LNG Shipping News

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US LNG exports to grow - EIA

US LNG exports will continue to increase, as five LNG export projects will start operations and ramp up production by the end of 2027.

In its latest Short-Term Energy Outlook (STEO), the US Energy Information Administration (EIA) also forecast increased natural gas pipeline exports, mainly to Mexico.

Net exports of US natural gas (exports minus imports) will grow by 18% to 18.7 bill cu ft per day this year, while in 2027, net exports will increase another 10% to 20.5 bill cu ft, and US LNG exports will rise by 1.9 bill cu ft per day in 2026 to average 17 bill cu ft increasing by another 9% (1.5 bill cu ft) next year.

Natural gas pipeline exports are predicted to grow by 4% (0.4 bill cu ft per day) in 2026 and 2% (0.2 bill) in 2027.

US LNG export terminals are expected to operate at slightly higher utilisation rates this year, despite already running at relatively high rates last year. This is due to the recent cessation of LNG exports through the Strait of Hormuz, which has increased demand for LNG cargoes from outside of the Middle East region.

The disruptions, mostly concentrated in Qatar, currently represent over 10 bill cu ft per day, or 20% of global supply. Qatar also sustained damage to 17% of its export capacity after an attack on the Ras Laffan LNG export facility damaged two liquefaction trains.

QatarEnergy estimated repairs on the damaged trains could take up to five years.

Peak export capacity

Current US peak export capacity is 18.3 bill cu ft per day.

This year, Corpus Christi Stage 3 will start up trains 5 to 7 (0.6 bill cu ft combined), and Golden Pass LNG will bring online its first two trains (1.4 bill cu ft per day).

EIA said that Port Arthur LNG Phase 1 (1.6 bill cu ft), Rio Grande LNG Trains 1 & 2 (1.4 bill), and the final train of Golden Pass LNG (0.7 bill cu ft per day) will begin exporting next year.

In addition, Plaquemines LNG and Elba Island LNG received DoE approval in March and April 2026 to increase their permitted exports by 0.5 bill cu ft and 0.1 bill cu ft per day, respectively.

In 2025, US LNG exports to Europe totalled a record 10.3 bill cu ft per day, up from 6.3 bill cu ft in 2024, accounting for 68% of LNG export volumes, according to EIA's *Natural Gas Monthly*. Exports to Italy (+0.5 bill cu ft) and Poland (+0.3 bill cu ft) rose the fastest in Europe.

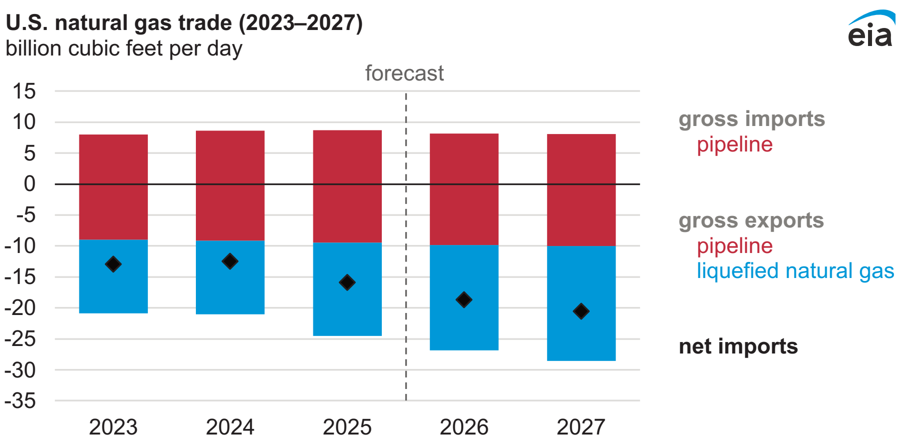
Meanwhile, exports to Asia fell from 4 bill cu ft per day in 2024 to 2.5 bill cu ft in 2025, representing 16% of the total LNG export volumes.

China-bound US LNG exports fell to zero in 2025 from 0.6 bill cu ft in 2024, as traders resold cargoes, due to trade tensions.

In addition, exports to Egypt quadrupled from 0.3 bill cu ft in 2024 to 1.2 bill cu ft per day in 2025, which drove a 0.7 bill cu ft increase in exports to the rest of the world.

In addition, US LNG imports, which primarily serve New England and generally peak in winter months, were essentially unchanged at less than 0.1 bill cu ft per day in 2025.

Imports are expected to average 0.1 bill cu ft in 2026/27 and will continue to serve as a marginal supply source during periods of high demand, particularly in the winter months.



US pipeline exports will continue increasing over the forecast period, reaching 9.8 bill cu ft this year and 10 bill in 2027, after rising by 0.4 bill cu ft in 2025 to average 9.5 bill cu ft per day, driven by Mexico's growing demand for natural gas. ■

SHIPPING NEWS AGENDA

Golden Pass loads first cargo

An LNGC has arrived at the Texan Golden Pass LNG export terminal to load the inaugural cargo.

Golden Pass finally began production earlier this year following prolonged construction delays.

The QatarEnergy-operated LNGC 'Al Qaiyyah' arrived at the terminal early this week, according to LSEG data, Reuters reported. QatarEnergy has a 70% stake in the export plant, while energy major, ExxonMobil holds the remaining 30% of the equity.

Golden Pass has faced delays and cost overruns since construction began in 2019, including the bankruptcy of its original lead contractor. The operator claimed on 30th March that it had produced its first LNG.

"Golden Pass looks forward to sending off our first cargo, bringing Texas energy to power the world," the company said in a statement.

Last Monday, Golden Pass was expected to process 400 mill cu ft of gas, well short of its capacity of 800 mill cu ft per day, from the first of its three trains, according to the LSEG data. The other two trains are still under construction.

Train 1 has a capacity of 6 mill tonnes per annum of LNG. Based on equity ownership, QatarEnergy will receive just over 4 mill tonnes per annum and ExxonMobil just under 2 mill tonnes, the US energy major had said.

The ExxonMobil-chartered LNGC 'HL Sea Eagle' was also in the Gulf of Mexico, with LSEG ship-tracking data showing her heading for Golden Pass, a sign that it could load the facility's second shipment, Reuters reported. ■

The commissioning cargo arrives at Golden Pass

Gazprom's Portovaya ships second cargo to China

Russian energy giant Gazprom has delivered a second post-sanctions LNG cargo from the Baltic Sea's Portovaya plant to China, according to LSEG's data.

The small-scale Portovaya plant, which has a production capacity of 1.5 mill tonnes of LNG per year, started operations in September, 2022.

Exports from the plant were interrupted by additional US sanctions over the Ukraine war that were imposed in January, 2025 to disrupt Russia's ability to produce and export LNG and reduce its revenue from LNG exports.

The LNGC 'Valera', previously called 'Velikiy Novgorod', loaded the cargo in the Baltic on 25th January and delivered it to China's Beihai LNG terminal last week, LSEG ship-tracking data said.

The first cargo from the plant was delivered to Beihai last December.

Prior to the sanctions, Portovaya shipped two cargoes per month on average during the winter. Since March, 2025, in addition to the two Chinese shipments, it has been sending one cargo per month to the Russian western enclave of Kaliningrad.

In the early stages of its operations, most of Portovaya's cargoes were delivered to Turkey and Greece with markets subsequently widening to China, Spain and Italy, Reuters reported.

Meanwhile, NOVATEK has reported that in the first quarter of this year, hydrocarbon production totalled 174.7 mill barrels of oil equivalent.

This included 22.03 bill cu m of natural gas and 3.62 mill tonnes of liquid hydrocarbons (gas condensate and crude oil), which was an increase in total hydrocarbons production of 5.6 mill barrels of oil equivalent, up 3.3% compared to 1Q25.

Preliminary total natural gas sales volume, including LNG sold, totalled 21.3 bill cu m, a drop of 1%, compared with 1Q25. ■

NEWS NUDGE

GasEntec wins Dakar LNG terminal construction project

LNG technology company, GasEntec, has signed contracts with ELTON Logistics & Services to deliver a jetty-based LNG regasification unit (JRU) and associated onshore LNG equipment for Senegal's Dakar LNG terminal.

The new LNG terminal will supply natural gas to a 300 MW combined-cycle power plant in Cap des Biches, Dakar – Senegal's largest power plant – as well as several other plants, industrial customers, and various other users.

GasEntec expects first gas on an expedited basis, with full terminal operations targeted for the first half of 2027.

Founded in South Korea, GasEntec has delivered major LNG infrastructure across Asia, Africa, the Middle East, Europe, and the Americas, serving sovereign, utility, and industrial clients. ■

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Europe looks to Canadian LNG supplies - Churchill back on the cards

European LNG buyers, including Germany's Uniper, are exploring the possibility of purchasing supplies from Canada's Pacific coast and shipping it through the Panama Canal.

This is part of a long-term strategy to diversify supply, an effort made more urgent in the wake of the Iran war, two industry sources told Reuters.

Three sources said European buyers are among the potential customers that have held commercial talks with Canada's Ksi Lisims LNG project developers who have been working to finalise contracts with purchasers before making a final investment decision (FID) this year.

The interest in Ksi Lisims from European buyers — which included state-owned German energy group Uniper, according to two sources — was said to be significant, as Canada's burgeoning LNG export industry is geographically more suited to supplying Asia, as tolls and transit times through the Panama Canal will increase costs.

Almost all of Canada's existing and emerging LNG export capacity is located on the west coast, offering shorter sailing times to Asia, while its east coast has virtually no infrastructure beyond Repsol's Saint John terminal.

