
Umm Al Amad	210,200	J5 Nakilat No. 7 Ltd.	Daewoo	12/09/2008	M. Islnds	Diesel	NO96	18	RasGas III	2253
Umm Al Ashtan	137,000	Umm Al Ashtan Ltd.	STX	29/05/1997	Liberia	Steam	Moss	4	Das Island	1333
Umm Al Hanaya	174,000	Taichi Int'nal Ship Lease Co Ltd	Samsung	10/09/2025	Liberia	DFDE	Mark III Flex	4	Portfolio	2639
Umm Al Houl	174,000	Taichi Int'nal Ship Lease Co Ltd	Samsung	18/04/2025	Liberia	MEGA	Mark III Flex	4	Portfolio	2634
Ummera	145,000	Sea Trade International Inc.	Daewoo	01/11/2005	Greece	Steam	NO96	4	RasGas II	2228
Umm Ghuwailina	174,176	Oryx LNG No 2 Shipping-LIB	Hudong Zhonghua	30/09/2024	M. Islnds.	LP-DF	Mark III Flex	4	Portfolio	H1791A
Umm Graybah	174,000	Haijin No 22 Tianjin Leasing	Samsung	02/12/2024	Liberia	DFDE	Mark III Flex	4	Ras Laffan	2597
Umm Slal	266,000	Nakilat Umm Slal Inc.	Samsung	26/11/2008	M. Islnds	DFDE	Mark III	5	Qatargas II	1676
Umm Swayyah	174,000	KCP 1 SA	Daewoo	07/01/2025	Qatar	DFDE	Mark III Flex	4	Ras Laffan	2547
Valencia Knutsen	173,400	Norspan LNG VII AS	Daewoo	30/09/2010	Spain	DFDE	NO96	4	Portfolio	2274
Valera	170,200	Sovcomflot	STX	20/12/2013	Liberia	DFDE	NO96	4	Portfolio	1910
Venture Acadia	173,400	Project Kagami 1 Ltd	Hanwha Ocean	13/05/2025	Liberia	ME-GI	Mark III Flex+	4	Portfolio	2530
Venture Bayou	170,520	Astra 8 Ltd	Samsung	23/09/2024	Liberia	Dual Fuel	Mark III Flex	4	Portfolio	2600
Venture Cameron	200,000	Venture Global Ship Mgmt Ltd 80	Daewoo	28/02/2026	M. Islnds	DFDE	Mark III Flex+	4	Portfolio	–
Venture Creole	173,400	Undisclosed	Hanwha Ocean	11/07/2025	Liberia	ME-GI	–	4	Portfolio	2531
Venture Gator	170,520	Astra 5 Ltd	Samsung	30/06/2024	Liberia	X-DF	Mark III Flex	4	Portfolio	2593
Venture Iberia	200,000	Venture Global Shipping II LLC	Daewoo	01/12/2025	M. Islnds	DFDE	Mark III	4	Portfolio	–
Venture Pelican	200,000	Venture Global Shipping I LLC	Daewoo	28/08/2025	M. Islnds	DFDE	Mark III	4	Portfolio	2541
Vivirt City LNG	174,103	Kaiser SA	Hyundai Samho	06/12/2021	Liberia	X-DF	Mark III Flex	4	Portfolio	8025
Vivit Africa LNG	174,000	Kaiser 3 SA	Hyundai Samho	01/08/2023	Malta	X-DF	Mark III Flex	4	Portfolio	8147
Vivit Americas LNG	174,000	Cardiff LNG Zeta Owning LLC	HHI	17/10/2020	Malta	X-DF	Mark III Flex	4	Portfolio	3037
Vivit Arabia LNG	174,000	Kaiser 2 SA	Hyundai Samho	10/06/2022	Liberia	X-DF	Mark III Flex	4	Portfolio	8026
Vladimir Rusanov	174,000	Mitsui O.S.K. Lines	Daewoo	01/01/2018	H.K., China	ME-GI	NO96 GW	4	Yamal	2424
Vladimir Vize	172,000	China Shipping Development Co.	Daewoo	30/09/2018	H.K., China	ME-GI	NO96 GW	4	Yamal	2426
Vladimir Voronin	172,652	Teekay Corp.	Daewoo	19/07/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2431
