

LNG Shipping News

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Russia builds up LNGC fleet ahead of EU ban

Russia has built up a sizeable LNGC fleet to keep its gas exports moving ahead of next year's European Union near-total import ban.

During the past six months, at least eight secondhand LNGCs have been purchased and are now being operated by Russian interests.

This brings Russia's dedicated gas fleet to 25 vessels, including two recently delivered LNGCs from the Zvezda shipyard, according to a UK *Financial Times* investigation quoting data from maritime intelligence company, Windward.

The build-up mirrors the tactics Russia has already adopted to keep oil flowing through the so-called 'dark fleet' of more than 1,000 tankers operating outside Western insurance and regulatory systems.

Four of the newly acquired LNGCs, 'Kosmos', 'Orion', 'Merkuriy' and 'Luch', are now registered in Russia and have already been tracked loading cargo from transshipment hubs linked to sanctioned natural gas plants.

Shiptracking data showed that the vessels loaded LNG at the FSU 'Saam' moored near Murmansk, which is blacklisted by the US for handling output from the sanctioned Arctic LNG 2 project.

All four LNGCs had previously served an Omani export loading terminal and were managed by Asyad Shipping before being sold to Russian interests.

EU ban

Last January, the EU confirmed that a full ban on Russian LNG imports will apply to long-term supply contracts from 1st January, 2027, following an earlier cut-off date for short-term contracts. Companies that breach the new regulations face fines of at least 3.5% of their global annual turnover.

However, EU member states purchased nearly all of Russia's

Yamal LNG plant output during the first half of this year.

Russia's top private gas producer, NOVATEK's Yamal plant together with its sanctioned Arctic LNG 2 project is responsible for more than 65% of Russia's total LNG output, with Gazprom's Far East Sakhalin-2 project accounting for about 30%.

China is currently the sole buyer of Arctic LNG 2's LNG.

Specialist LNGCs can cost around \$300 mill. Russia's efforts to build specialist Ice Class ships have been hit by sanctions on shipbuilding technology. For example, French containment system designer GTT suspended its contracts with Russia in January, 2023, while six completed vessels are lying idle at South Korea's Hanwha shipyard.

Most of the shadow fleet's vessels are registered through shell companies based in Dubai, Hong Kong and Singapore, using flags of convenience and utilising tactics, such as signal jamming and ship-to-ship (STS) transfers, to hide the cargoes' origin. These methods are now standard practice in the oil 'dark fleet' and are now being replicated in the gas trades, the FT said.

The fleet expansion suggested that Russia is preparing for a long-term regulatory battle rather than a last-minute diplomatic resolution.

Meanwhile, the first conventional, non-Ice Class LNGC of the year has arrived at the sanctioned Arctic LNG 2 terminal, reflecting Russia's aim to take maximum advantage of the Arctic's short summer navigation season, when retreating sea ice allows a wider range of vessels to operate along the Northern Sea Route. (NSR).

The LNGC 'Arctic Pioneer' arrived at Arctic LNG 2's Utrenniy

terminal on 29th July, according to shiptracking data, newswires reported.

Compared with last summer, Russia has nearly doubled the fleet available to operate from Arctic LNG 2, adding the domestically built Arc7 'Alexey Kosygin' along with around six conventional LNGCs capable of operating during the ice-free season.

The Kara Sea and Ob Bay are now reportedly largely free of sea ice, allowing conventional LNGCs to reach the terminal without ice-breaking capability.

In another move, the UK has added the Russian flag LNGC 'Arctic Express' to its sanctions list.

In a new package issued last week, the UK targeted shipping, banking, and industrial entities, plus six vessels and an India-based shipmanagement company.

In total, the UK Foreign, Commonwealth & Development Office revealed 19 new designations under its Russia sanctions regime.

'Arctic Express' (IMO 9333591) was claimed to have shipped LNG originating in Russia to third countries.

She is currently believed to be sailing under the Russian flag and operated by SMP Tech Management and was built in 2007 as bp's 'British Emerald' but has since had several names under various management companies.

Also designated was Frion Ship Management, a Mumbai-based shipmanagement company that the UK alleged helped to sell the LNGC to Russian interests.

As a result, Frion is now subject to an asset freeze, trust services restrictions, director disqualification measures, and transport sanctions. ■

SHIPPING NEWS AGENDA

SANCTIONS

LNGC build up **1**

MARKETING



Canada success **2**

Diversifying supplies **3**

PROJECTS

First cargo **3**

Permits sought **4**

FSRU2 slots **4**

FINANCE

MISC LNGC boost **5**

Contracts boon **6**

Guidance lift **7**

TECHNOLOGY



Bahamas contract **8**

Rovuma Lol **9**

LNG ORDERBOOK

LNG carrier orderbook **10**

LNG small scale fleet **17**

Middle East LNG interests turn to Canada

Middle East energy buyers are looking to secure Canadian LNG as a hedge mechanism against geopolitical chaos, the President of Singapore-based Pacific Energy, which owns 70% of the Woodfibre LNG project, said in an interview, Reuters reported.

Ratnesh Bedi claimed that his company is receiving inquiries from Middle Eastern buyers, despite the project's 2.1 mill tonnes per year of capacity being already fully contracted to bp.

This interest reflects a broader shift among global LNG buyers seeking to diversify supply sources in the wake of the war in Iran and Strait of Hormuz disruptions. Even the Middle East, one of the world's top LNG-producing regions, is now looking to secure backup supply from routes free of geopolitical chokepoints, which threaten its own exports.

"Almost every week, someone is approaching us to say, 'hey, do you still have capacity?'" Bedi said. "Very interestingly, not only is it north Asia that is coming, but to my surprise, even LNG suppliers out of Middle East are coming to find alternate supplies for their customers."

A spokeswoman for Canada's Energy Minister, Tim Hodgson confirmed to newswires that Middle Eastern buyers have expressed interest not only in investing in the Canadian LNG sector, but in securing physical LNG cargoes from Canada, the world's fifth-largest natural gas producer.

"The (Canadian) federal government has heard strong interest from Middle Eastern companies in pursuing both LNG equity investments and offtake deals," said spokeswoman, Charlotte Power talking with Reuters.

Woodfibre, which Bedi said is targeting December, 2027 for its first export cargo shipment, is one

of several LNG facilities under construction on Canada's west coast.

Shorter sailing times

The project's geographic location offers shorter shipment times to Asian markets than US Gulf Coast LNG terminals, and Asian customers are increasingly interested in Canada as a supplier, Bedi claimed.

The war in Iran and the resulting Strait of Hormuz disruptions have changed the way LNG buyers think about their portfolios, he explained. Increasingly, buyers worldwide want geographic diversification that will allow them to procure short-term emergency supply if necessary without relying on the global spot market.

Bedi added that Canada benefited from this because its west coast LNG sector isn't exposed to

any geopolitical chokepoints, such as a strait or tight waterway that could be closed or blocked.

"(Buyers) are looking at what-if scenarios," Bedi said. "They are thinking, 'tomorrow, if something goes wrong, I should already be a customer of Canada.'"

In the past few months, Germany's SEFE and Uniper have both signed long-term offtake agreements with another Canadian LNG export project, Ksi Lisims.

In addition, US developer Mid-Ocean, which is backed by US investment firm EIG and Aramco, bought into PETRONAS' stake in LNG Canada last year, another indication of growing international interest in Canada's LNG industry.

However, Bedi warned that despite Western Canada's low natural gas prices, the country remains a comparatively expensive jurisdic-

tion in which to develop an LNG project, due to its extensive regulatory process that can add years to project timelines.

But he added he was encouraged by recent efforts by Canadian Prime Minister, Mark Carney to speed up permitting times for energy projects.

Bedi did not rule out expanding Woodfibre in the future, but said its backers are not yet at that point. "Market demand is very exciting. Government support is very exciting. But we are at that very critical juncture of our project where we need to bring it to the finish line," he said.

One of the latest Canadian offtake deals reported involved German trading house Uniper, which agreed a 2 mill tonnes per annum deal over 20 years to import LNG from Ksi Lisims from 2032. ■



Woodfibre has received Middle East LNG inquiries despite selling the entire offtake to bp

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US becomes India's largest LNG supplier

India's LNG sourcing has undergone a significant shift recently, a new report showed.

The country imported around 7 mill tonnes of LNG during the May/July period, up 15% y-o-y, despite a 91% collapse in Qatari volumes, according to Indian investment banking group Equirus' report.

Reducing India's immediate dependence on Qatar was the US, which has become the largest supplier during the period, followed by Nigeria and Oman.

However, Equirus warned that stronger Chinese LNG buying was increasing competition for flexible cargoes. Asian spot LNG prices rose above \$19 per MMBtu in July and are currently above \$20, while European gas storage remained below historical averages.

With new LNG projects ramping up globally, additional supply could eventually improve cargo availability. However, shipping constraints, sanctions and payment risks will remain important factors in determining whether incremental supplies reach buyers, such as India at attractive prices, Equirus said.

The report added that India's natural gas consumption recovered to near pre-disruption levels in June with broad-based demand growth across key sectors, even as rising global LNG competition and elevated spot prices could pose future risks.

This increase was entirely driven by imported gas, with LNG consumption rising 13% m-o-m and

10% y-o-y to 110 mill cu m per day. Domestic gas supply remained flat m-o-m at 87 mill cu m per day and declined 8% y-o-y, taking India's import dependence to 56%.

Equirus said that July demand was expected to prove strong, although slightly softer than seen in the month before, due to lower power consumption. Demand could weaken in August amid lower Morbi-related consumption and seasonal softness.

Meanwhile, India has more than doubled the number of countries supplying it with LNG, expanding its sourcing network from six to 15 nations as part of a broader strategy to shield the country from geopolitical tensions and dis-

ruptions in global energy supply chains.

The government disclosed the expansion in a written reply to a question, saying the move is aimed at reducing dependence on any single supplier, region or maritime transit route at a time when global energy markets continue to face heightened uncertainty.