Lack of infrastructure had long been seen as a barrier to Canadian LNG supplies to Europe. But a source familiar with the Ksi Lisims LNG project told Reuters that the Middle East conflict had meant that European buyers were considering accepting the costs and longer voyage times, including Panama Canal transits, in order to diversify their supply sources to a stable, democratic jurisdiction like Canada.

Reuters reported recently that Uniper was in talks with Canada at a corporate and political level to expand its LNG purchases. The US accounted for 96% of Germany's LNG imports last year, and two sources said Ksi Lisims was seen as having potential when it comes to diversifying supply.

However, even if the developers — Houston-based Western LNG; a consortium of Canadian natural gas producers called Rockies LNG; and the Nisga'a First Nation, who own the land — decide to declare a FID, it will take several years before it comes online even as the project has been earmarked for fast-tracking.

Shell and TotalEnergies have already signed 20-year LNG purchase agreements (SPAs) with Ksi Lisims.

The Iran war and the resulting Strait of Hormuz closure have made it increasingly likely that Ksi Lisims will get built, said Jamie Heard, Tourmaline Oil's Vice President, Capital Markets, one of the Rockies LNG partners behind the project.

He said Western Canadian natural gas prices continue to lag behind the US benchmark, making a strong business case for Canadian LNG.

Churchill project closer

Remaining with Canada, the idea of exporting LNG through Canada's northern Port of Churchill, located in Hudson Bay, has become a bit closer, following a meeting between Manitoba Premier, Wabanakwut (Wab) Kinew and Canadian Prime Minister, Mark Carney.

This was their second quarterly meeting on the Churchill Plus Project, which followed the signing of a 'one project, one review' collaboration agreement to streamline the regulatory process for major projects.

"Today's agreement between Canada and Manitoba means shovels in the ground faster on major infrastructure projects that will transform our economy," Prime Minister Carney said. "Together, we are cutting red tape and streamlining approvals to build new trade and energy corridors that will power our industries, create thousands of high-paying Canadian careers and expand our reach in global markets."

Both leaders discussed the project's next steps, including attracting private sector interest for an energy feasibility study, identifying near-term opportunities to increase the shipment of critical minerals from Churchill and establishing a framework and timeline for procuring icebreakers, once an energy proponent is secured. ■

Ksi Lisims could benefit from European buyer interest

Singapore looks to alternative LNG supply sources

Singapore is receiving additional LNG from outside of the Middle East, as the war in Iran stopped supplies from arriving from Qatar, according to a government body.

Singapore GasCo, a state-owned entity that was established in 2025, is purchasing the fuel, as "some LNG shipments from the Middle East have been affected by the ongoing conflict," the Singapore Energy Market Authority (EMA) said.

When the war in the Middle East began in late February, Singapore's gas imports from Qatar accounted for less than 10% of its electricity needs, EMA added. Singapore uses LNG as its main source for power generation, and receives about 60% of its imports by ship.

"As part of measures to strengthen our energy resilience, we require every power generation company to maintain diesel reserves as backup fuel," the EMA said, reported Bloomberg . "Our power plants are designed to operate on both natural gas and diesel." ■

NEWS NUDGE

Eni and Repsol look to export Venezuelan gas as LNG

Italian energy giant, Eni and Spanish energy concern, Repsol, plan to start exporting natural gas from Venezuela by the end of 2031.

The companies reportedly reached a deal with Caracas to revive a long-stalled effort to expand production from a massive offshore field, Bloomberg News has reported.

The agreement will allow the companies to more than double production at the field, located in the Gulf of Venezuela, and export it as LNG from a floating terminal. ■

Indian subcontinent LNG woes

The Indian subcontinent has been hit more than most by events in the Middle East.

For example, India's LNG importers have increased spot market purchases, to take advantage of a recent dip in prices in the face of a drop in supplies, due to the closure of the Strait of Hormuz.

Bharat Petroleum Corp, Gail India and Gujarat State Petroleum Corp bought shipments for delivery between April and June at below $16 per MMBtu, according to traders talking with local media.

The LNG was purchased via tenders that closed on 15th April, the sources said.

This marks a buying strategy shift, after Indian buyers had earlier limited spot purchases and cancelled tenders, as the offers were deemed too expensive.

India is among the hardest-hit consumers, due to Qatar's production halt, with LNG deliveries down 14%, compared with the same time last year on a 30-day moving average, ship-tracking data showed.

This latest move came after spot LNG prices fell to the lowest level in over a month. Prices more than doubled after the war began, rising to roughly $25 per MMBtu forcing Indian buyers to curb purchases and reduce supplies to industrial customers. However, the current prices are still about 50% higher than pre-war levels.

Indian Oil Corp had also cancelled a purchase tender that was scheduled to close on 15th April, the traders added.

As for Pakistan, the country was said to be in advanced talks with Qatar to allow at least four LNG cargoes to be shipped through the Strait of Hormuz.

Pakistan faces an acute LNG shortage of about 400 mill cu ft per day, which has already caused electricity shortages and load-shedding.

Prime Minister, Shebaz Sharif, who has recently returned from a tri-nations tour of the Middle East, including Qatar, as part of diplomatic efforts to de-escalate the war between the US and Iran, asked Qatar to provide four of the 25-30 loaded petroleum and fuel oil cargoes that are understood to be currently stranded between the loading terminals and the Strait.

It was hoped that Pakistani-flagged ships would be granted safe passage through the Strait, given that the country is the key diplomatic mediator in the conflict.

Without imminent LNG or fuel oil deliveries, it would be almost impossible for Pakistan's utilities to stabilise the grid – particularly in the Punjab area where over 6,000 MW of power generation capacity runs on LNG.

India is scrambling to procure LNG cargoes

Summer heat

The electricity shortfall will also increase as the summer heat approaches, when power demand for air conditioning ramps up.

If the LNG shortfall persists, utilities will have to resort to combusting diesel and even furnace oil, although the latter's' high fuel costs would substantially raise electricity prices, exacerbating inflation.

Turning to Bangladesh, Petrobangla plans to import 11 LNG cargoes next month, as it seeks to ensure an adequate gas supply for power generation during the peak summer season.

Earlier, the country had considered scaling back May imports to nine cargoes from its original 11 – the same as April levels – amid the supply disruptions, the local Business Standard said.

However, the authorities have reversed the plan amid concerns that reduced imports would force cuts in gas supply to power plants and lead to load-shedding in the impending hot and humid month of May, when electricity demand could reach around 17,000 MW.

Petrobangla officials said that maintaining higher LNG imports was essential to sustain electricity generation from gas-fired power plants.

Thus far, Petrobangla has secured four cargoes for May – two from the spot market and two through short- and long-term contracts. The remaining seven cargoes are expected to be finalised in the coming days, the company said.

According to Petrobangla's data, the average spot LNG price rose to $21.77 per MMBtu during March and April, up from $10.18 per MMBtu earlier in the year – an increase of nearly 114%. ■

JAPEX weighs up spot LNG market

Japan Petroleum Exploration (JAPEX) has secured two LNG cargoes on a spot basis from non-Middle East suppliers.

The cargoes were said to be substitutes for those originally due to be procured from the Gulf in the April/June quarter of this fiscal year, in response to the blockade of the Strait of Hormuz.

As a result, LNG procurement costs are expected to rise significantly from the levels before the Iran crisis, the company said, local media reported.

JAPEX normally procures LNG through term contracts to supply fuel for power generation at the Fukushima natural gas power plant.

However, there are no concerns that natural gas or electricity supply will be disrupted since the company has adopted alternative procurement measures, it claimed.

The company is also a partner in the Garraf oil field in southern Iraq, operated by PETRONAS Carigali Iraq Holding. Production and shipments have been suspended following a *force majeure* declaration by the Iraqi government, with no prospect of resumption, JAPEX said, adding revenue from the project is not anticipated.

While rising crude oil prices and a weaker yen could increase revenue and profits, higher costs from unplanned spot LNG purchases and the suspension of operations in Iraq could bring a significant decline in profits, the company added, according to reports.

JAPEX also said that it is evaluating the impact of the Middle East conflict on its profits, which will be reflected in its earnings forecast for the fiscal year ending March, 2027 on 13th May.

There will be minimal impact on financial results for the fiscal year ended March, 2026, the company added. ■

‘American Energy’ passes a milestone

US shipping and logistics company, Crowley has celebrated one year of operations of ‘American Energy’, the first US-flagged LNGC dedicated to serving Puerto Rico.

The US only large LNGC celebrates a year in service

“I want to congratulate Crowley on achieving this milestone, marking the first anniversary of LNG deliveries to Puerto Rico by the vessel ‘American Energy’, a US-flagged service dedicated to supplying our power needs,” said Puerto Rican Governor, Jenniffer González-Colón.

“Crowley's efforts help to strengthen our energy sector's resiliency and to support jobs and investment in a partnership to ensure safe, affordable electricity for our people. We will always support such initiatives that advance Puerto Rico's energy security and economic growth,” she said.

Since her first cargo delivery in March, 2025, ‘American Energy’ has shipped more than 2 mill cu m of US-sourced LNG to Puerto Rico, providing enough energy to power about 1.2 mill homes on the island for a year.

This volume also represents a reduction of carbon emissions by nearly 30%, compared to diesel.

“Reaching one year of uninterrupted service with ‘American Energy’ represents more than a performance milestone; it represents dependable access to energy for Puerto Rico,” said Jackie Gonsalez, Crowley’s Vice President of Advanced Energy. “Over the past year, this vessel has helped provide the consistent, secure transportation of LNG that families, business and communities rely on every day.