Voshkod	170,520	LNG Beta Shipping Pte Ltd	Samsung	18/12/2023	Singapore	DFDE	Mark III Flex	4	Arctic LNG-2	2581
Wadi Al Sail	174,000	Knutsen LNG France SASU	HHI	28/08/2025	Liberia	XDF	Mark III Flex	4	Portfolio	3382
Wen Cheng	174,400	Fortune Magnificent Shipping Ltd	Hudong Zhonghua	01/10/2023	H.K., China	X-DF	NO96	4	Portfolio	H1829A
WilForce	155,900	Wilforce LLC	Daewoo	18/09/2013	Malta	DFDE	NO96	4	Portfolio	H2289
WilPride	155,900	Wilpride LLC	Daewoo	29/11/2013	Malta	DFDE	NO96	4	Portfolio	H2290
Woodside Barrumbara	174,000	GAS-forty one Ltd	Daewoo	01/12/2025	Bermuda	ME-GI	Mark III	4	Portfolio	2535
Woodside Chaney	174,000	Maran Gas Maritime	Daewoo	02/07/2019	Greece	ME-GI	Mark III Flex	4	Portfolio	2457
Woodside Charles Allen	173,400	Hai Kuo Shipping 2027G Ltd.	Daewoo	31/10/2020	Greece	ME-GI	NO96 GW	4	Portfolio	2486
Woodside Donaldson	165,500	Malt Singapore Pvt. Ltd.	Samsung	19/10/2009	Singapore	Diesel/Gas-Electric	Mark III	4	Pluto	1632
Woodside Goode	159,800	Armour Company Ltd.	Daewoo	04/11/2013	Greece	Diesel Electric	NO96 GW	4	RasGas	H2295
Woodside Jirrubakura	174,000	Sea 313 Leasing Co Ltd	Daewoo	25/09/2025	Bermuda	ME-GI	Mark III	4	Portfolio	2534
Woodside Rees Withers	173,400	Maran Gas Maritime	Daewoo	01/10/2019	Greece	ME-GI	NO96 GW	4	Portfolio	2466
Woodside Rogers	159,800	Margie Seaway Corp.	Daewoo	01/07/2013	Greece	Diesel/Gas-Electric	NO96 GW	4	Pluto	H2288
Woodside Scarlet Ibis	174,000	GL NV36 Shipping Inc	Hyundai Samho	01/06/2024	Liberia	XDF	Mark III Flex	4	Portfolio	8170
Wudang	174,400	United Glory LNG Shipping Co Ltd	Hudong Zhonghua	07/10/2022	H.K., China	X-DF	NO96 L–3+	4	Portfolio	H1832A
Xinhang Energy	135,000	Tost Two (NBD) Sdn. Bhd.	Mitsubishi	29/05/2002	Liberia	Steam	Moss	5	Lumut	2163
Yakov Gakkel	172,658	DSME Hull No.2434 LLC	Daewoo	12/11/2019	Bahamas	ME-GI	NO96 GW	4	Yamal	2434
Yari LNG	159,800	Cardiff LNG	Daewoo	03/11/2014	Malta	TFDE	NO96 L–3	4	Spot	2401
Yenisei River	155,000	Navajo Marine	HHI	31/07/2013	M. Islnds	DFDE	Mark III	4	Yamal	2556
Yiannis	169,932	Onerato Marine SA	Daewoo	29/09/2021	Greece	ME-GI	NO96 GW	4	Portfolio	2501
Zahit LNG	147,000	SNC Corentin	Samsung	19/07/2006	Panama	Steam	Mark III	4	Oman LNG	1573
Zarga	268,000	Nakilat SHI 1752 Inc.	Samsung	23/01/2010	M. Islnds	DFDE	Mark III	5	Qatargas IV	1752
Zekreet	137,482	Mitsui O.S.K. Lines	Mitsui E&S	01/12/1998	M. Islnds	Steam	Moss	5	Qatargas I	1432
Zoe Knutsen	174,000	Millenaire Financement 30 SASU	Hyundai Samho	15/09/2025	Panama	X-DF	Mark III	4	Portfolio	8102

Fleet – LNG Bunkering

Name	Built	Capacity	Registered Owner	Builder	Flag	Engine Type	Cargo System	No. of tanks	Project