India's LNG sourcing network expansion marked a significant step in the country's energy security strategy. LNG has become an increasingly important component of India's energy mix as the government pushes to increase the share of natural gas in the economy, while reducing reliance on more polluting fuels. ■

Honduras receives first LNG cargo

Honduras has imported its first LNG cargo under UK's Centrica Energy's long-term sale and purchase Agreement (SPA) with local energy company, Exodus.

This marked the operational start of a project that will support the country's energy transition and strengthen energy security across the region, Centrica said.

It represented the first delivery under the agreement signed in November, 2025, under which Centrica Energy will supply around six LNG cargoes per year.

LNG deliveries will be undertaken through a ship-to-ship (STS) operation utilising the FSU 'Bilbao Knutsen', which is moored at Puerto Cortes.

The gas will be transported to the Brasavola combined cycle power plant, which currently operates with a capacity of 150 MW and is being expanded to 240 MW through the construction of the combined cycle facility.

Once fully operational, the FSU will serve as the hub for LNG storage infrastruc-

ture for a new terminal currently under development on Honduras' Caribbean coast.

Together, the facilities are expected to improve energy security, enhance generation efficiency and support the country's industrial development.

Beyond Honduras, the project is also significant for the wider Central American region. It demonstrates how access to global LNG markets can help countries

strengthen energy resilience while supporting economic growth and the integration of cleaner and more efficient energy sources, Centrica claimed.

"By leveraging our global reach and operational expertise, we're proud to support Exodus and Honduras on its journey toward a more sustainable and resilient energy future," said Arturo Gallego, CEO Centrica Energy Trading. ■



The first LNG cargo has arrived in Honduras

NEWS NUDGE

Chinese gas imports fall

China, the world's largest LNG importer, has reported that its natural gas imports, including LNG and pipeline supplies, were slightly lower in July, compared with the same month in 2025, according to China's General Administration of Customs.

The decline extended the weaker trend for the year-to-date, with natural gas imports down 3% by volume in the first seven months of 2026, compared with the same period last year, which reduced the dollar value of the imports by 1.6%.

July's figures followed a recovery in June, when China imported 10.93 mill tonnes of natural gas, up 3.7% year-on-year and the highest monthly volume in five months.

Overall imports in the first half of this year totalled 57.45 mill tonnes, a decline of 3.4% from 1H25.

China's LNG purchases also strengthened in June with imports reaching 5.68 mill tonnes, up 8.3% from June, 2025 and 16.8% from May. ■

Coastal Bend starts Texas Gulf plant permitting process

US plant developer, Coastal Bend LNG has started the formal permitting process for its proposed LNG export facility on the Texas Gulf Coast.

The company has requested that the US Federal Energy Regulatory Commission (FERC) begin a pre-filing review.

This move follows the completion of initial engineering and environmental studies and marks the transition into the regulatory review phase, the developer said.

The plant has been designed to include four liquefaction trains, each with a capacity of 4.8 mill tonnes per annum, resulting in a

total nameplate capacity of 19.2 mill tonnes.

A key differentiator of the project is its integrated carbon capture and storage (CCS) capabilities, aimed at producing some of the world's lowest-carbon intensity LNG, Coastal Bend claimed.

“Initiating the formal permitting process is a significant step forward in our mission to provide the global market with a reliable and sustainable energy source,”

said Nick Flores, Coastal Bend LNG CEO. “Our design, which incorporates ConocoPhillips’ Optimized Cascade® technology and integrated carbon capture, demonstrates our commitment to meeting the world’s energy needs, while leading the way in de-carbonisation.”

The company also said that it had engaged with FERC and other relevant federal and state agencies to begin the pre-filing process. Coastal Bend LNG expects to sub-

mit its formal application to FERC next year.

"We are seeing strong interest from global off-takers who are increasingly prioritising low-carbon energy solutions," added Keith Shoemaker, the company's CCO. "The scale and efficiency of our four-train design, combined with our focus on environmental stewardship, positions Coastal Bend LNG as a premier partner in the global energy transition."

Poland's FSRU 2 future users sign joint agreement

Potential users of Poland's GAZ-SYSTEM's FSRU 2 LNG import facility have signed a joint user agreement regarding LNG supplies to the terminal, which is to be moored in the Gulf of Gdańsk.

Milosz Motyka, Poland's Minister of Energy, said: "With the recent decision to construct a second floating FSRU terminal – a critical asset for national energy security – Poland has progressed to the next stage of expanding its gas infrastructure, further securing the country's energy self-reliance."

“At present, 74% of the FSRU 2 terminal’s available capacity has been successfully contracted. This milestone marks a major success for the ‘Northern Gate’ initiative, which aims to strengthen Poland’s position as a regional gas hub.

“Today, the prospective users of the planned facility have signed an agreement on this matter, which is essential to ensure the smooth and efficient management of upcoming gas supplies.

“We are consistently implementing a strategy owing to which

Poland is becoming a cornerstone of energy security in Central and Eastern Europe – a country that benefits from diversified supply routes, modern infrastructure and the capacity to respond to the challenges of a rapidly changing geopolitical environment,” he claimed.

“We are continuously fostering the expansion of a dynamic and competitive gas market across Poland. Market engagement and national energy security are significantly enhanced by cost-effective transmission, simpler operational rules, diversification of gas supply routes and cooperation with numerous entities under the FSRU 2 project.

“We aim to build an open, accessible environment for gas market expansion, driving economic progress, while securing Poland’s role

as a regional energy hub,” added Wojciech Wrochna, Secretary of State at the Ministry of Energy, Government Plenipotentiary for Strategic Energy Infrastructure.

Slot sharing

The so-called 'slot-sharing' mechanism, consisting in the sharing of contracted LNG supplies among the FSRU terminal users, enables joint access to regasification services provided within a single LNG unloading operation, developer GAZ-SYSTEM said.

This framework guarantees that terminal users have continuous access to regasification capacity year-round, entirely independent of their individual LNG delivery schedules.

“Our objective was to design a solution that aligns with market needs, while maximising the operational potential of GAZ-SYSTEM infrastructure.

"The slot-sharing agreement is a significant milestone in expanding LNG services in Poland and serves as a prime example of collaborative partnership with market players," Slawomir Hinc, President of GAZ-SYSTEM Management Board explained.

“Booking the FSRU 2 regasification capacity marks the next phase in our expansion of the Baltic Eagle Gas Hub towards a regional

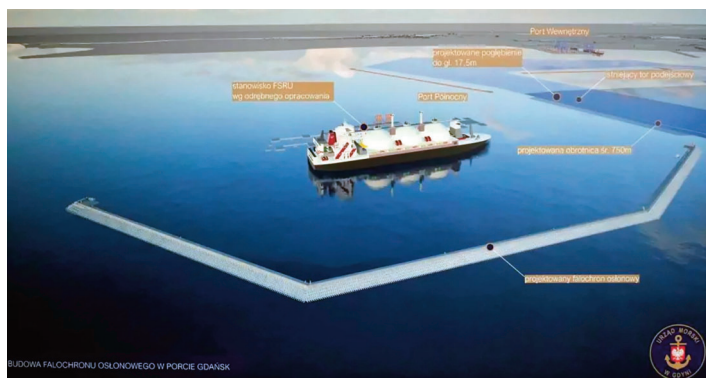
gas hub. This approach allows us to secure energy stability both in Poland and the entire region," he said.

“ORLEN’s ongoing expansion in LNG imports and trading sector establishes a resilient security framework built on diversified supply routes and agile logistics.

"True energy for tomorrow is defined by independence and energy security. It means delivering energy at competitive prices to our customers, driven by bold decisions taken today," commented Ireneusz Fąfara, President of ORLEN Management Board.

The mechanism enables market players to swap and allocate contracted volumes of LNG on an ongoing basis throughout the terminal's supply cycle. This approach provides greater predictability for post-regasification gas offtake and ensures highly effective supply management across the entire operation of FSRU 2's lifecycle, the developer said.

Finalised in June, 2026, the FSRU 2 open season process concluded with the allocation of regasification capacity to four operators. Following the expansion of the LNG terminal's capacity to 58 slots per year, the contracted capacity accounts for 74% of the available regasification capacity. ■



A rendering of the FSRU2 project in Gdańsk Bay

LNGC fleet to give MISC earnings resilience

Malaysia's PETRONAS' shipping arm, MISC's long-term LNG contracts and fleet renewal programme are expected to provide earnings resilience, despite volatility in shipping rates, according to Hong Leong Investment Bank ahead of the company's results presentation.

Analyst Thye May Ting told local media that MISC had increased the part of its gas segment exposed to term contracts to 98% in financial year 2025 (FY25), from 83% in FY24 and 89% in FY23.

"This provides stable earnings insulated from spot rate fluctuations," she said in a research note following HLIB's participation in MISC's Gas & Petroleum Engagement Series.



LNGCs help MISC to attain resilient earnings

She noted that MISC currently operates a gas fleet of 39 vessels comprising 30 LNGCs, three FSUs and six very large ethane carriers (VLECs).

MISC is aiming to expand the fleet to 50 vessels by 2030, with the addition of 14 LNGCs, two VLECs, one FSRU and two liquefied CO2 carriers.

Eight LNG charter contracts are due to expire between 2026 and 2030, while four laid-up steam turbine LNGCs are expected to be disposed of or repurposed as part of MISC's fleet optimisation strategy.

She said modern LNGC spot rates moderated in May, 2026 after surging in March, as vessel availability increased amid weaker LNG demand from Europe, Japan and South Korea, coupled with lower US LNG exports during the seasonal maintenance period.

Spot rates had risen two to five times in March, compared with February, driven partly by disruptions in the Strait of Hormuz, which prompted Asian buyers to seek alternative LNG supplies from the US and Australia, thus boosting tonne/mile demand.