“That reliability supports economic activity, essential services and greater energy confidence across the island,” she said.

In addition to contributing to Puerto Rico's energy resilience, the LNGC has played a role in strengthening the US seafarer workforce over the past year.

The vessel has utilised 90 US mariners, including 16 cadets and apprentices, with nearly 20% from Puerto Rico, helping to expand maritime career pathways and support the island's skilled workforce.

Through a multi-year partnership with energy company Naturgy, the vessel delivers LNG to the EcoEléctrica power generation facility in Peñuelas.

In addition to its LNGC operations, Crowley operates a cargo terminal in San Juan (PR), utilised by containerships and roll-on/roll-off barges, including two LNG-fuelled vessels, along with integrated logistics services.

The company also supplies around 94 mill gallons of LNG annually to industries across Puerto Rico from its LNG loading terminal in Peñuelas, providing transport through ISO tank containers. ■

NEWS NUDGE

Ships - Newbuildings, Deliveries, Charters, Sales, Recycling

Brokers have reported that China’s Jiangnan Shipyard secured an order for two 171,500 cu m LNGCs from Shandong Shipping.

The price is $250 mill each with deliveries in December, 2028 and June, 2029, respectively.

There was also an option agreed for two more all of which will be long-term chartered to Sinopec.

HD Korea Shipbuilding & Offshore Engineering has confirmed that it has won orders for another two LNGCs from Sonangol Shipping Holdings for two 174,000 cu m vessels worth a total of $565 mill.

The vessels will be built by HD Hyundai Samho and delivered by the second half of 2029.

Denmark's Celsius Shipping has taken delivery of the LNGC ‘Celsius Georgetown’, which was built by China Merchants Shipbuilding Industry (CMSI) at its Haimen facility.

She is the first in a new series of 12 x 180,000 cu m Deltamarin designed LNGCs ordered by Celsius Shipping from CMSI.

GAIL India has chartered Alpha Gas’ 174,000 cu m LNGC ‘Energy Fidelity’.

Alpha Gas affiliate, Singapore-based Pantheon Maritime Services signed the agreement with GAIL.

Turkish state-owned energy company, BOTAS has issued a tender for the procurement of two new LNGCs.

According to a notice published on the BOTAS website, applicants with sufficient experience in procurement projects are invited to submit pre-qualification applications.

Both vessels will be newly built, each with a capacity of 174,000 cu m.

The deadline for submitting pre-qualification applications for the tender is 28th April.

Elsewhere, Mitsui OSK Lines (MOL) has agreed a long-term charter contract for a newbuilding 174,000 cu m LNGC with Japan’s INPEX Shipping, a wholly owned subsidiary of INPEX Corp, through its wholly owned subsidiary, MOL Encean.

This will be the first LNGC to sail under a long-term charter contract with the INPEX Group.

She was recently named ‘Harmonic Breeze’ at a ceremony held at Hanwha Ocean Co's Geoje Shipyard in South Korea.

Indonesia’s Buana Lautan Line has purchased the 138,000 cu m ’Seapeak Jupiter’, a 2002-built steam turbine LNGC, for $14.9 mill.

The vessel has been renamed ‘Gas Polaris’.

In the recycling sector, the Sinokor-controlled vintage LNGC ‘Hong Kong Energy’ (about 31,340 ldt) was sold for around $513 per LDT on an “as is” basis in Linggi, Malaysia.

The deal included around 250 tonnes of bunkers. ■

Capital Clean Energy Carriers sells LNGC stake to new joint venture

Capital Clean Energy Carriers Corp (CCEC) is to sell the 174,000 cu m, 2023-built LNGC 'Amore Mio I' to a subsidiary of a joint venture company owned 51% by CCEC and 49% by an affiliate of energy trader, BGN Group.

The deal is expected to be finalised in the first quarter of 2027 at a cost of $230 mill.

The joint venture has secured a 10-year timecharter (with two three-year extension options) to BGN INT DMCC commencing simultaneously with the vessel's acquisition, which is expected to generate aggregate revenues (if all of the options are declared) of up to about $485.6 mill and extending up to 2043.

The joint venture will become effective through BM Capital HoldCo, a newly formed Marshall Islands limited liability company, in which CCEC holds a 51% interest and BMarine Shipping Investment holds the remaining 49%.

BM Capital, a wholly owned subsidiary of BM Capital HoldCo, will acquire the vessel.

Re-financing

The existing LNGC's finance is expected to be refinanced upon her acquisition in the first quarter of 2027.

Jerry Kalogiratos, CCEC CEO, explained: "This innovative transaction enables CCEC to achieve several strategic objectives simultaneously.

"Firstly, it highlights our ability to attract co-investment with a major energy trading partner. Secondly, securing a new long-term charter underscores the enduring strength of the LNG shipping sector for reputable owners operating state-of-the-art LNG carriers. Thirdly, the new charter enhances the diversity and quality of our charter portfolio, provides further balance sheet flexibility and strengthens cash flow visibility for our investors," he said.

Ozan Turgut, BGN Shipping Director, added: "We are delighted to enter into this landmark agreement with CCEC.

"This is a major milestone for BGN, as we continue to invest in and expand our maritime operations.

"Taking delivery of our first LNG shipping vessel significantly enhances our fleet capacity and our ability to meet growing demand across our global customer base.

"BGN has set an ambition to increase its fleet with two new LNG vessels by 2027 and 10 new LPG vessels by 2028. I'm pleased to say that taking delivery of the LNGC 'Amore Mio I' in early 2027 puts us firmly on track to achieve this goal," he said.

As a result of this transaction, as at end March 2026, CCEC will have average remaining LNGC fleet firm charter duration of 6.9 years and $2.9 bill in contracted revenues, which if all extension options are exercised, would increase to an average duration of 9.9 years and total contracted revenues of $4.3 bill.

Since the announcement, BGN has ordered four VLGCs. ■

NEWS NUDGES

Dragon LNG launches capacity auction

Dragon LNG, an LNG receiving terminal in Southwest Wales, UK, has launched a binding capacity auction for around 9.3 bill cu m per year of firm regasification capacity, available from 26th August, 2029.

This represents one of few opportunities to secure long-term primary LNG regasification capacity in Northwest Europe, within the liquid and flexible UK gas market, Dragon claimed.

The terminal, owned by Shell and VTTI on a 50:50 basis, has been operational since 2009 and has capacity to supply around 10% of the UK's natural gas needs.

There are contracts in place governing the use of the capacity rights until 26th August 2029.

Dragon LNG is offering:

- A 'Bundle' model, with capacity available in tranches as small as about 1.2 bill cu m per year (12,760 GWh per year).
- The opportunity for those with larger capacity requirements to secure anywhere between 50% and 100% of Dragon LNG's capacity.

Flexibility for customers to bid for any combination of small or large capacity tranches and different tenors, with capacity available for a minimum term of 10 years, starting 26th August, 2029.

Portland Port to offer LNG STS operations

The UK's Portland Port has been given the green light to conduct LNG ship-to-ship (STS) transfers.

Portland is already fully operational for oil and liquefied petroleum gas (LPG) transfers, with LNG ship-to-ship (STS) transfers a further enhancement to its service offering.

This milestone comes as the port celebrates its 30 anniversary this year as a privately operated commercial facility.

Ian McQuade, Portland Port commercial director, said: "Our new STS licence means that we can now support LNG transfers directly at our port.

"It will help reduce transit times and streamline operations for the LNG supply chain while providing access to a fully compliant and experienced marine infrastructure.

"With our strategic location 20 miles north of the English Channel shipping lanes and our well-established record in licensed and fully compliant STS transfer operations, we hope to work closely with customers to support their commercial and operational objectives.

"The new licence also comes as we celebrate our 30th anniversary in 2026 and continue to build our business with benefits for the local economy," he said.

STS operations can be undertaken alongside one of the port's berths or at anchor in either the inner or outer harbour.

GTT receives orders for the tank designs of seven LNGCs

During the middle of April, French engineering Group, GTT announced its had won orders for the tank designs of seven LNGCs.

Samsung Heavy Industries ordered a design for one new 174,000 cu m LNGC building for an Asian shipowner.

Her tanks will be fitted with GTT's Mark III Flex membrane containment system.

Delivery of the vessel is expected in 2029.

In addition, HD Korea Shipbuilding & Offshore Engineering (HD KSOE) ordered the tank design of four LNGCs also on behalf of an Asian interest.

They will be built by HD Hyundai Heavy Industries and fitted with GTT's Mark III membrane technology.

Their delivery is expected between the second and fourth quarters of 2029.

Finally, GTT received another order from Samsung Heavy Industries for the tank design of two 180,000 cu m LNGCs on behalf of Celsius Tankers.

Each vessel will feature cryogenic tanks designed by GTT and fitted with the Mark III Flex membrane containment system.

Delivery of these vessels is expected between the second and third quarters of 2028. ■

Nakilat declares first quarter profit despite conflict

Qatar Gas Transport Co (Nakilat) achieved a net profit of QAR439 mill for the first quarter of this year, slightly above QAR433 mill recorded for the same period of 2025.

Nakilat also incurred total expenses of QAR766 mill.