Seagas	Sep-74	170	Linde Gas AB	Havyard Leirvik	Sweden	Diesel	Cylinder	1	Stockholm Viking Line
Coral Methane	Apr-09	7,551	Coral Methane Shipping BV	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinder	4	Portfolio
Oizmendi	Jul-09	600	Itsas Gas Bunker Supply SL	Astilleros Zamakona	Spain	Diesel	Cylinder	2	Huelva
Green Zeebrugge	Feb-17	5,000	LNG Link Investment AS	Hanjin Heavy Industries	Belgium	Diesel/Gas-Electric	Cylinder	2	Zeebrugge
Cardissa	Jun-17	6,500	Shell Western LNG BV	STX	Netherlands	Diesel/Gas-Electric	Cylinder	1	Portfolio
Coralius	Aug-17	5,800	Sirius Veder Gas AB	Bodewes Shipyards	Sweden	DFDE	Cylinder	4	Portfolio
Kairos	Oct-18	7,500	Uranos Vermogensverwaltung	Hyundai Mipo	Cyprus	Gas-Diesel	Type C	4	Portfolio
Bunker Breeze	Oct-18	6,050	Molucas Naviera AIE	Astilleros Zamakona	Spain	Gas-Diesel	Cylinder	4	Algeciras
LNG London	Apr-19	3,000	LNG Shipping S.A.	Severnav S.A.	Belgium	LNGPac	Cylinder	6	ARA
SM Jeju LNG 1	Sep-19	7,500	Jeju LNG 1 S.A.	Samsung	Panama	Diesel/Gas-Electric	KC-1	1	Portfolio
SM Jeju LNG 2	Jan-20	7,500	Jeju LNG 2 S.A.	Samsung	Panama	Diesel/Gas-Electric	KC-1	1	Portfolio
Gas Agility	Apr-20	18,600	Emerald Green Maritime Ltd.	Hudong Zhonghua	Malta	DFDE	TZ Mk III Flex	2	Rotterdam
Kaguya	Sep-20	3,469	Central LNG Shipping Japan	Kawasaki	Japan	Gas-Diesel	Cylinder	1	JERA TPS
Avenir Advantage	Oct-20	7,500	Avenir L Pte Ltd.	Keppel Nantong	Malta	Gas-Diesel	Type C	2	Portfolio
Avenir Accolade	Nov-20	7,500	Stolt-Nielsen Gas Ltd.	Keppel Nantong	Malta	Gas-Diesel	Type C	2	Portfolio
FueLNG Bellina	Nov-20	7,500	FueLNG Pte Ltd.	Kappel Nantong	Singapore	Diesel/Gas-Electric	Cylinder	2	Portfolio
Dalian No. 1	Dec-20	8,330	Xinao Marine Shipping Co. Ltd.	Dalian Yard	China	Gas-Diesel	Cylinder	2	Portfolio
Marine Vicky	Jan-20	9,900	Sinanju Tankers Pte. Ltd.	Keppel Nantong	Singapore	Gas-Diesel	TBC	TBC	Portfolio
Imperial Gas 92	Oct-17	3,800	Imperial Logistics International BV & Co. KG	Centromost	Germany	Diesel	Cylinder	TBC	Portfolio
Imperial Gas 93	Nov-17	3,800	Imperial Logistics International BV & Co. KG	Centromost	Germany	Diesel	Cylinder	TBC	Portfolio

Fleet – Small-scale/Multipurpose

Name	Built	Capacity	Registered Owner	Builder	Flag	Engine Type	Cargo System	No. of tanks	Project
Akebono Maru	Jun-11	3,500	Chuo Kaiun K.K.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Aman Sendai	May-97	18,928	Asia LNG Transport	NKK	Malaysia	Steam	TZ Mk. III	3	Malaysia LNG
Coral Acropora	Dec-12	6,573	Coral Acropora Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Actinia	Jan-13	6,573	Coral Actinia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Alicia	Dec-12	6,573	Coral Alicia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Anthelia	May-13	6,500	Coral Anthelia Shipping	AVIC Dingheng	Netherlands	Gas-Diesel	Cylinders	4	Portfolio