However, modern LNGC term charter rates continued to strengthen in May, reflecting sustained demand for long-term supply security.

Spot rates have fluctuated since and now stand at around \$50,000 per day having fallen from around \$90,000 per day a month or so earlier.

"We believe MISC's LNG segment will be stable going forward with long-term contracted portfolio and ongoing fleet renewal targeting to increase modern vessels to 56% of its gas fleet by 2030," she said.

Houthis deny attack on Damietta LNG facility

Iran's Foreign Minister, Abbas Araghchi has warned against alleged Israeli "false-flag operations" designed to undermine regional peace, following a denial by Yemen's Houthi group that it was involved in a recent drone attack on Egypt's Damietta Port, which damaged an FSRU and an LNGC.

In a statement posted on X, Araghchi described Egypt as an "important friend and partner in the region," stressing that Cairo's security is of utmost importance to Tehran.

"We must all be vigilant against Israeli plots and false-flag operations designed to undermine regional peace," Araghchi said. "The threat is clear, mutual, and fearful of Muslim solidarity."

The Minister's comments came after Yemen's Houthi group rejected media reports linking it to the attack. A Houthi source told the group-affiliated Saba news agency that there was "no truth to the rumours" that alleged the group had targeted a vessel at Damietta.

Egyptian authorities confirmed

that a drone attack had caused a fire on board a regasification ship and an adjacent storage vessel at Damietta.

The Egyptian government said that no group had claimed responsibility for the incident, which required a 14-hour firefighting operation and prompted Cairo to activate energy backup plans to maintain national power grid stability.

British maritime security company, Ambrey reported that an explosion occurred on a US-owned and operated, Marshall Islands-flagged FLNG storage facility at Damietta, which was later identified as the FSRU 'Energos Winter'. This caused a fire, which spread to the Greek-owned LNGC, 'GasLog Salem', which was lying

alongside.

Crew members were evacuated and the fire was brought under control, the report said.

Shipping service company, Inch-

cape, also confirmed a blast had occurred at the LNG terminal. Port operations resumed overnight at the other berths and terminals, the company added.

NEWS NUDGE

QatarEnergy restarts NFE work

Reports were circulating that QatarEnergy had restarted commissioning work for the first liquefaction train of the giant North Field East (NFE) \$28.75 billion LNG expansion project, following the recent resumption of construction work.

As originally planned, NFE will consist of four 8 million tonnes per annum trains, totalling 32 million tonnes per annum of new

capacity.

Before the Middle East conflict, Qatar was aiming to lift its export capacity from 77 million tonnes per annum to 110 million tonnes, utilising the NFE project. The company also had further plans to increase the capacity to 142 million tonnes per annum.

Chiyoda and Technip Energies were known to be involved in NFE's development and were thought to have restarted construction work.

Excelerate Energy increases FSRU involvement

US FSRU owner and operator, Excelerate Energy continued to increase its portfolio of projects during the second quarter of this year with LNG infrastructure projects in Jordan, Colombia, Iraq and the Caribbean.

Excelerate's latest FSRU, 'Excelerate Acadia', was delivered in April ahead of schedule and on budget. The vessel had originally been intended for deployment in Iraq during the summer, but the company arranged an interim assignment after the onset of the Middle East conflict.

In May, Excelerate signed a nine-month charter with Jordan's National Electric Power to deploy the FSRU at the existing LNG import terminal in Aqaba. Operations started in July, and the charter is expected to contribute about \$20 mill of EBITDA in 2026, the company said.

Excelerate also signed a long-term agreement in June with a subsidiary of Frontera Energy Corp. to redeploy the FSRU 'Express' for an LNG import terminal being developed on Colombia's Caribbean coast.

This agreement carries an initial seven-year term with multiple extension options.

After its current charter and a planned drydocking later in 2026, 'Express' is expected to begin her Colombian operations in early 2027. This new contract is expected to raise the vessel's annual EBITDA contribution by about 35%, compared with its current contract, President and CEO Steven Kobos said during a results presentation.

He also added that the Iraqi project is now expected to start in the second quarter of next year.

Excelerate is developing Iraq's first LNG import terminal under an agreement signed in October, 2025 with a subsidiary of the country's Ministry of Electricity.

This project includes a five-year agreement for regasification services and LNG supply, extension options, and a minimum contracted offtake of 250 mill standard cu ft per day.

Engineering, procurement, site clearance and dredging work has continued, while adapting the project to regional conditions. Terminal materials have been sourced globally and are being mobilised according to construction priorities.

COO David Liner said the company had maintained personnel in Iraq since late 2025 and remained in contact with local and US government officials and regional security forces.

"The fundamentals of the project are even more compelling now than they were prior to the conflict," Liner said during the earnings call.

In July, Excelerate agreed to buy the LNGC 'Methane Patricia Camila' for around \$79 mill. The vessel will serve as the dedicated unit for the company's first FSRU conversion project and is expected to be available for commercial deployment in early 2028.

Kobos said the company selected the vessel over the 'Shenandoah' LNGC, due to its 170,000 cu m storage capacity, tri-fuel diesel electric power generation and



'Excelerate Acadia' was earmarked for Iraq

installed reliquefaction equipment.

These factors are expected to support higher-capability operations and expand the types of projects the converted vessel can serve, he said.

Conversion equipment order

Liner added that the company has ordered the regasification equipment and is pursuing definitive agreements with Seatrion. Excelerate expects to take control of the vessel in January, 2027.

Excelerate reported 2Q26 net income of \$50 mill and adjusted EBITDA of \$120 mill.

Adjusted EBITDA was slightly lower than the first quarter but increased 12% from the year-earlier period, primarily reflecting a full-quarter contribution from the company's Jamaica platform, CFO Dana Armstrong said.

The company raised and narrowed its full-year adjusted EBITDA outlook to \$490 mill to \$515 mill.

Kobos said the company saw a favourable long-term market backdrop, as new global LNG supply comes online and requires downstream infrastructure to reach importing markets.

He further explained that Excelerate operates FSRUs, and is pursuing both vessel charter opportunities and more integrated projects involving LNG supply and downstream infrastructure.

As at 30th June, total debt, including finance leases, stood at \$1.2 bill. Excelerate held \$342 mill of cash and cash equivalents and had the full \$500 mill available under its revolving credit facility. Net debt was \$898 mill, and trailing net leverage was 1.9 times. ■

NEWS NUDGE

EXMAR to operate large LNG bunker transshipment vessel

Belgian gas vessel owner and operator, EXMAR has taken delivery of the 146,000 cu m LNGC, 'Simaisa'.

The vessel was secured under an initial seven-year charter contract with what was de-

scribed as a first-class counterparty.

She will undergo a drydocking, which will include an upgrade to a floating transshipment unit (FTU), specifically dedicated to the LNG bunkering market.

The FTU will receive large LNG cargoes from LNGCs, while specialised LNG bunkering vessels

(LNGBVs) will load from the unit before supplying it as a fuel to vessels as needed.

EXMAR's CEO, Carl-Antoine Saverys, said: "EXMAR is gladly assisting its client in further paving the way to unlock LNG as a fuel for the shipping industry.

"The FTU is a smart solution with which our client brings

down the costs of the logistics relating to LNG bunkering. With this solution, we are building upon EXMAR's close to 50 years of LNG experience.

"We look forward deploying more of these assets to unlock the full potential of LNG as a fuel for the maritime industry," he said. ■

Cheniere lifts full year financial guidance

As of 31st July, 2026, more than 4,940 LNG cargoes totalling over 340 mill tonnes of LNG have been produced, loaded and exported from major US LNG plant developer, Cheniere Energy's liquefaction projects, since operations were started.

During the first three and six months of this year, Cheniere exported 672 and 1,360 TBtu, respectively, of LNG from the projects, 3 and 9 TBtu of which was related to commissioning activities, respectively.

This related to a total of 184 and 371 LNG cargoes exported from the company's export terminals during the two periods, respectively.

Some 72 TBtu of LNG exported and sold on a delivered ex-ship (DES) basis was in transit as of the end of June, 1 TBtu of which was

related to commissioning activities, the company said in its financial results presentation.

For the first three and six months of 2026, Cheniere generated revenues of around \$5.7 bill and \$11.6 bill, consolidated adjusted EBITDA of about \$1.8 bill and \$4.1 bill, distributable cash flow of around \$1.2 bill and \$2.8 bill, and net income of about \$3.1 bill and minus \$434 mill, respectively.

For the 12 months ended 30th June, 2026, Cheniere generated net income of around \$2.9 bill.

The company raised its full year 2026 consolidated adjusted EBITDA guidance from \$7.25 bill – \$7.75 bill to \$7.90 bill – \$8.40 bill and full year 2026 distributable cash flow guidance from \$4.75 bill – \$5.25 bill to \$5.30 bill – \$5.80 bill.

"The second quarter of 2026 marked another outstanding quarter for Cheniere, highlighted by the substantial completion of Midscale Train 6 at the CCL Stage 3 project, and our further progress towards an FID of Phase 1 of the SPL expansion project," explained

Jack Fusco, Cheniere's Chairman, President and CEO.

"Our strong financial and operational results year-to-date, coupled with our constructive outlook and enhanced visibility for the remainder of the year, have enabled us to once again raise our full year 2026 consolidated adjusted EBITDA and distributable cash flow guidance ranges.

"We look forward to delivering full year financial results within these further improved ranges," he said. ■

NEWS NUDGES

Ships - Deliveries, Sales, Conversions

Capital Clean Energy Carriers Corp (CCEC) took delivery of the LNGC 'Alcaios I' on 31st July 2026.

Following her deliver from Hyundai Samho, the 174,000 cum vessel commenced employment under an 18-month index-linked timecharter.

'Alcaios I' was funded with cash on hand and \$170 mill in total proceeds raised through the refinancing of two existing sale and leaseback facilities for the LNGCs 'Aristos I' and 'Aristarchos'.