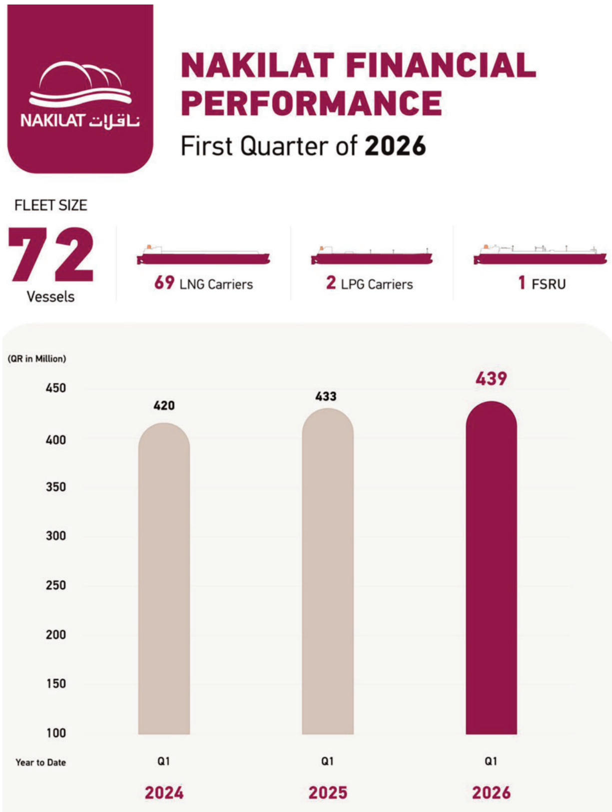
Commenting on the results, Nakilat CEO, Eng Abdullah Al Sulaiti, said: "Despite the geopolitical challenges faced by Nakilat during the first quarter of 2026, the company was able to maintain its operational performance and take immediate and effective measures to rationalise expenses and reduce negative impact across its various business sectors, especially in drydock facilities, agency services, and towing services, which witnessed a noticeable decline in their operating rates.

"The company also continued to work around the clock to ensure high levels of reliability for its fleet, establish a culture of safety, and focus on providing services to customers at all times and under all conditions," he said.

Before the Middle East conflict began, Nakilat participated in LNG2026 held last February in Doha, engaging with global industry leaders and stakeholders to discuss developments shaping the future of LNG shipping and energy transportation.

Al Sulaiti participated in a spotlight session addressing the evolving LNG shipping industry landscape, highlighting Nakilat's disciplined approach to regulatory compliance, operational excellence, and long-term value creation.

Nakilat also took part in several technical discussion sessions, showcasing its technical achievements in support of environmental sustainability and helping enrich dialogue by sharing lessons learned from completed projects, the company said.



Daphne finalises first finance round

Swiss-based engineering company, Daphne Technology has announced the closure of its first financing round.

This was led by Taranis, a London-based sustainability investor, which will join Shell Ventures and Trafigura as Daphne's key investors.

The capital raised will fund the establishment of US manufacturing capacity, support additional product development, and expand field deployment and technical service capabilities, the company said.

Daphne is involved in industrial de-carbonisation by solving the methane slip problem in natural gas engine exhausts.

This funding will accelerate commercial rollouts targeting midstream and upstream natural gas operators, who face growing regulatory and reputational pressure to reduce methane emissions from their compressor engines.

Methane slip, unburned methane in the exhaust of lean-burn natural gas engines, accounts for 55% of methane emissions from natural gas compressor engines used by pipeline operators and remains largely unaddressed by existing after treatment systems.

With Section 136 of the US Clean Air Act and EU ETS regulations targeting methane slip, coupled with a rapidly growing constellation of methane-monitoring satellites, the pressure on land- and marine-engine operators to act, is intensifying.

The engineering and product advances driven by land-based deployments are also expected to accelerate Daphne´s broader marine product development, targeting emissions from vessel engine exhaust.

Daphne claimed that its patented SlipPure responds directly to this challenge, using a patented plasma-catalytic process to deliver 90% methane reduction alongside removal of 99% of carbon monoxide, 99% of formaldehyde, and 60% of NO_2, with no moving parts, no engine modification required, and, based on Daphne's analysis, a total cost of ownership significantly lower than the methane penalties outlined in the Clean Air Act.

Monthly Large LNGC Values*

Newbuildings (174,000 cu m)	$251.66 mill
Five years old (174,000 cu m)	$205.99 mill
Total Fleet (712 ships)	$110.35 bill
Orderbook (306 ships)	$78.56 bill

Source: VesselsValue (25/03/26) **The above is updated each month courtesy of VesselsValue*

LNG rate assessments

Spot market (MEGI/XDF)

Region	Latest	Change*
East of Suez	$72,000	-$3,000
West of Suez	$95,000	+$5,000
12 mos T/C	$80,000	-

**Since last report (08/04/26)* *Source: Fearnleys (22/04/26)*

Burckhardt Compression wins Asia/Pacific LNG terminal orders

Compressor technology provider, Burckhardt Compression has won several orders to supply compressor solutions for LNG terminal projects in Thailand and Taiwan.

Across the two terminals, the orders comprise a total of eight Laby® compressor units for boil-off gas (BOG) services and one for minimum send-of service.

LNG terminals receive, store and regasify LNG and must operate with increasing flexibility, as demand and supply fluctuate.

Compressors play a vital role in LNG terminal processes by handling BOG generated during storage at cryogenic conditions.

With these new orders, Burckhardt Compression said that it had strengthened its position as a trusted partner for Asia/Pacific LNG terminal operators, delivering solutions designed for reliability, long service intervals and strong environmental performance.

For LNG terminal applications, Burckhardt Compression's Laby® compressor technology is valued for its contact-less, oil-free design and full gas-tight characteristics — supporting near-to-zero emissions and maximising operational efficiency associated with gas handling.

In addition, the solution is designed to support highest availability by longer service intervals and reduced maintenance effort in demanding, and dynamic terminal operations.

"These orders demonstrate the continued demand for reliable, efficient LNG terminal infrastructure in Asia/Pacific.

An LNG compressor package

"We are proud that customers across these strategic LNG projects have selected our solutions to support safe operations and strengthen energy supply security — while improving the environmental footprint of boil-off gas handling," said Andreas Brautsch, President Systems Division at Burckhardt Compression. ■

Woodside organises Louisiana LNG ship handling tugs

Woodside Energy has awarded a services contract to Green Tug Towing – a joint venture of Harbor Docking & Towing and Saltchuk Marine – for the design and construction of four new tugs.

They will be built at C&C Marine and Repair in Belle Chase, Louisiana, for delivery to Louisiana LNG in 2028.

With this contract, valued at more than $300 mill, Woodside and its contractors have now committed more than $1 bill to Louisiana suppliers for the foundational development of the Louisiana LNG project.

Louisiana Governor, Jeff Landry, said: "When opportunity calls, Louisiana answers. Woodside's $17.5 bill investment in Louisiana LNG and this tugboat contract prove that Louisiana's workforce, innovation and grit continue to attract world-class investment.

"Projects like Louisiana LNG and the vessels being built at C&C Marine and Repair show the world what we already know: Louisiana isn't just part of America's energy future; we're powering it," he said.

Woodside Executive Vice President and COO International, Daniel Kalms, added: "This contract is an important milestone for Louisiana LNG and demonstrates our commitment to investing in Louisiana.

"As we progress towards targeted first LNG in 2029, Green Tug Towing will play a key role in ensuring Louisiana LNG can safely deliver reliable supply to our global customers.

"This contract also demonstrates our ongoing commitment to supporting local suppliers and growing the shipbuilding industry in Louisiana," he said.

The tugs will provide towing services for LNGCs calling at the Louisiana LNG terminal over a 20-year term.

Green Tug Towing will manage construction of the vessels at Belle Chasse and operate a tug facility in Lake Charles to support ongoing operations. Construction is scheduled to begin in the second quarter of this year. ■

EXMAR kicks off Eemshaven FSRU berthing work

Belgian gas carrier player, EXMAR has started the conversion work needed for a new FSRU to be moored at north Holland's EemsEnergyTerminal, which is a subsidiary of Gasunie and Vopak.

This move follows the signing of a conditional charterparty covering both the extension of the existing Eemshaven LNG FSRU and a newly converted FSRU and is based on EemsEnergyTerminal's intention to take a conditional final investment decision (FID) in the first half of this year.

EXMAR said it had secured the vessel for the conversion project, which is a DFDE membrane fitted LNGC.

The company has also initiated engineering activities and ordered a 750 mill standard cu ft per day LNG regasification plant from Gas Solutions.

The converted FSRU would be positioned next to EXMAR's 'EEMSHAVEN LNG' that remains on site.

The terminal is anticipated to have a combined storage capacity of around 190,000 cu m of LNG and a total regasification capacity of 1,350 mill standard cu ft per day, with improved performance.

EXMAR's CEO, Carl-Antoine Saverys, said: "By starting these works for the FSRU conversion, EXMAR and EemsEnergyTerminal continue to work towards an improved LNG import solution for Europe's energy security.