Coral Energice	Feb-18	18,000	Anthony Veder Chartering	Neptun Werft	Netherlands	Gas-Diesel	TZ MK. III Flex	2	Portfolio
Coral Energy	Dec-12	15,600	Anthony Veder Rederijzaken	Meyer Werft	Netherlands	Gas-Diesel	IMO Type C	3	Portfolio
Coral Favia	Jul-10	10,000	Somargas II Pvt. Ltd.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Baltic portfolio
Coral Fraseri	Jan-10	10,000	Innovation Shipping Co.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Portfolio
Coral Fungia	Jan-11	10,000	Somargas II Pvt. Ltd.	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Baltic portfolio
Coral Furcata	Nov-11	10,000	Conception Shipping Company	Wuzhou Shipbuilding	Singapore	Diesel	Cylinders	2	Portfolio
Hai Yang Shi You 301	Apr-15	30,000	COSL	Jiangnan Shipyard	China	Gas-Diesel	Membrane	4	Hainan LNG shuttle
Kakurei Maru	Nov-08	2,536	Tsurumi Sunmarine Co.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Kakuyu Maru	Nov-13	2,538	Tsurumi Sunmarine Co.	Kawasaki	Japan	Diesel	Cylinders	1	Japan coastal trade
Lucia Ambition	Dec-93	18,927	Asia LNG Transport	NKK	Malaysia	Steam	TZ Mk. III	3	Malaysia-Hainan
North Pioneer	Nov-05	2,500	Japan Liquid & Gas Transport Co. & Japan Railway Agency	Shin Kurushima	Japan	Diesel	Cylinders	2	Japan coastal trade
Pioneer Knutsen	Mar-04	1,100	Knutsen Kyst LNG K/S	Bijlsma Lemmer B.V. Scheepswerf	Norway	LNG-Diesel	Cylinders	2	Norway coastal trade
Ravenna Knutsen	Feb-21	30,000	Norspan LNG 14 AS	Hyundai Mipo	Spain	X-DF	Cylinders	3	Italy coastal trade
Seoul Gas	Jul-98	4,365	Chemgas Schiffahrts GmbH & Co. mt Oste KG	Severnav Shipbuilding	Liberia	Diesel	Cylinders	2	S. Korea-China
Shinju Maru No. 1	Aug-03	2,538	JRTT & NS United Coastal Tankers	Kawasaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Shinju Maru No. 2	Oct-08	2,536	Chuo Kaiun K.K.	Higaki	Japan	Diesel	Cylinders	2	Japan coastal trade
Sun Arrows	Sep-07	19,531	Maple LNG Transport Inc.	Kawasaki	Bahamas	Diesel	Moss	3	Malaysia LNG
Surya Aki	Feb-96	19,538	MCGC International Limited & Hiroshima Gas Co.	Kawasaki	Bahamas	Steam	Moss	3	Thanlyin LNG
Triputra	Dec-00	23,097	Nusantara Shipping	NKK	Indonesia	Steam	TZ Mk. III	3	Pertamina Portfolio
Unikum Spirit	Jun-11	12,000	DHJS Hull No.2007-001 LLC	AVIC Dingheng	Singapore	Diesel	Cylinders	2	Kuantan
Vision Spirit	Sep-11	12,000	I.M. Skaugen Marine Services	AVIC Dingheng	Singapore	Diesel	Cylinders	2	Portfolio

Any observations, additions or suggested revisions to the LNG journal World LNG Carrier Fleet list should be sent to editor@lngjournal.com