The vessel was added as additional security by way of mortgage under the refinanced facilities, which have a 10-year term, CCEC said.

She is the 15th latest-generation LNGC delivered to the company.

CCEC's under-construction fleet also includes six additional LNGCs, scheduled for delivery between the first quarter of 2027 and the first quarter of 2029.

A joint venture company involving Japanese shipping giant

NYK, Huajing LNG Transport (HLT), recently held a naming ceremony for a new LNGC for China's CNOOC at the Hudong-Zhonghua shipyard.

The 'Greenery River' is the first of a series of six LNGCs that HLT will deploy for CNOOC, NYK said.

She is also the first Chinese-built LNGC involving NYK to be deployed under a long-term charter contract with a Chinese client.

The vessel is managed by OPearl LNG Ship Management a shipmanagement company established jointly by NYK, CMES, and CETS.

HLT is a joint venture company comprising NYK, CNOOC Gas and Power Singapore Trading & Marketing, CETS Investment Management (HK) and CMES LNG Project 4.

Meanwhile, it has been reported that GasLog has circulated two LNGCs for sale.

It has also been reported that BW Gas' 2006-built LNGC 'LNG Benue' is undergoing conversion into an FSRU to be called 'Manzanillo FSRU'.

China's Shanghai Huarun

Dadong Dockyard started steel cutting this month, with full yard work set for December, and delivery scheduled for mid-2027 under a turnkey project with Hanwha Power Systems.

The FSRU will be utilised at Manzanillo in the Dominican Republic.

Algeria is Spain's major gas supplier

Algeria has again increased its gas sales to Spain, confirming its position as the country's main supplier at 10,707 GW in July.

With the forthcoming EU Russian ban and events in the Middle East, Algeria is looking to fill the gap in gas supplies, local sources said.

Analysing the period from January to July, Algeria topped the ranking of suppliers to the Spanish market, with 74,336 GWh, a 34% share of the total. This included gas arriving through the Medgaz pipeline and LNG arriving by ship.

During the first few months of this year, Spain has diversified its natural gas purchases across 14 different countries.

Nigeria was in second place in

July, supplying 3,956 GWh (15.4% of the total), ahead of the US with 2,973 GWh (11.6%), and Russia, with 2,088 GWh (8.1%).

The volume of gas entering the Spanish system in July totalled 25,647 GWh, of which just under half (47.6%) arrived as LNG, while the remainder (52.4%) entered via pipeline.

Ship loading activity rose by 21.7% in July, compared with the same month in 2025, rising from 685 GWh to 833 GWh. Spanish underground storage facilities, meanwhile, stood at 72.5% of their capacity as of 9th August, somewhat higher than the European average, which stood at 58.8%.

Looking at demand, the Spanish domestic gas market recorded a volume of 27,507 GWh in July, 8.4% higher than in the same month of 2025. This increase was driven by the electricity sector, where demand for gas to power combined-cycle plants rose by 31.5% year-on-year to 12,244 GWh, while conventional demand (industrial, domestic and commercial) fell by 5% to 15,263 GWh, reported Spanish English language publication Sur. ■

Bahamian FLNG terminal concept moves forward

Oslo-based EConnect Energy has signed a contract with New Providence Gas, a joint venture between Shell Bahamas Power Co and Sun Oil Holdings, a subsidiary of FOCOL Holdings, to deliver an IQuay™ C-Class floating LNG import terminal to the Bahamas.

This project marks the second major contract signed this year reflecting strong commercial momentum and growing international demand for flexible marine energy infrastructure.

Once operational, the terminal will enable LNG imports to New Providence, supporting the country's transition from oil and diesel to a cleaner and more affordable energy source.

For the Bahamas, energy costs are closely tied to global oil prices, with electricity generation relying heavily on imported diesel and fuel oil. This has resulted in high and volatile power prices for households and businesses.

By enabling the import of LNG, the project will help provide a more stable and efficient fuel source for power generation, supporting lower emissions and improving long-term energy affordability for island communities, the company claimed.

Unlike conventional LNG import terminals that require fixed jetties and extensive coastal construction, the IQuay™ C-Class platform is a floating offshore transfer system that connects LNGCs directly to onshore storage.

This approach significantly reduces marine construction work, limits disturbance to coastal environments, and enables faster deployment of critical energy infrastructure in sensitive island settings.

The system is designed as a complete floating terminal that can be deployed with a minimal on-site footprint and adapted over time as energy needs evolve. The unit, named 'La Santa Maria', will leave from Norway this autumn.

This contract follows the recently announced project in Colombia. Together, these projects highlight increasing global demand for infrastructure that can deliver cleaner and more affordable energy

faster, with reduced environmental impact, the company claimed.

EConnect now has delivered operational systems across Europe, Latin America, and the Caribbean.

"This is about enabling access to better energy solutions where they are needed most. With this project, we are helping secure energy supply while reducing energy poverty and local pollution.

"For island nations like in the Bahamas, flexibility and reliability is critical. We are proud to be working alongside our partners in Focol and Shell on such an important project," said Morten Christophersen, EConnect Energy CEO.

Operations appointment

px Group has been appointed as the operations and maintenance partner for New Providence Gas' LNG import and regasification terminal under development at Clifton Pier in New Providence, The Bahamas.

px is a portfolio company of Ara Partners, a private equity and infrastructure firm focused on decarbonising the industrial economy.

Under the multi-year agreement, px will support commissioning and operational readiness before assuming responsibility for the terminal's long-term operation and maintenance.

This contract expands px Group's presence in the Americas and adds a strategically important LNG asset to its international operations portfolio, the company said.

New Providence Gas is a joint venture between Shell, which holds a 40% interest, and Sun Oil, a subsidiary of FOCOL Holdings, which holds the remaining 60%.

The terminal is being developed to receive, store and regasify LNG for delivery as natural gas to power-generation facilities at New Providence, utilising the EConnect jettiless infrastructure system. ■

LNG rate assessments Spot market (MEGI/XDF)

Region	Latest	Change*
East of Suez	\$70,000	-\$5,000
West of Suez	\$47,500	-\$37,500
12 mos T/C	\$66,000	-\$4,000

*Since last report (29/07/26)

Source: Fearnleys (12/08/26)

Monthly Large LNGC Values*

Newbuildings (174,000 cu m)	\$255.25 mill
Five years old (174,000 cu m)	\$207.62 mill
Total Fleet (738 ships)	\$116.41 bill
Orderbook (311 ships)	\$80.35 bill

Source: VesselsValue (24/07/26)

*The above is updated each month courtesy of VesselsValue



EConnect CEO Morten Christophersen

McDermott wins letter of intent for Rovuma LNG project

McDermott Energy Solutions (UK), a subsidiary of US offshore engineering giant, McDermott has been awarded a letter of intent (LoI) by ExxonMobil Moçambique, on behalf of the Area 4 partners for the continuation of the Rovuma LNG Phase 1 midstream development project.

The LoI includes limited engineering and procurement services for the project.

McDermott is a majority shareholder in the SMDC joint venture involved with the project with Saim, Daewoo Engineering & Construction and China Petroleum Engineering & Construction Corp (CPECC).

This work supports continued project definition and planning as the Area 4 partners progress toward a final investment decision (FID), expected this year.

The SMDC joint venture brings

extensive global experience in the engineering, procurement, and construction of LNG facilities, McDermott said.

“Our work on Rovuma LNG builds on McDermott’s established LNG expertise in Mozambique and our disciplined approach to execution,” said Michael McKelvy, McDermott CEO and Board Chair. “Our experience on Mozambique LNG, combined with our long-term commitment to the country, positions us to deliver critical infrastructure that supports Mozambique’s emergence as a

major global LNG supplier.”

The Rovuma LNG project onshore development is expected to include 12 modular liquefaction trains designed to produce 18.6 mill tonnes of LNG per year, with start-up anticipated in 2031.

Rovuma LNG is ExxonMobil’s largest single investment to date.

“This award reflects the strength of our long-standing relationship with ExxonMobil and our ability to deliver complex LNG developments,” added Rob Shaul, McDermott’s Senior Vice President of Low Carbon Solutions. “Having

successfully executed front-end engineering design (FEED) for Rovuma LNG, we are well positioned to advance the project into its next phase.”

Rovuma LNG is expected to deliver about \$150 bill in revenues to the Mozambique Government over the project’s 30-year lifecycle.

In addition, the project could add around \$11 bill annually to Mozambique’s Gross Domestic Product (GDP), and employ more than 150,000 people, according to a macroeconomic study released by Standard Bank. ■

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Gas to Power Journal
Peakload power and energy storage