"This project reinforces EXMAR's unique experience in floating LNG infrastructure," he claimed. ■

WORLD LNG CARRIER ORDERBOOK

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hasbah	ME-GA	174000	01/06/2022	17/03/2026	SK Shipping	Hanwha Ocean
Samsung 2393	XDF	174000	07/01/2021	01/04/2026	NYK	Samsung
Celsius Georgetown	ME-GA	180000	01/05/2023	01/04/2026	Celsius Shipping	China Merchants HI Jiangsu
Rotmistrz Witold Pilecki	MEGI	174000	07/02/2022	01/04/2026	Maran Gas Maritime	Hanwha Ocean
Lng Ping Hu	XDF	78900	01/07/2023	01/04/2026	Zhejiang Huaxiang	Jiangsu Yixiang
Samsung 2394	XDF	174000	07/01/2021	01/04/2026	NYK	Samsung
Al Na'amah	ME-GA	174000	15/06/2022	01/04/2026	JP Morgan	Samsung
Clean Texas	XDF	200000	16/01/2023	01/04/2026	Dynagas	Hyundai Heavy
Barzan	XDF	174000	06/07/2022	01/04/2026	Knutsen	Hyundai Heavy
Al Thurayya	ME-GA	174000	30/09/2022	01/04/2026	TMS Cardiff Gas	Hanwha Ocean
Al Taweelah	XDF	175000	01/05/2022	24/04/2026	ADNOC Logistics & Services	Jiangnan
Sergei Witte	TFDE-Azipod	172600	01/09/2019	01/05/2026	Novatek	Zvezda SSK
Samsung 2395	XDF	174000	07/01/2021	01/05/2026	NYK	Samsung
Jiangsu Yangzi Xinfu Yzj2022-1476	ME-GA	175000	01/10/2022	01/05/2026	Yangzijiang	Yangzijiang
Muscat	XDF	174000	01/01/2023	01/05/2026	Asyad	Hyundai Samho
Seri Dayang	XDF	174000	30/09/2022	01/05/2026	MISC	Hanwha Ocean
Daewoo 2552	MEGI	174000	08/06/2022	01/05/2026	Maran Gas Maritime	Hanwha Ocean
Umm Wishah	XDF	174000	06/07/2022	01/05/2026	Knutsen	Hyundai Heavy
Diamond Gas Jade	ME-GA	174000	31/03/2023	01/05/2026	K-Line	Samsung
Danuta Siedzikowna-inka	MEGI	174000	06/01/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Seri Dian	XDF	174000	30/09/2022	01/06/2026	MISC	Hanwha Ocean
Jiangsu Yangzi Xinfu Yzj2022-1475	ME-GA	175000	01/10/2022	01/06/2026	Yangzijiang	Yangzijiang
Ilya Mechnikov	TFDE-Azipod	172500	01/08/2020	01/06/2026	MOL, COSCO	Hanwha Ocean
Zhores Alferov	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Nikolay Basov	TFDE-Azipod	172500	01/08/2020	01/06/2026	MOL, COSCO	Hanwha Ocean
Pyotr Kapitsa	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Lev Landau	TFDE-Azipod	172500	01/08/2020	01/06/2026	Hanwha Ocean	Hanwha Ocean
Umm Al Zubar	ME-GA	174000	15/06/2022	01/06/2026	JP Morgan	Samsung
Qalhat Lng	XDF	174000	01/01/2023	01/06/2026	Asyad	Hyundai Samho
Esteem Denali	XDF	174000	30/09/2022	01/06/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2553	MEGI	174000	08/06/2022	01/06/2026	Maran Gas Maritime	Hanwha Ocean
Frontier Lng	XDF	174000	06/07/2022	30/06/2026	TMS Cardiff Gas	Hyundai Samho
Samsung 2396	XDF	174000	07/01/2021	01/07/2026	NYK	Samsung
Nikolay Semenov	TFDE-Azipod	172500	01/08/2020	01/07/2026	MOL, COSCO	Hanwha Ocean
Archimidis	ME-GA	174000	14/06/2022	01/07/2026	Capital Gas	Hyundai Samho
Halwan	XDF	174000	09/08/2022	01/07/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Clean Rio Grande	XDF	200000	16/01/2023	01/07/2026	Dynagas	Hyundai Heavy
Umm Heesh	ME-GA	174000	15/06/2022	01/07/2026	JP Morgan	Samsung
Daewoo 2573	ME-GA	174000	30/09/2022	01/07/2026	TMS Cardiff Gas	Hanwha Ocean
China Merchants Jiangsu Cmhi-282-02	ME-GA	180000	01/05/2023	01/07/2026	Celsius Shipping	China Merchants HI Jiangsu

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Umm Al Shubrum	ME-GA	174000	15/06/2022	01/08/2026	JP Morgan	Samsung
Sea Energy	XDF	175000	01/03/2023	01/08/2026	China Merchant	Dalian Shipbuilding
Al Nigyan	XDF	174000	06/07/2022	01/08/2026	Knutsen	Hyundai Heavy
Prime Purity	XDF	175000	01/03/2023	01/08/2026	Shandong Marine	Jiangnan
Greenergy River	XDF	174000	01/06/2023	01/08/2026	NYK	Hudong-Zhonghua
Pyotr Stolypin	TFDE-Azipod	172600	01/09/2019	01/09/2026	Novatek	Zvezda SSK
Harmonic Breeze	ME-GA	174000	15/04/2022	01/09/2026	MOL	Hanwha Ocean
Atlantic Success	ME-GA	173400	09/01/2020	01/09/2026	SinoKor	Samsung
Al Thumaid	XDF	174000	09/08/2022	01/09/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Esteem Penguin	XDF	174000	30/09/2022	01/09/2026	Meiji Shipping	Hanwha Ocean
Daewoo 2558	ME-GA	174000	01/09/2022	01/09/2026	MOL	Hanwha Ocean
Alcaios I	XDF	174000	18/01/2023	01/09/2026	Capital Gas	Hyundai Samho
Greenergy Cloud	XDF	174000	07/01/2022	01/09/2026	MOL	Hudong-Zhonghua
Samsung 2662	ME-GA	174000	30/08/2023	01/09/2026	MOL	Samsung
Samsung 2687	ME-GA	174000	06/10/2023	01/09/2026	MOL	Samsung
Venture Manatee	MEGI	174000	01/03/2023	01/09/2026	Venture Global LNG	Hanwha Ocean
Puteri Johor	XDF	174000	01/09/2022	01/10/2026	K-Line	Hudong-Zhonghua
Sea Harmony	XDF	175000	01/03/2023	01/10/2026	China Merchant	Dalian Shipbuilding
Al Hraithi	XDF	174000	06/07/2022	01/10/2026	Knutsen	Hyundai Heavy
Greenergy Sea	XDF	174000	01/06/2023	01/10/2026	NYK	Hudong-Zhonghua
Sea Creation	XDF	175000	01/09/2022	01/11/2026	China Merchant	Dalian Shipbuilding
Clean Brownsville	XDF	200000	16/01/2023	01/11/2026	Dynagas	Hyundai Heavy
Al Nasraniya	XDF	174000	01/06/2024	01/11/2026	Nakilat	Hanwha Ocean
Samsung 2693	XDF	174000	05/02/2024	01/11/2026	Shandong Marine	Samsung
Hazem Baranyoush	XDF	174000	06/07/2022	01/11/2026	Knutsen	Hyundai Heavy
Samsung 2665	ME-GA	174000	31/03/2023	01/11/2026	K-Line	Samsung
China Merchants Jiangsu Cmhi-282-03	ME-GA	180000	01/05/2023	01/11/2026	Celsius Shipping	China Merchants HI Jiangsu
Puteri Kedah	XDF	174000	01/09/2022	01/12/2026	K-Line	Hudong-Zhonghua
Qaffal	XDF	174000	09/08/2022	01/12/2026 `	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Al Mazrooah	XDF	174000	09/08/2022	01/12/2026	K-Line, MISC, NYK, China LNG Shipping	Hyundai Heavy
Lekhraib	XDF	174000	05/02/2024	01/12/2026	China Merchant	Samsung
Daewoo 2576	ME-GA	174000	01/12/2022	01/12/2026	MOL	Hanwha Ocean
Al Yousifiya	XDF	174000	01/06/2024	01/12/2026	Nakilat	Hanwha Ocean
Hd Hyundai Samho 8262	XDF	174000	09/01/2024	01/12/2026	Nakilat	Hyundai Samho
Hd Hyundai Samho 8208	XDF	174000	28/02/2023	01/12/2026	NYK	Hyundai Samho
Sea Charity	XDF	175000	01/03/2023	01/12/2026	China Merchant	Dalian Shipbuilding
Prime Beauty	XDF	175000	01/03/2023	01/12/2026	Shandong Marine	Jiangnan
Venture Venice	MEGI	174000	01/03/2023	01/12/2026	Venture Global LNG	Hanwha Ocean
Woodside Milinykura	MEGI	174000	01/10/2022	01/12/2026	Maran Gas Maritime	Hanwha Ocean
Greenergy Whale	XDF	174000	01/06/2023	01/12/2026	NYK	Hudong-Zhonghua
Sea Argosy	XDF	175000	01/09/2022	01/01/2027	China Merchant	Dalian Shipbuilding

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Antaios I	XDF	174000	18/01/2023	01/01/2027	Capital Gas	Hyundai Samho
Samsung 2709	XDF	174000	01/12/2024	01/01/2027	MISC	Samsung
Agamemnon	ME-GA	174000	14/06/2022	01/01/2027	Capital Gas	Hyundai Samho
Friendship Venture	XDF	175000	21/08/2023	01/01/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
Al Ghuwair	XDF	174000	27/09/2023	01/01/2027	Nakilat	Hyundai Heavy
Samsung 2695	XDF	174000	05/02/2024	01/01/2027	Shandong Marine	Samsung
Samsung 2663	ME-GA	174000	30/08/2023	01/01/2027	MOL	Samsung
Hanwha Ocean 2584	ME-GA	174000	01/08/2023	31/01/2027	MOL	Hanwha Ocean
Hanwha Ocean 2594	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Al Ghafat	XDF	174000	01/06/2024	01/02/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Athlos	XDF	174000	28/03/2023	01/02/2027	Capital Gas	Hyundai Samho
Hudong-zhonghua H1794a	XDF	174000	01/09/2022	01/02/2027	MOL, COSCO	Hudong-Zhonghua
Dalian No 1 G175k-8	XDF	175000	01/03/2023	01/02/2027	China Merchant	Dalian Shipbuilding
Wadi Sultana	XDF	174000	27/09/2023	01/02/2027	Nakilat	Hyundai Heavy
Samsung 2656	ME-GA	174000	15/11/2022	01/03/2027	Seapeak	Samsung
Mediterranean Success	ME-GA	173400	09/01/2020	01/03/2027	SinoKor	Samsung
Hanwha Ocean 2580	ME-GA	174000	13/02/2023	01/03/2027	MOL	Hanwha Ocean
Archon	XDF	174000	28/03/2023	01/03/2027	Capital Gas	Hyundai Samho
Puteri Kelantan	XDF	174000	01/09/2022	01/03/2027	K-Line	Hudong-Zhonghua
Wadi Al Askar	XDF	174000	05/02/2024	01/03/2027	China Merchant	Samsung
Hudong-zhonghua H1889a	XDF	174000	28/04/2022	01/03/2027	NYK	Hudong-Zhonghua
Dalian No 1 G175k-9	XDF	174000	14/03/2024	01/03/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Ulsan 3454	XDF	174000	02/08/2023	01/03/2027	Evalend Shipping	Hyundai Heavy
Hd Hyundai Ulsan 3441	ME-GA	174000	28/04/2023	01/03/2027	NYK	Hyundai Heavy
China Merchants Jiangsu Cmhi-282-04	ME-GA	180000	01/05/2023	01/03/2027	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2710	XDF	174000	01/12/2024	01/04/2027	MISC	Samsung
Hanwha Ocean 2581	MEGI	174000	01/04/2023	01/04/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Samho 8254	XDF	174000	26/02/2024	01/05/2027	Capital Gas	Hyundai Samho
Hanwha Ocean 2595	XDF	174000	01/06/2024	01/05/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2657	ME-GA	174000	15/11/2022	01/05/2027	Seapeak	Samsung
Clean Astraeus	XDF	200000	28/04/2023	01/05/2027	Dynagas	Hyundai Heavy
Samsung 2697	XDF	174000	05/02/2024	01/05/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8238	XDF	174000	28/02/2023	01/05/2027	NYK	Hyundai Samho
Al Jazi	XDF	174000	27/09/2023	01/05/2027	Nakilat	Hyundai Heavy
Hudong-zhonghua H1890a	XDF	174000	28/04/2022	01/05/2027	NYK	Hudong-Zhonghua
Hd Hyundai Samho 8263	XDF	174000	09/01/2024	01/05/2027	Nakilat	Hyundai Samho
Hd Hyundai Samho 8255	XDF	174000	26/02/2024	01/06/2027	Capital Gas	Hyundai Samho
Samsung 2729	XDF	180000	17/01/2025	01/06/2027	Celsius Shipping	Samsung
Puteri Negeri Sembilan	XDF	174000	01/09/2022	01/06/2027	K-Line	Hudong-Zhonghua
Dalian No 1 G175k-10	XDF	174000	14/03/2024	01/06/2027	COSCO	Dalian Shipbuilding
Samsung 2717	XDF	174000	01/10/2024	01/06/2027	K-Line	Samsung
Hanwha Ocean 2606	MEGI	175000	01/03/2025	01/06/2027	Hanwha Ocean	Hanwha Ocean
Hd Hyundai Ulsan 3442	ME-GA	174000	28/04/2023	01/06/2027	NYK	Hyundai Heavy

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Maran Gas Poliegos	MEGI	174000	01/04/2023	01/06/2027	Maran Gas Maritime	Hanwha Ocean
Alliance Venture	XDF	175000	21/08/2023	01/07/2027	Wah Kwong, China Gas, CSSC	Dalian Shipbuilding
E Qab	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Hd Hyundai Samho 8209	XDF	174000	28/02/2023	01/07/2027	NYK	Hyundai Samho
Hudong-zhonghua H1795a	XDF	174000	01/09/2022	01/07/2027	MOL, COSCO	Hudong-Zhonghua
Dalian No 1 G175k-16	XDF	175000	13/09/2024	01/07/2027	COSCO	Dalian Shipbuilding
Samsung 2698	XDF	174000	05/02/2024	01/07/2027	Shandong Marine	Samsung
Athba	XDF	174000	01/06/2024	01/07/2027	Nakilat	Hanwha Ocean
Al Wasmi	XDF	174000	01/06/2024	01/08/2027	K-Line, Hyundai Glovis	Hanwha Ocean
Samsung 2658	ME-GA	174000	15/11/2022	01/08/2027	Seapeak	Samsung
Hanwha Ocean 2583	ME-GA	174000	07/04/2023	01/08/2027	MOL	Hanwha Ocean
Hanwha Ocean 2607	MEGI	175000	01/03/2025	01/08/2027	Hanwha Ocean	Hanwha Ocean
Al Mirzam	XDF	174000	27/09/2023	01/08/2027	Nakilat	Hyundai Heavy
Hanwha Ocean 2602	MEGI	174000	05/11/2024	01/08/2027	Maran Gas Maritime	Hanwha Ocean
Hd Hyundai Ulsan 3443	ME-GA	174000	28/04/2023	01/08/2027	NYK	Hyundai Heavy
Hd Hyundai Ulsan 3444	ME-GA	174000	02/05/2023	31/08/2027	NYK	Hyundai Heavy
Samsung 2659	ME-GA	174000	15/11/2022	01/09/2027	Seapeak	Samsung
Caribbean Success	ME-GA	173400	09/01/2020	01/09/2027	SinoKor	Samsung
China Merchants Jiangsu Cmhi-282-05	ME-GA	180000	01/02/2024	01/09/2027	Celsius Shipping	China Merchants HI Jiangsu
Ghash Sham	XDF	174000	01/06/2024	01/09/2027	Nakilat	Hanwha Ocean
Maqdeem	XDF	174000	27/09/2023	01/09/2027	Nakilat	Hyundai Heavy
Al Shaheen	XDF	174000	05/02/2024	01/09/2027	China Merchant	Samsung
Hd Hyundai Samho 8256	XDF	174000	26/02/2024	01/10/2027	Capital Gas	Hyundai Samho
Dalian No 1 G175k-17	XDF	175000	13/09/2024	01/10/2027	COSCO	Dalian Shipbuilding
Hd Hyundai Samho 8239	XDF	174000	28/02/2023	01/10/2027	NYK	Hyundai Samho
Al Rufaa	XDF	174000	27/09/2023	01/10/2027	Nakilat	Hyundai Heavy
Al Egdah	XDF	174000	01/06/2024	01/10/2027	Nakilat	Hanwha Ocean
Hudong-zhonghua H1891a	XDF	174000	01/06/2023	01/10/2027	NYK	Hudong-Zhonghua
Hudong-zhonghua H1898a	XDF	174000	01/06/2023	01/10/2027	COSCO, MOL, ENN	Hudong-Zhonghua
Samsung 2752	XDF	180000	01/08/2025	01/11/2027	Celsius Shipping	Samsung
Clean Azeus	XDF	200000	28/04/2023	01/11/2027	Dynagas	Hyundai Heavy
Al Nekhsh	XDF	174000	27/09/2023	01/11/2027	Nakilat	Hyundai Heavy
Samsung 2700	XDF	174000	05/02/2024	01/11/2027	Shandong Marine	Samsung
Al Khbaib	XDF	174000	01/06/2024	01/11/2027	Nakilat	Hanwha Ocean
Hd Hyundai Ulsan 3455	XDF	174000	02/08/2023	01/11/2027	Evalend Shipping	Hyundai Heavy
Samsung 2660	ME-GA	174000	15/11/2022	01/12/2027	Seapeak	Samsung
Hd Hyundai Samho 8276	XDF	180000	01/04/2025	01/12/2027	Purus	Hyundai Samho
Samsung 2668	XDF	174000	13/06/2023	01/12/2027	Chevron	Samsung
Hudong-zhonghua H1796a	XDF	174000	01/09/2022	01/12/2027	MOL, COSCO	Hudong-Zhonghua
Leh'saien	XDF	174000	27/09/2023	01/12/2027	Nakilat	Hyundai Heavy
Samsung 2701	XDF	174000	05/02/2024	01/12/2027	Shandong Marine	Samsung
Hd Hyundai Samho 8210	XDF	174000	28/02/2023	01/12/2027	NYK	Hyundai Samho
Hd Hyundai Ulsan 3456	XDF	174000	20/11/2023	01/12/2027	Evalend Shipping	Hyundai Heavy