WORLD LNG CARRIER ORDERBOOK

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hasbah	ME-GA	174000	01/06/2022	17/03/2026	SK Shipping	Hanwha Ocean
Samsung 2393	XDF	174000	07/01/2021	01/04/2026	NYK	Samsung
Celsius Georgetown	ME-GA	180000	01/05/2023	01/04/2026	Celsius Shipping	China Merchants HI Jiangsu
Rotmistrz Witold Pilecki	MEGI	174000	07/02/2022	01/04/2026	Maran Gas Maritime	Hanwha Ocean
Lng Ping Hu	XDF	78900	01/07/2023	01/04/2026	Zhejiang Huaxiang	Jiangsu Yixiang
Samsung 2394	XDF	174000	07/01/2021	01/04/2026	NYK	Samsung
Al Na'amah	ME-GA	174000	15/06/2022	01/04/2026	JP Morgan	Samsung
Clean Texas	XDF	200000	16/01/2023	01/04/2026	Dynagas	Hyundai Heavy
Barzan	XDF	174000	06/07/2022	01/04/2026	Knutzen	Hyundai Heavy
Al Thurayya	ME-GA	174000	30/09/2022	01/04/2026	TMS Cardiff Gas	Hanwha Ocean
Al Taweelah	XDF	175000	01/05/2022	24/04/2026	ADNOC Logistics & Services	Jiangnan
Sergei Witte	TFDE-Azipod	172600	01/09/2019	01/05/2026	Novatek	Zvezda SSK
Samsung 2395	XDF	174000	07/01/2021	01/05/2026	NYK	Samsung
Jiangsu Yangzi Xinfu Yzj2022-1476	ME-GA	175000	01/10/2022	01/05/2026	Yangzijiang	Yangzijiang
Muscat	XDF	174000	01/01/2023	01/05/2026	Asyad	Hyundai Samho
Seri Dayang	XDF	174000	30/09/2022	01/05/2026	MISC	Hanwha Ocean
Daewoo 2552	MEGI	174000	08/06/2022	01/05/2026	Maran Gas Maritime	Hanwha Ocean
Umm Wishah	XDF	174000	06/07/2022	01/05/2026	Knutzen	Hyundai Heavy
Diamond Gas Jade	ME-GA	174000	31/03/2023	01/05/2026	K-Line	Samsung
Danuta Siedzikowna-inka	MEGI	174000	06/01/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Seri Dian	XDF	174000	30/09/2022	01/06/2026	MISC	Hanwha Ocean
Jiangsu Yangzi Xinfu Yzj2022-1475	ME-GA	175000	01/10/2022	01/06/2026	Yangzijiang	Yangzijiang
Ilya Mechnikov	TFDE-Azipod	172500	01/08/2020	01/06/2026	MOL, COSCO	Hanwha Ocean
Zhores Alferov	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Nikolay Basov	TFDE-Azipod	172500	01/08/2020	01/06/2026	MOL, COSCO	Hanwha Ocean
Pyotr Kapitsa	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Lev Landau	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Umm Al Zubar	ME-GA	174000	15/06/2022	01/06/2026	JP Morgan	Samsung
Qalhat Lng	XDF	174000	01/01/2023	01/06/2026	Asyad	Hyundai Samho
Esteem Denali	XDF	174000	30/09/2022	01/06/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2553	MEGI	174000	08/06/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Frontier Lng	XDF	174000	06/07/2022	30/06/2026	TMS Cardiff Gas	Hyundai Samho
Samsung 2396	XDF	174000	07/01/2021	01/07/2026	NYK	Samsung
Nikolay Semenov	TFDE-Azipod	172500	01/08/2020	01/07/2026	MOL, COSCO	Hanwha Ocean
Archimidis	ME-GA	174000	14/06/2022	01/07/2026	Capital Gas	Hyundai Samho
Halwan	XDF	174000	09/08/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Clean Rio Grande	XDF	200000	16/01/2023	01/07/2026	Dynagas	Hyundai Heavy
Umm Heesh	ME-GA	174000	15/06/2022	01/07/2026	JP Morgan	Samsung
Daewoo 2573	ME-GA	174000	30/09/2022	01/07/2026	TMS Cardiff Gas	Hanwha Ocean
China Merchants Jiangsu Cmhi-282-02	ME-GA	180000	01/05/2023	01/07/2026	Celsius Shipping	China Merchants HI Jiangsu

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection, DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Umm Al Shubrum	ME-GA	174000	15/06/2022	01/08/2026	JP Morgan	Samsung
Sea Energy	XDF	175000	01/03/2023	01/08/2026	China Merchant	Dalian Shipbuilding
Al Nigyan	XDF	174000	06/07/2022	01/08/2026	Knutsen	Hyundai Heavy
Prime Purity	XDF	175000	01/03/2023	01/08/2026	Shandong Marine	Jiangnan
Greenery River	XDF	174000	01/06/2023	01/08/2026	NYK	Hudong-Zhonghua
Pyotr Stolypin	TFDE-Azipod	172600	01/09/2019	01/09/2026	Novatek	Zvezda SSK
Harmonic Breeze	ME-GA	174000	15/04/2022	01/09/2026	MOL	Hanwha Ocean
Atlantic Success	ME-GA	173400	09/01/2020	01/09/2026	SinoKor	Samsung
Al Thumaid	XDF	174000	09/08/2022	01/09/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Esteem Penguin	XDF	174000	30/09/2022	01/09/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2558	ME-GA	174000	01/09/2022	01/09/2026	MOL	Hanwha Ocean
Alcaios I	XDF	174000	18/01/2023	01/09/2026	Capital Gas	Hyundai Samho
Greenery Cloud	XDF	174000	07/01/2022	01/09/2026	MOL	Hudong-Zhonghua
Samsung 2662	ME-GA	174000	30/08/2023	01/09/2026	MOL	Samsung
Samsung 2687	ME-GA	174000	06/10/2023	01/09/2026	MOL	Samsung
Venture Manatee	MEGI	174000	01/03/2023	01/09/2026	Venture Global LNG	Hanwha Ocean
Puteri Johor	XDF	174000	01/09/2022	01/10/2026	K-Line	Hudong-Zhonghua
Sea Harmony	XDF	175000	01/03/2023	01/10/2026	China Merchant	Dalian Shipbuilding
Al Hraithi	XDF	174000	06/07/2022	01/10/2026	Knutsen	Hyundai Heavy
Greenery Sea	XDF	174000	01/06/2023	01/10/2026	NYK	Hudong-Zhonghua
Sea Creation	XDF	175000	01/09/2022	01/11/2026	China Merchant	Dalian Shipbuilding
Clean Brownsville	XDF	200000	16/01/2023	01/11/2026	Dynagas	Hyundai Heavy
Al Nasraniya	XDF	174000	01/06/2024	01/11/2026	Nakilat	Hanwha Ocean
Samsung 2693	XDF	174000	05/02/2024	01/11/2026	Shandong Marine	Samsung
Hazem Baranyoush	XDF	174000	06/07/2022	01/11/2026	Knutsen	Hyundai Heavy
Samsung 2665	ME-GA	174000	31/03/2023	01/11/2026	K-Line	Samsung
China Merchants Jiangsu Cmhi-282-03	ME-GA	180000	01/05/2023	01/11/2026	Celsius Shipping	China Merchants HI Jiangsu
Puteri Kedah	XDF	174000	01/09/2022	01/12/2026	K-Line	Hudong-Zhonghua
Qaffal	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Al Mazrooah	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Lekhraib	XDF	174000	05/02/2024	01/12/2026	China Merchant	Samsung
Daewoo 2576	ME-GA	174000	01/12/2022	01/12/2026	MOL	Hanwha Ocean
Al Yousifiya	XDF	174000	01/06/2024	01/12/2026	Nakilat	Hanwha Ocean
Hd Hyundai Samho 8262	XDF	174000	09/01/2024	01/12/2026	Nakilat	Hyundai Samho
Hd Hyundai Samho 8208	XDF	174000	28/02/2023	01/12/2026	NYK	Hyundai Samho
Sea Charity	XDF	175000	01/03/2023	01/12/2026	China Merchant	Dalian Shipbuilding
Prime Beauty	XDF	175000	01/03/2023	01/12/2026	Shandong Marine	Jiangnan
Venture Venice	MEGI	174000	01/03/2023	01/12/2026	Venture Global LNG	Hanwha Ocean
Woodside Milinykura	MEGI	174000	01/10/2022	01/12/2026	Maran Gas Maritime	Hanwha Ocean
Greenery Whale	XDF	174000	01/06/2023	01/12/2026	NYK	Hudong-Zhonghua
Sea Argosy	XDF	175000	01/09/2022	01/01/2027	China Merchant	Dalian Shipbuilding

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Antaios I	XDF	174000	18/01/2023	01/01/2027	Capital Gas	Hyundai Samho
Samsung 2709	XDF	174000	01/12/2024	01/01/2027	MISC	Samsung
Agamemnon	ME-GA	174000	14/06/2022	01/01/2027	Capital Gas	Hyundai Samho
Friendship Venture	XDF	175000	21/08/2023	01/01/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
Al Ghuwair	XDF	174000	27/09/2023	01/01/2027	Nakilat	Hyundai Heavy
Samsung 2695	XDF	174000	05/02/2024	01/01/2027	Shandong Marine	Samsung
Samsung 2663	ME-GA	174000	30/08/2023	01/01/2027	MOL	Samsung
Hanwha Ocean 2584	ME-GA	174000	01/08/2023	31/01/2027	MOL	Hanwha Ocean
Hanwha Ocean 2594	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Al Ghafat	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Athlos	XDF	174000	28/03/2023	01/02/2027	Capital Gas	Hyundai Samho
Hudong-zhonghua H1794a	XDF	174000	01/09/2022	01/02/2027	MOL, COSCO	Hudong-Zhonghua
Dalian No 1 G175k-8	XDF	175000	01/03/2023	01/02/2027	China Merchant	Dalian Shipbuilding
Wadi Sultana	XDF	174000	27/09/2023	01/02/2027	Nakilat	Hyundai Heavy
Samsung 2656	ME-GA	174000	15/11/2022	01/03/2027	Seapeak	Samsung
Mediterranean Success	ME-GA	173400	09/01/2020	01/03/2027	SinoKor	Samsung
Hanwha Ocean 2580	ME-GA	174000	13/02/2023	01/03/2027	MOL	Hanwha Ocean
Archon	XDF	174000	28/03/2023	01/03/2027	Capital Gas	Hyundai Samho
Puteri Kelantan	XDF	174000	01/09/2022	01/03/2027	K-Line	Hudong-Zhonghua
Wadi Al Askar	XDF	174000	05/02/2024	01/03/2027	China Merchant	Samsung
Hudong-zhonghua H1889a	XDF	174000	28/04/2022	01/03/2027	NYK	Hudong-Zhonghua
Dalian No 1 G175k-9	XDF	174000	14/03/2024	01/03/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Ulsan 3454	XDF	174000	02/08/2023	01/03/2027	Evalend Shipping	Hyundai Heavy
Hd Hyundai Ulsan 3441	ME-GA	174000	28/04/2023	01/03/2027	NYK	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-04	ME-GA	180000	01/05/2023	01/03/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2710	XDF	174000	01/12/2024	01/04/2027	MISC	Samsung
Hanwha Ocean 2581	MEGI	174000	01/04/2023	01/04/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Samho 8254	XDF	174000	26/02/2024	01/05/2027	Capital Gas	Hyundai Samho
Hanwha Ocean 2595	XDF	174000	01/06/2024	01/05/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2657	ME-GA	174000	15/11/2022	01/05/2027	Seapeak	Samsung
Clean Astraeus	XDF	200000	28/04/2023	01/05/2027	Dynagas	Hyundai Heavy
Samsung 2697	XDF	174000	05/02/2024	01/05/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8238	XDF	174000	28/02/2023	01/05/2027	NYK	Hyundai Samho
Al Jazi	XDF	174000	27/09/2023	01/05/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1890a	XDF	174000	28/04/2022	01/05/2027	NYK	Hudong-Zhonghua
Hd Hyundai Samho 8263	XDF	174000	09/01/2024	01/05/2027	Nakilat	Hyundai Samho
Hd Hyundai Samho 8255	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Samsung 2729	XDF	180000	17/01/2025	01/06/2027	Celsius Shipping	Samsung
Puteri Negeri Sembilan	XDF	174000	01/09/2022	01/06/2027	K-Line	Hudong-Zhonghua
Dalian No 1 G175k-10	XDF	174000	14/03/2024	01/06/2027	COSCO	Dalian Shipbuilding
Samsung 2717	XDF	174000	01/10/2024	01/06/2027	K-Line	Samsung
Hanwha Ocean 2606	MEGI	175000	01/03/2025	01/06/2027	Hanwha Ocean	Hanwha Ocean
Hd Hyundai Ulsan 3442	ME-GA	174000	28/04/2023	01/06/2027	NYK	Hyundai Heavy