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Hanwha Ocean 2603	MEGI	174000	05/11/2024	01/12/2027	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua H1899a	XDF	174000	01/06/2023	01/12/2027	COSCO, MOL, ENN	Hudong-Zhonghua
China Merchants Jiangsu Cmhi-282-06	ME-GA	180000	01/05/2024	01/01/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2753	XDF	180000	01/08/2025	01/01/2028	Celsius Shipping	Samsung
Hd Hyundai Samho 8257	XDF	174000	26/02/2024	01/01/2028	Capital Gas	Hyundai Samho
Samsung 2754		170520	01/08/2025	01/01/2028	TMS Cardiff Gas	Samsung
Khowzan	XDF	174000	01/06/2024	01/01/2028	Nakilat	Hanwha Ocean
Samsung 2702	XDF	174000	05/02/2024	01/01/2028	MISC	Samsung
Dalian No 1 G175k-14	XDF	175000	01/07/2024	01/01/2028	CSSC, China Gas, Wah Kwong	Dalian Shipbuilding
Hanwha Ocean 2609	MEGI	174000	01/09/2025	15/01/2028	Hanwha Ocean	Hanwha Ocean
Hanwha Ocean 2608	MEGI	174000	01/09/2025	15/01/2028	Hanwha Ocean	Hanwha Ocean
Cardiff Hudong 1		174000	23/01/2026	01/02/2028	TMS Cardiff Gas	Hudong-Zhonghua
Hd Hyundai Ulsan 3457	XDF	174000	20/11/2023	01/02/2028	Evalend Shipping	Hyundai Heavy
Lesha	XDF	174000	27/09/2023	01/02/2028	Nakilat	Hyundai Heavy
Samsung 2669	XDF	174000	13/06/2023	01/02/2028	Chevron	Samsung
Hudong-zhonghua H1900a	XDF	174000	01/06/2023	01/03/2028	COSCO, MOL, ENN	Hudong-Zhonghua
Hanwha Ocean 2615	MEGI	174000	01/10/2025	15/03/2028	GasLog	Hanwha Ocean
Hanwha Ocean 2614	MEGI	174000	01/10/2025	15/03/2028	GasLog	Hanwha Ocean
Hd Hyundai Ulsan 3501	XDF	174000	02/05/2024	31/03/2028	Evalend Shipping	Hyundai Heavy
Cardiff Hudong 2		174000	23/01/2026	01/04/2028	TMS Cardiff Gas	Hudong-Zhonghua
Samsung 2755		170520	01/08/2025	01/04/2028	TMS Cardiff Gas	Samsung
Dalian No 1 G175k-11	XDF	174000	01/03/2024	01/04/2028	COSCO	Dalian Shipbuilding
Samsung 2703	XDF	174000	05/02/2024	01/04/2028	China Merchant	Samsung
Samsung 2791	XDF	180000	01/12/2025	01/05/2028	Celsius Shipping	Samsung
Samsung 2777	XDF	180000	19/02/2026	01/05/2028	Celsius Shipping	Samsung
China Merchants Jiangsu Cmhi-282-07	ME-GA	180000	01/05/2024	01/05/2028	Celsius Shipping	China Merchants HI Jiangsu
Samsung 2711	XDF	174000	01/07/2024	01/05/2028	ADNOC Logistics & Services	Samsung
Dalian No 1 G175k-15	XDF	175000	01/07/2024	01/05/2028	CSSC, Wah Kwong, China Gas	Dalian Shipbuilding
Hd Hyundai Ulsan 3502	XDF	174000	02/05/2024	01/05/2028	Evalend Shipping	Hyundai Heavy
Le'shara	XDF	174000	27/09/2023	01/05/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1901a	XDF	174000	01/05/2023	31/05/2028	CSSC	Hudong-Zhonghua
Cardiff Hudong 3		174000	23/01/2026	01/06/2028	TMS Cardiff Gas	Hudong-Zhonghua
Hanwha Ocean 2616	MEGI	174000	18/12/2025	01/06/2028	Knutsen	Hanwha Ocean
Samsung 2773	XDF	174000	23/12/2025	01/06/2028	Purus	Samsung
Hanwha Ocean 2598	XDF	174000	01/10/2024	01/06/2028	ADNOC Logistics & Services	Hanwha Ocean
Samsung 2712	XDF	174000	01/07/2024	01/06/2028	ADNOC Logistics & Services	Samsung
Jiangnan H2950	XDF	175000	30/01/2026	01/06/2028	Shandong Marine	Jiangnan
Samsung 2704	XDF	174000	05/02/2024	01/06/2028	MISC	Samsung
Hudong-zhonghua H1912a	XDF	271000	01/09/2024	01/06/2028	China LNG Shipping	Hudong-Zhonghua
Al Mashrab	XDF	174000	27/09/2023	01/06/2028	Nakilat	Hyundai Heavy
Sonangol Samho		174000	31/01/2026	30/06/2028	Sonangol	Hyundai Samho
Hanwha Ocean 2599	XDF	174000	01/10/2024	01/07/2028	ADNOC Logistics & Services	Hanwha Ocean
Samsung 2713	XDF	174000	01/07/2024	01/07/2028	ADNOC Logistics & Services	Samsung

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2775	XDF	174000	31/12/2025	01/07/2028	Seapeak	Samsung
Hudong-zhonghua H1956a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1955a	XDF	271000	01/09/2024	01/07/2028	MOL, COSCO	Hudong-Zhonghua
Samsung 2705	XDF	174000	05/02/2024	01/07/2028	China Merchant	Samsung
Librega	XDF	174000	27/09/2023	01/07/2028	Nakilat	Hyundai Heavy
Hanwha Ocean 2617	MEGI	174000	18/12/2025	28/07/2028	Knutsen	Hanwha Ocean
Cardiff Hudong 4		174000	23/01/2026	01/08/2028	TMS Cardiff Gas	Hudong-Zhonghua
Jiangnan H2971	XDF	175000	01/03/2026	01/08/2028	Cool Co	Jiangnan
Samsung 2714	XDF	174000	01/07/2024	01/08/2028	ADNOC Logistics & Services	Samsung
Hd Hyundai Samho 8327	XDF	174000	26/06/2025	01/08/2028	Capital Gas	Hyundai Samho
Hudong-zhonghua H1913a	XDF	271000	01/10/2024	01/08/2028	Shandong Marine	Hudong-Zhonghua
Samsung 2706	XDF	174000	05/02/2024	01/08/2028	MISC	Samsung
Hanwha Ocean 2618	MEGI	174000	18/12/2025	01/09/2028	Knutsen	Hanwha Ocean
Samsung 2783	XDF	180000	01/02/2026	01/09/2028	Celsius Shipping	Samsung
China Merchants Jiangsu Cmhi-282-08	ME-GA	180000	01/05/2024	01/09/2028	Celsius Shipping	China Merchants HI Jiangsu
Hd Hyundai Hi		174000	25/02/2026	01/09/2028	Tsakos Energy Navigation	Hyundai Heavy
Hanwha Ocean 2600	XDF	174000	01/10/2024	01/09/2028	ADNOC Logistics & Services	Hanwha Ocean
Hanwha Philly		174000	01/07/2025	01/09/2028	Hanwha Ocean	Hanwha Philly Shipyard Inc
Samsung 2756		170520	01/08/2025	01/09/2028	TMS Cardiff Gas	Samsung
Samsung 2776	XDF	174000	31/12/2025	01/09/2028	Seapeak	Samsung
Hd Hyundai Ulsan 3635	XDF	200000	05/01/2026	01/09/2028	NYK	Hyundai Heavy
Eshairej	XDF	174000	27/09/2023	01/09/2028	Nakilat	Hyundai Heavy
Hudong-zhonghua H1902a	XDF	174000	01/05/2023	01/09/2028	CSSC	Hudong-Zhonghua
Hanwha Ocean 2601	XDF	174000	01/10/2024	01/10/2028	ADNOC Logistics & Services	Hanwha Ocean
Hd Hyundai Samho 8340	XDF	177000	17/11/2025	01/10/2028	BW LNG	Hyundai Samho
Hudong-zhonghua H1914a	XDF	271000	01/09/2024	01/10/2028	China Merchant	Hudong-Zhonghua
Jiangnan H2972	XDF	175000	01/03/2026	01/11/2028	Cool Co	Jiangnan
Samsung 2757		170520	01/08/2025	01/11/2028	TMS Cardiff Gas	Samsung
Hd Hyundai Ulsan 3636	XDF	200000	05/01/2026	01/11/2028	NYK	Hyundai Heavy
Samsung 2707	XDF	174000	05/02/2024	01/11/2028	China Merchant	Samsung
Mneefa	XDF	174000	27/09/2023	01/11/2028	Nakilat	Hyundai Heavy
Hd Hyundai Samho 8341	XDF	177000	17/11/2025	15/11/2028	BW LNG	Hyundai Samho
Hanwha Ocean 2619	MEGI	174000	18/12/2025	01/12/2028	Knutsen	Hanwha Ocean
Hanwah Ocean		174000	24/03/2026	01/12/2028	Maran Gas Maritime	Hanwha Ocean
Hudong-zhonghua	XDF	174000	01/03/2026	01/12/2028	MISC	Hudong-Zhonghua
Jiangnan H2951	XDF	175000	30/01/2026	01/12/2028	Shandong Marine	Jiangnan
Samsung 2781	XDF	174000	01/01/2026	01/12/2028	JP Morgan	Samsung
Hudong-zhonghua H1915a	XDF	271000	01/09/2024	01/12/2028	China LNG Shipping	Hudong-Zhonghua
Hudong-zhonghua H1903a	XDF	174000	01/05/2023	01/12/2028	CSSC	Hudong-Zhonghua
Hanwha Ocean 2620	MEGI	174000	18/12/2025	01/01/2029	Knutsen	Hanwha Ocean
Jiangnan H2952	XDF	175000	30/01/2026	01/01/2029	Shandong Marine	Jiangnan
Hd Hyundai Samho 8328	XDF	174000	26/06/2025	01/01/2029	Capital Gas	Hyundai Samho
Hd Hyundai Ulsan 3637	XDF	200000	05/01/2026	01/01/2029	NYK	Hyundai Heavy

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DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