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Maran Gas Poliegos	MEGI	174000	01/04/2023	01/06/2027	Maran Gas Maritime	Hanwha Ocean
Alliance Venture	XDF	175000	21/08/2023	01/07/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
E Qab	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Hd Hyundai Samho 8209	XDF	174000	28/02/2023	01/07/2027	NYK	Hyundai Samho
Hudong-zhonghua H1795a	XDF	174000	01/09/2022	01/07/2027	MOL, COSCO	Hudong-Zhonghua
Dalian No 1 G175k-16	XDF	175000	13/09/2024	01/07/2027	COSCO	Dalian Shipbuilding
Samsung 2698	XDF	174000	05/02/2024	01/07/2027	Shandong Marine	Samsung
Athba	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Al Wasmi	XDF	174000	01/06/2024	01/08/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2658	ME-GA	174000	15/11/2022	01/08/2027	Seapeak	Samsung
Hanwha Ocean 2583	ME-GA	174000	07/04/2023	01/08/2027	MOL	Hanwha Ocean
Hanwha Ocean 2607	MEGI	175000	01/03/2025	01/08/2027	Hanwha Ocean	Hanwha Ocean
Al Mirzam	XDF	174000	27/09/2023	01/08/2027	Nakilat	Hyundai Heavy
Hanwha Ocean 2602	MEGI	174000	05/11/2024	01/08/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Ulsan 3443	ME-GA	174000	28/04/2023	01/08/2027	NYK	Hyundai Heavy
Hd Hyundai Ulsan 3444	ME-GA	174000	02/05/2023	31/08/2027	NYK	Hyundai Heavy
Samsung 2659	ME-GA	174000	15/11/2022	01/09/2027	Seapeak	Samsung
Caribbean Success	ME-GA	173400	09/01/2020	01/09/2027	SinoKor	Samsung
China Merchants Jiangsu Cmhi-282-05	ME-GA	180000	01/02/2024	01/09/2027	Celsius Shipping	China Merchants HI Jiangsu
Ghash Sham	XDF	174000	01/06/2024	01/09/2027	Nakilat	Hanwha Ocean
Maqdeem	XDF	174000	27/09/2023	01/09/2027	Nakilat	Hyundai Heavy
Al Shaheen	XDF	174000	05/02/2024	01/09/2027	China Merchant	Samsung
Hd Hyundai Samho 8256	XDF	174000	26/02/2024	01/10/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-17	XDF	175000	13/09/2024	01/10/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Samho 8239	XDF	174000	28/02/2023	01/10/2027	NYK	Hyundai Samho
Al Rufaa	XDF	174000	27/09/2023	01/10/2027	Nakilat	Hyundai Heavy
Al Egdah	XDF	174000	01/06/2024	01/10/2027	Nakilat	Hanwha Ocean
Hudong-zhonghua H1891a	XDF	174000	01/06/2023	01/10/2027	NYK	Hudong-Zhonghua
Hudong-zhonghua H1898a	XDF	174000	01/06/2023	01/10/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2752	XDF	180000	01/08/2025	01/11/2027	Celsius Shipping	Samsung
Clean Azeus	XDF	200000	28/04/2023	01/11/2027	Dynagas	Hyundai Heavy
Al Nekhsh	XDF	174000	27/09/2023	01/11/2027	Nakilat	Hyundai Heavy
Samsung 2700	XDF	174000	05/02/2024	01/11/2027	Shandong Marine	Samsung
Al Khbaib	XDF	174000	01/06/2024	01/11/2027	Nakilat	Hanwha Ocean
Hd Hyundai Ulsan 3455	XDF	174000	02/08/2023	01/11/2027	Evalend Shipping	Hyundai Heavy
Samsung 2660	ME-GA	174000	15/11/2022	01/12/2027	Seapeak	Samsung
Hd Hyundai Samho 8276	XDF	180000	01/04/2025	01/12/2027	Purus	Hyundai Samho
Samsung 2668	XDF	174000	13/06/2023	01/12/2027	Chevron	Samsung
Hudong-zhonghua H1796a	XDF	174000	01/09/2022	01/12/2027	MOL, COSCO	Hudong-Zhonghua
Leh'saien	XDF	174000	27/09/2023	01/12/2027	Nakilat	Hyundai Heavy
Samsung 2701	XDF	174000	05/02/2024	01/12/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8210	XDF	174000	28/02/2023	01/12/2027	NYK	Hyundai Samho
Hd Hyundai Ulsan 3456	XDF	174000	20/11/2023	01/12/2027	Evalend Shipping	Hyundai Heavy

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hanwha Ocean 2603	MEGI	174000	05/11/2024	01/12/2027	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua H1899a	XDF	174000	01/06/2023	01/12/2027	COSCO, MOL, ENN	Hudong-Zhonghua
China Merchants Jiangsu Cmhi-282-06	ME-GA	180000	01/05/2024	01/01/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2753	XDF	180000	01/08/2025	01/01/2028	Celsius Shipping	Samsung
Hd Hyundai Samho 8257	XDF	174000	26/02/2024	01/01/2028	Capital Gas	Hyundai Samho
Samsung 2754		170520	01/08/2025	01/01/2028	TMS Cardiff Gas	Samsung
Khowzan	XDF	174000	01/06/2024	01/01/2028	Nakilat	Hanwha Ocean
Samsung 2702	XDF	174000	05/02/2024	01/01/2028	MISC	Samsung
Dalian No 1 G175k-14	XDF	175000	01/07/2024	01/01/2028	CSSC, China Gas, Wah Kwong	Dalian Shipbuilding
Hanwha Ocean 2609	MEGI	174000	01/09/2025	15/01/2028	Hanwha Ocean	Hanwha Ocean
Hanwha Ocean 2608	MEGI	174000	01/09/2025	15/01/2028	Hanwha Ocean	Hanwha Ocean
Cardiff Hudong 1		174000	23/01/2026	01/02/2028	TMS Cardiff Gas	Hudong-Zhonghua
Hd Hyundai Ulsan 3457	XDF	174000	20/11/2023	01/02/2028	Evalend Shipping	Hyundai Heavy
Lesha	XDF	174000	27/09/2023	01/02/2028	Nakilat	Hyundai Heavy
Samsung 2669	XDF	174000	13/06/2023	01/02/2028	Chevron	Samsung
Hudong-zhonghua H1900a	XDF	174000	01/06/2023	01/03/2028	COSCO, MOL, ENN	Hudong-Zhonghua
Hanwha Ocean 2615	MEGI	174000	01/10/2025	15/03/2028	GasLog	Hanwha Ocean
Hanwha Ocean 2614	MEGI	174000	01/10/2025	15/03/2028	GasLog	Hanwha Ocean
Hd Hyundai Ulsan 3501	XDF	174000	02/05/2024	31/03/2028	Evalend Shipping	Hyundai Heavy
Cardiff Hudong 2		174000	23/01/2026	01/04/2028	TMS Cardiff Gas	Hudong-Zhonghua
Samsung 2755		170520	01/08/2025	01/04/2028	TMS Cardiff Gas	Samsung
Dalian No 1 G175k-11	XDF	174000	01/03/2024	01/04/2028	COSCO	Dalian Shipbuilding
Samsung 2703	XDF	174000	05/02/2024	01/04/2028	China Merchant	Samsung
Samsung 2791	XDF	180000	01/12/2025	01/05/2028	Celsius Shipping	Samsung
Samsung 2777	XDF	180000	19/02/2026	01/05/2028	Celsius Shipping	Samsung
China Merchants Jiangsu Cmhi-282-07	ME-GA	180000	01/05/2024	01/05/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2711	XDF	174000	01/07/2024	01/05/2028	ADNOC Logistics & Services	Samsung
Dalian No 1 G175k-15	XDF	175000	01/07/2024	01/05/2028	CSSC, Wah Kwong, China Gas	Dalian Shipbuilding
Hd Hyundai Ulsan 3502	XDF	174000	02/05/2024	01/05/2028	Evalend Shipping	Hyundai Heavy
Le'shara	XDF	174000	27/09/2023	01/05/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1901a	XDF	174000	01/05/2023	31/05/2028	CSSC	Hudong-Zhonghua
Cardiff Hudong 3		174000	23/01/2026	01/06/2028	TMS Cardiff Gas	Hudong-Zhonghua
Hanwha Ocean 2616	MEGI	174000	18/12/2025	01/06/2028	Knutzen	Hanwha Ocean
Samsung 2773	XDF	174000	23/12/2025	01/06/2028	Purus	Samsung
Hanwha Ocean 2598	XDF	174000	01/10/2024	01/06/2028	ADNOC Logistics & Services	Hanwha Ocean
Samsung 2712	XDF	174000	01/07/2024	01/06/2028	ADNOC Logistics & Services	Samsung
Jiangnan H2950	XDF	175000	30/01/2026	01/06/2028	Shandong Marine	Jiangnan
Samsung 2704	XDF	174000	05/02/2024	01/06/2028	MISC	Samsung
Hudong-zhonghua H1912a	XDF	271000	01/09/2024	01/06/2028	China LNG Shipping	Hudong-Zhonghua
Al Mashrab	XDF	174000	27/09/2023	01/06/2028	Nakilat	Hyundai Heavy
Sonangol Samho		174000	31/01/2026	30/06/2028	Sonangol	Hyundai Samho
Hanwha Ocean 2599	XDF	174000	01/10/2024	01/07/2028	ADNOC Logistics & Services	Hanwha Ocean
Samsung 2713	XDF	174000	01/07/2024	01/07/2028	ADNOC Logistics & Services	Samsung

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection, DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2775	XDF	174000	31/12/2025	01/07/2028	Seapeak	Samsung
Hudong-zhonghua H1956a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1955a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Samsung 2705	XDF	174000	05/02/2024	01/07/2028	China Merchant	Samsung
Librega	XDF	174000	27/09/2023	01/07/2028	Nakilat	Hyundai Heavy
Hanwha Ocean 2617	MEGI	174000	18/12/2025	28/07/2028	Knutson	Hanwha Ocean
Cardiff Hudong 4		174000	23/01/2026	01/08/2028	TMS Cardiff Gas	Hudong-Zhonghua
Jiangnan H2971	XDF	175000	01/03/2026	01/08/2028	Cool Co	Jiangnan
Samsung 2714	XDF	174000	01/07/2024	01/08/2028	ADNOC Logistics & Services	Samsung
Hd Hyundai Samho 8327	XDF	174000	26/06/2025	01/08/2028	Capital Gas	Hyundai Samho
Hudong-zhonghua H1913a	XDF	271000	01/10/2024	01/08/2028	Shandong Marine	Hudong-Zhonghua
Samsung 2706	XDF	174000	05/02/2024	01/08/2028	MISC	Samsung
Hanwha Ocean 2618	MEGI	174000	18/12/2025	01/09/2028	Knutson	Hanwha Ocean
Samsung 2783	XDF	180000	01/02/2026	01/09/2028	Celsius Shipping	Samsung
China Merchants Jiangsu Cmhi-282-08	ME-GA	180000	01/05/2024	01/09/2028	Celsius Shipping	China Merchants HI Jiangsu
Hd Hyundai Hi		174000	25/02/2026	01/09/2028	Tsakos Energy Navigation	Hyundai Heavy
Hanwha Ocean 2600	XDF	174000	01/10/2024	01/09/2028	ADNOC Logistics & Services	Hanwha Ocean
Hanwha Philly		174000	01/07/2025	01/09/2028	Hanwha Ocean	Hanwha Philly Shipyard Inc
Samsung 2756		170520	01/08/2025	01/09/2028	TMS Cardiff Gas	Samsung
Samsung 2776	XDF	174000	31/12/2025	01/09/2028	Seapeak	Samsung
Hd Hyundai Ulsan 3635	XDF	200000	05/01/2026	01/09/2028	NYK	Hyundai Heavy
Eshairej	XDF	174000	27/09/2023	01/09/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1902a	XDF	174000	01/05/2023	01/09/2028	CSSC	Hudong-Zhonghua
Hanwha Ocean 2601	XDF	174000	01/10/2024	01/10/2028	ADNOC Logistics & Services	Hanwha Ocean
Hd Hyundai Samho 8340	XDF	177000	17/11/2025	01/10/2028	BW LNG	Hyundai Samho
Hudong-zhonghua H1914a	XDF	271000	01/09/2024	01/10/2028	China Merchant	Hudong-Zhonghua
Jiangnan H2972	XDF	175000	01/03/2026	01/11/2028	Cool Co	Jiangnan
Samsung 2757		170520	01/08/2025	01/11/2028	TMS Cardiff Gas	Samsung
Hd Hyundai Ulsan 3636	XDF	200000	05/01/2026	01/11/2028	NYK	Hyundai Heavy
Samsung 2707	XDF	174000	05/02/2024	01/11/2028	China Merchant	Samsung
Mneefa	XDF	174000	27/09/2023	01/11/2028	Nakilat	Hyundai Heavy
Hd Hyundai Samho 8341	XDF	177000	17/11/2025	15/11/2028	BW LNG	Hyundai Samho
Hanwha Ocean 2619	MEGI	174000	18/12/2025	01/12/2028	Knutson	Hanwha Ocean
Hanwah Ocean		174000	24/03/2026	01/12/2028	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua	XDF	174000	01/03/2026	01/12/2028	MISC	Hudong-Zhonghua
Jiangnan H2951	XDF	175000	30/01/2026	01/12/2028	Shandong Marine	Jiangnan
Samsung 2781	XDF	174000	01/01/2026	01/12/2028	JP Morgan	Samsung
Hudong-zhonghua H1915a	XDF	271000	01/09/2024	01/12/2028	China LNG Shipping	Hudong-Zhonghua
Hudong-zhonghua H1903a	XDF	174000	01/05/2023	01/12/2028	CSSC	Hudong-Zhonghua
Hanwha Ocean 2620	MEGI	174000	18/12/2025	01/01/2029	Knutson	Hanwha Ocean
Jiangnan H2952	XDF	175000	30/01/2026	01/01/2029	Shandong Marine	Jiangnan
Hd Hyundai Samho 8328	XDF	174000	26/06/2025	01/01/2029	Capital Gas	Hyundai Samho
Hd Hyundai Ulsan 3637	XDF	200000	05/01/2026	01/01/2029	NYK	Hyundai Heavy

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection, DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2782	XDF	174000	01/01/2026	31/01/2029	JP Morgan	Samsung
Hanwha Ocean 2621	MEGI	174000	18/12/2024	01/02/2029	Knutzen	Hanwha Ocean
Glovis HHI	XDF	174000	01/10/2025	01/02/2029	Hyundai Glovis	Hyundai Samho
Hd Hyundai Samho 8329	XDF	174000	26/06/2025	01/02/2029	Capital Gas	Hyundai Samho
Hanwha Ocean 2623		174000	21/01/2026	01/03/2029	Alpha Gas	Hanwha Ocean
Hd Hyundai Ulsan 3638	XDF	200000	05/01/2026	01/03/2029	NYK	Hyundai Heavy
Hudong-zhonghua H1916a	XDF	271000	01/09/2024	01/03/2029	Shandong Marine	Hudong-Zhonghua
Ezhara	XDF	174000	27/09/2023	01/03/2029	Nakilat	Hyundai Heavy
Samsung 2774	XDF	174000	23/12/2025	31/03/2029	Purus	Samsung
Sonangol Samho 2		174000	08/04/2026	01/04/2029	Sonangol	Hyundai Samho
Hanwah Ocean		174000	24/03/2026	01/05/2029	Maran Gas Maritime	Hanwha Ocean
NYK Cheniere 5	XDF	200000	27/02/2026	01/05/2029	NYK	Hyundai Heavy
Hudong MISC 3	XDF	174000	30/01/2026	01/05/2029	MISC	Hudong-Zhonghua
Hudong-zhonghua H1917a	XDF	271000	01/09/2024	01/05/2029	Nakilat	Hudong-Zhonghua
Hanwha Ocean 2622	MEGI	174000	18/12/2025	01/06/2029	Knutzen	Hanwha Ocean
Samsung 2794	XDF	174000	20/03/2026	01/06/2029	Purus	Samsung
Hanwha Ocean 2624		174000	21/01/2026	01/06/2029	Alpha Gas	Hanwha Ocean
Izghawa	XDF	174000	27/09/2023	01/06/2029	Nakilat	Hyundai Heavy
NYK Cheniere 6	XDF	200000	27/02/2026	01/07/2029	NYK	Hyundai Heavy
Hudong MISC 4	XDF	174000	30/01/2026	01/07/2029	MISC	Hudong-Zhonghua
Hudong-zhonghua H1957a	XDF	271000	01/09/2024	01/07/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1918a	XDF	271000	01/09/2024	01/08/2029	China Merchant	Hudong-Zhonghua
Sonangol Samho 3		174000	08/04/2026	01/09/2029	Sonangol	Hyundai Samho
NYK Cheniere 8	XDF	200000	27/02/2026	01/09/2029	NYK	Hyundai Heavy
NYK Cheniere 7	XDF	200000	27/02/2026	01/09/2029	NYK	Hyundai Heavy
Hudong MISC 5	XDF	174000	30/01/2026	01/09/2029	MISC	Hudong-Zhonghua
Al Wa'ab	XDF	174000	27/09/2023	01/09/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1919a	XDF	271000	01/10/2024	01/10/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua	XDF	174000	01/03/2026	01/12/2029	MISC	Hudong-Zhonghua
Jiangnan H2953	XDF	175000	30/01/2026	01/12/2029	Shandong Marine	Jiangnan
Hudong-zhonghua H1958a	XDF	271000	01/09/2024	01/12/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1920a	XDF	271000	01/09/2024	01/02/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1921a	XDF	271000	01/09/2024	01/05/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1922a	XDF	271000	01/09/2024	01/07/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1923a	XDF	271000	01/09/2024	01/09/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1924a	XDF	271000	01/09/2024	01/10/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1925a	XDF	271000	01/09/2024	01/12/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1926a	XDF	271000	01/09/2024	01/03/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1959a	XDF	271000	01/09/2024	01/05/2031	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1927a	XDF	271000	01/09/2024	01/06/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1928a	XDF	271000	01/09/2024	01/09/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1929a	XDF	271000	01/09/2024	01/11/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1960a	XDF	271000	01/09/2024	01/12/2031	MOL, COSCO	Hudong-Zhonghua

WORLD SMALL SCALE LNG FLEET*

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
1974	Seagas	187	LNG	Sweden	Yes	AGA
1988	Kayoh Maru	1,517	LNG	Japan	Yes	Daiichi
1993	Aman Bintulu	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1996	Surya Aki	19,475	LNG	Indonesia - Japan	Yes	MCGC
1997	Aman Sendai	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1998	Pelita Energy	18,800	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
2000	Triputra	23,096	LNG	Indonesia - Japan	Yes	MCGC
2003	Pioneer Knutsen	1,100	LNG	Norway	Yes	Knutsen
2003	Shinju Maru No.1	2,540	LNG	Japan	Yes	Shinwa
2005	North Pioneer	2,500	LNG	Japan	Yes	Japan Liquid Gas
2007	Sun Arrows	19,531	LNG	Malaysia - Russia - Japan	Yes	Mitsui
2008	Kakurei Maru	2,536	LNG	Japan	Yes	Hogaki Zosen
2008	Shinju Maru No.2	2,540	LNG	Japan	Yes	Shinwa
2009	Coral Methane	7,551	LNG/LPG/Ethylene	Northwest Europe/Baltics	Yes, sometimes	Anthony Veder
2010	Coral Favia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2010	Coral Fraseri	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Furcata	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Fungia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Akebono Maru	3,556	LNG	Japan	Yes	Chuo Kaiun
2011	Titan Vision	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2011	Titan Unikum	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2012	Coral Energy	15,600	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2013	Coral Anthelia	6,500	LNG/Ethylene			Anthony Veder
2013	JX Energy TBN	2,500	LNG	Japan	Yes	JX Energy
2013	Kakuyu Maru	2,500	LNG	Japan	Yes	Tsurumi Sunmarine
2015	JS Ineos Ingenuity	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Insight	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Intrepid	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	LNG Barge TBN	3,000	LNG	US Coast	Yes	LNG America
2015	PetroChina TBN	30,000	LNG	China		PetroChina
2016	Hai Yang Shi You 301	30,000	LNG	Bali FSU	Yes	CETS (CNOOC)
2016	Clean Jacksonville	2,200	LNG	US Coast	Yes	CME
2016	JS Ineos Indepence	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Innovation	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Inspiration	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	LNG Prime	2,250	LNG	Northwest Europe	Yes	Veka Deen LNG
2017	Coralius	5,800	LNG	Northwest Europe/Baltics	Yes, for Skangas	Anthony Veder
2017	Coral EnergiCE	18,000	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2017	Coral Encanto	30,000	LNG	China	Yes	Anthony Veder
2017	JS Ineos Invention	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	JS Ineos Intuition	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	Oizmendi	600	LNG	Spain	Yes	Itsas Gas
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	Green Zeebrugge	5,000	LNG	Northwest Europe	Yes	NYK
2017	New Frontier 1	6,500	LNG	Northwest Europe	Yes	Shell
2018	Kairos	7,500	LNG	Baltic	Yes	Bernhard Schulte
2018	LNG London	3,000	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 2	6,500	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 3	6,500	LNG	Northwest Europe	Yes	Shell
2018	Bunker Breeze	1,200	LNG	Barcelona	Yes	Suardiaz Energy Shipping
2018	HUA XIANG 8	13,720	LNG	China	Yes	Zhejiang Huaxiang
2019	Blue Whale	7,500	LNG	Korea	Yes	Korea Line
2019	Gas Agility	18,600	LNG	NWE	Yes	MOL
2019	Flexfueller 001	1,480	LNG	Amsterdam	Yes	Titan LNG
2020	Avenir Advantage	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Accolade	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Aspiration	7,500	LNG		Yes	Avenir LNG
2020	Kaguya	3,500	LNG	Japan	Yes	CLS
2020	CNTIC VPOWER Global	28,000	LNG	Myanmar	Yes	Dalian Inteh Group
2020	Ecobunker Tokyo Bay	2,500	LMG	Japan	Yes	Ecobunkers
2020	Optimus	6,000	LNG	NWE	Yes	Elenger
2020	FueLNG Bellina	7,500	LNG	Singapore	Yes	FueLNG
2020	SM Jeju LNG2	7,500	LNG	Korea	Yes	Korea Line
2020	Q-LNG 4000	4,000	LNG	US Coast	Yes	Q-LNG Transport / Harvey Gulf
2020	Flexfueller 002	1,480	LNG	Antwerp	Yes	Titan LNG

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
2021	Avenir Ascension	7,500	LNG		Yes	Avenir LNG
2021	Hai Gang Wei Lai	20,000	LNG	China	Yes	SSES
2021	Bergen LNG	850	LNG	Norway	Yes	Bergen Tankers
2021	Dmitry Mendeleev	5,800	LNG	Russia	Yes	Gazprom Neft
2021	JMU TBN	2,500	LNG	Japan	Yes	JMU
2021	Ravenna Knutsen	30,000	LNG	Mediterranean	Yes	Knutsen OAS
2021	Brassavola	12,000	LNG	Singapore	Yes	MOL
2021	Gas Vitality	18,600	LNG	Mediterranean	Yes	MOL
2021	TG TBN	500	LNG	Korea	Yes	Trans Gas
2021	Titan Hyperion	8,000	LNG	Benelux	Yes	Titan LNG
2022	Xin Ao Pu Tuo Hao	8,500	LNG	China	Yes	ENN
2022	Coral Nordic	30,000	LNG	Worldwide	Yes	Anthony Veder
2022	Avenir Achievement	20,000	LNG	Worldwide	Yes	Avenir LNG
2022	Haugesund Knutsen	5,000	LNG	Spain	Yes	Knutsen OAS
2022	Clean Cañaveral	5,400	LNG	USG	Yes	PNE
2022	K.Lotus	18,000	LNG	Korea	Yes	K Line
2023	Cryopeak TBA	4,000	LNG	West Canada	Yes	Cryopeak
2023	Levante LNG	12,500	LNG	Spain	Yes	Knutsen OAS
2023	SM Jeju LNG3	7,500	LNG	Korea	Yes	Korea Line
2023	New Frontier 2	18,000	LNG	USG	Yes	Shell
2023	Krios	4,200	LNG	Benelux	Yes	Titan LNG
2023	Alice Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Clean Everglades	5,500	LNG	USG	Yes	PNE
2023	FueLNG Venosa	18,000	LNG	Singapore	Yes	FueLNG
2023	LNG Erasmus	8,000	LNG	NWE	Yes	Shell
2023	Energy Stockholm	8,000	LNG	NWE	Yes	Shell
2024	Coral Evolution	30,000	LNG	Australia	Yes	Anthony Veder ?
2024	Progress	12,000	LNG	US Coast	Yes	Crowley Maritime
2024	CNOOC TBN	12,000	LNG	China	Yes	CNOOC
2024	TBN	12,500	LNG	Worldwide	Yes	???
2024	Keys TBN	3,500	LNG	Japan	Yes	Keys Bunkering West Japan Co
2024	Seaspan Garbaldi	7,600	LNG	Panama	Yes	Seaspan ULC
2024	Paolina Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2024	Huaihe Nengyuan Qihang	14,000	LNG	China	Yes	Anhui Changjiang LNG
2024	Keys Azalea	3,500	LNG	Japan	Yes	Keys Bunkering West Japan
2024	Seaspan Lions	7,600	LNG	Canada	Yes	Seaspan ULC
2024	Hai Yang Shi You 302	12,000	LNG	China	Yes	CETS (CNOOC)
2025	Axpo TBN	7,500	LNG	Italy	Yes	Axpo
2025	Seaspan Baker	7,600	LNG	Canada	Yes	Seaspan ULC
2026	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2026	Alisios LNG	12,500	LNG	Spain	Yes	ScaleGas
2026	Vitol TBN 1	12,500	LNG	Worldwide	Yes	Vitol
2026	Total TBN	18,600	LNG	US	Yes	Total Energies
2026	Vitol TBN 3	20,000	LNG	Worldwide	Yes	Vitol
2027	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2027	Vitol TBN 2	20,000	LNG	Worldwide	Yes	Vitol
2027	Peninsula TBN	18,000	LNG	Europe	Yes	Peninsula
2027	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2027	Equatorial Marine TBN	20,000	LNG	China	Yes	Equatorial Marine
2027	Somtrans TBN	20,000	LNG	Europe	Yes	Somtrans
2027	SIPG Energy TBN	20,000	LNG	China	Yes	SIPG Energy
2027	Ibaizabal TBN 1	18,000	LNG	Europe	Yes	Ibaizabal
2027	Ibaizabal TBN 2	18,000	LNG	Europe	Yes	Ibaizabal
2027	Somtrans TBN 2	20,000	LNG	Europe	Yes	???
2027	Somtrans TBN 3	20,000	LNG	Europe	Yes	???
2028	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2028	Evalend Shipping TBN 1	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 2	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 3	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 4	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Monte Shams	18,600	LNG	Oman	Yes	Total Energies
2028	Ibaizabal TBN 4	18,600	LNG	Europe	Yes	Total Energies
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Mistral LNG	18,900	LNG	Spain	Yes	ScaleGas
2028	GSX Energy TBN 1	20,000	LNG		Yes	GSX Energy
2028	GSX Energy TBN 1	20,000	LNG		Yes	GSX Energy
2028	Purus TBN 3	18,900	LNG		Yes	Purus Marine