Fearnley LNG

Name	Propulsion	Capacity	Ordered Date	Delivery Date	Owners	Yard
Samsung 2782	XDF	174000	01/01/2026	31/01/2029	JP Morgan	Samsung
Hanwha Ocean 2621	MEGI	174000	18/12/2024	01/02/2029	Knutsen	Hanwha Ocean
Glovis HHI	XDF	174000	01/10/2025	01/02/2029	Hyundai Glovis	Hyundai Samho
Hd Hyundai Samho 8329	XDF	174000	26/06/2025	01/02/2029	Capital Gas	Hyundai Samho
Hanwha Ocean 2623		174000	21/01/2026	01/03/2029	Alpha Gas	Hanwha Ocean
Hd Hyundai Ulsan 3638	XDF	200000	05/01/2026	01/03/2029	NYK	Hyundai Heavy
Hudong-zhonghua H1916a	XDF	271000	01/09/2024	01/03/2029	Shandong Marine	Hudong-Zhonghua
Ezhara	XDF	174000	27/09/2023	01/03/2029	Nakilat	Hyundai Heavy
Samsung 2774	XDF	174000	23/12/2025	31/03/2029	Purus	Samsung
Sonangol Samho 2		174000	08/04/2026	01/04/2029	Sonangol	Hyundai Samho
Hanwah Ocean		174000	24/03/2026	01/05/2029	Maran Gas Maritime	Hanwha Ocean
NYK Cheniere 5	XDF	200000	27/02/2026	01/05/2029	NYK	Hyundai Heavy
Hudong MISC 3	XDF	174000	30/01/2026	01/05/2029	MISC	Hudong-Zhonghua
Hudong-zhonghua H1917a	XDF	271000	01/09/2024	01/05/2029	Nakilat	Hudong-Zhonghua
Hanwha Ocean 2622	MEGI	174000	18/12/2025	01/06/2029	Knutsen	Hanwha Ocean
Samsung 2794	XDF	174000	20/03/2026	01/06/2029	Purus	Samsung
Hanwha Ocean 2624		174000	21/01/2026	01/06/2029	Alpha Gas	Hanwha Ocean
Izghawa	XDF	174000	27/09/2023	01/06/2029	Nakilat	Hyundai Heavy
NYK Cheniere 6	XDF	200000	27/02/2026	01/07/2029	NYK	Hyundai Heavy
Hudong MISC 4	XDF	174000	30/01/2026	01/07/2029	MISC	Hudong-Zhonghua
Hudong-zhonghua H1957a	XDF	271000	01/09/2024	01/07/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1918a	XDF	271000	01/09/2024	01/08/2029	China Merchant	Hudong-Zhonghua
Sonangol Samho 3		174000	08/04/2026	01/09/2029	Sonangol	Hyundai Samho
NYK Cheniere 8	XDF	200000	27/02/2026	01/09/2029	NYK	Hyundai Heavy
NYK Cheniere 7	XDF	200000	27/02/2026	01/09/2029	NYK	Hyundai Heavy
Hudong MISC 5	XDF	174000	30/01/2026	01/09/2029	MISC	Hudong-Zhonghua
Al Wa'ab	XDF	174000	27/09/2023	01/09/2029	Nakilat	Hyundai Heavy
Hudong-zhonghua H1919a	XDF	271000	01/10/2024	01/10/2029	Shandong Marine	Hudong-Zhonghua
Hudong-zhonghua	XDF	174000	01/03/2026	01/12/2029	MISC	Hudong-Zhonghua
Jiangnan H2953	XDF	175000	30/01/2026	01/12/2029	Shandong Marine	Jiangnan
Hudong-zhonghua H1958a	XDF	271000	01/09/2024	01/12/2029	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1920a	XDF	271000	01/09/2024	01/02/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1921a	XDF	271000	01/09/2024	01/05/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1922a	XDF	271000	01/09/2024	01/07/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1923a	XDF	271000	01/09/2024	01/09/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1924a	XDF	271000	01/09/2024	01/10/2030	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1925a	XDF	271000	01/09/2024	01/12/2030	China Merchant	Hudong-Zhonghua
Hudong-zhonghua H1926a	XDF	271000	01/09/2024	01/03/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1959a	XDF	271000	01/09/2024	01/05/2031	MOL, COSCO	Hudong-Zhonghua
Hudong-zhonghua H1927a	XDF	271000	01/09/2024	01/06/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1928a	XDF	271000	01/09/2024	01/09/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1929a	XDF	271000	01/09/2024	01/11/2031	Nakilat	Hudong-Zhonghua
Hudong-zhonghua H1960a	XDF	271000	01/09/2024	01/12/2031	MOL, COSCO	Hudong-Zhonghua

DFDE = dual fuel diesel engines, STRH = steam turbine reheat / ultra steam turbine, MEGI = marine electric gas injection,
DRL = slow speed diesel, FSRU = vessel with regas capacity, FLNG = floating LNG production unit
Data last updated = 21 April 2026

WORLD SMALL SCALE LNG FLEET*

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
1974	Seagas	187	LNG	Sweden	Yes	AGA
1988	Kayoh Maru	1,517	LNG	Japan	Yes	Daiichi
1993	Aman Bintulu	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1996	Surya Aki	19,475	LNG	Indonesia - Japan	Yes	MCGC
1997	Aman Sendai	18,928	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
1998	Pelita Energy	18,800	LNG	Malaysia - Japan	Yes	Perbadanan/NYK
2000	Triputra	23,096	LNG	Indonesia - Japan	Yes	MCGC
2003	Pioneer Knutsen	1,100	LNG	Norway	Yes	Knutsen
2003	Shinju Maru No.1	2,540	LNG	Japan	Yes	Shinwa
2005	North Pioneer	2,500	LNG	Japan	Yes	Japan Liquid Gas
2007	Sun Arrows	19,531	LNG	Malaysia - Russia - Japan	Yes	Mitsui
2008	Kakurei Maru	2,536	LNG	Japan	Yes	Hogaki Zosen
2008	Shinju Maru No.2	2,540	LNG	Japan	Yes	Shinwa
2009	Coral Methane	7,551	LNG/LPG/Ethylene	Northwest Europe/Baltics	Yes, sometimes	Anthony Veder
2010	Coral Favia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2010	Coral Fraseri	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Furcata	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Coral Fungia	10,000	LNG/LPG/Ethylene	Worldwide	No	Anthony Veder
2011	Akebono Maru	3,556	LNG	Japan	Yes	Chuo Kaiun
2011	Titan Vision	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2011	Titan Unikum	12,000	LNG/LPG/Ethylene	Europe	No	Titan LNG
2012	Coral Energy	15,600	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2013	Coral Anthelia	6,500	LNG/Ethylene			Anthony Veder
2013	JX Energy TBN	2,500	LNG	Japan	Yes	JX Energy
2013	Kakuyu Maru	2,500	LNG	Japan	Yes	Tsurumi Sunmarine
2015	JS Ineos Ingenuity	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Insight	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	JS Ineos Intrepid	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2015	LNG Barge TBN	3,000	LNG	US Coast	Yes	LNG America
2015	PetroChina TBN	30,000	LNG	China		PetroChina
2016	Hai Yang Shi You 301	30,000	LNG	Bali FSU	Yes	CETS (CNOOC)
2016	Clean Jacksonville	2,200	LNG	US Coast	Yes	CME
2016	JS Ineos Indepence	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Innvovation	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	JS Ineos Inspiration	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2016	LNG Prime	2,250	LNG	Northwest Europe	Yes	Veka Deen LNG
2017	Coralius	5,800	LNG	Northwest Europe/Baltics	Yes, for Skangas	Anthony Veder
2017	Coral EnergICE	18,000	LNG	Northwest Europe/Baltics	Yes	Anthony Veder
2017	Coral Encanto	30,000	LNG	China	Yes	Anthony Veder
2017	JS Ineos Invention	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	JS Ineos Intuition	27,500	LNG/Ethylene	Markus Hook - Rafnes	Ethane, for Ineos	Evergas
2017	Oizmendi	600	LNG	Spain	Yes	Itsas Gas
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	LNG-Gorskaya TBN	7,300	LNG	Russia	Yes	LNG-Gorskaya
2017	Green Zeebrugge	5,000	LNG	Northwest Europe	Yes	NYK
2017	New Frontier 1	6,500	LNG	Northwest Europe	Yes	Shell
2018	Kairos	7,500	LNG	Baltic	Yes	Bernhard Schulte
2018	LNG London	3,000	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 2	6,500	LNG	Northwest Europe	Yes	Shell
2018	Shell Bunker Barge TBN 3	6,500	LNG	Northwest Europe	Yes	Shell
2018	Bunker Breeze	1,200	LNG	Barcelona	Yes	Suardiaz Energy Shipping
2018	HUA XIANG 8	13,720	LNG	China	Yes	Zhejiang Huaxiang
2019	Blue Whale	7,500	LNG	Korea	Yes	Korea Line
2019	Gas Agility	18,600	LNG	NWE	Yes	MOL
2019	Flexfueller 001	1,480	LNG	Amsterdam	Yes	Titan LNG
2020	Avenir Advantage	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Accolade	7,500	LNG	Mediterranean	Yes	Avenir LNG
2020	Avenir Aspiration	7,500	LNG		Yes	Avenir LNG
2020	Kaguya	3,500	LNG	Japan	Yes	CLS
2020	CNTIC VPOWER Global	28,000	LNG	Myanmar	Yes	Dalian Inteh Group
2020	Ecobunker Tokyo Bay	2,500	LMG	Japan	Yes	Ecobunkers
2020	Optimus	6,000	LNG	NWE	Yes	Elenger
2020	FueLNG Bellina	7,500	LNG	Singapore	Yes	FuelLNG
2020	SM Jeju LNG2	7,500	LNG	Korea	Yes	Korea Line
2020	Q-LNG 4000	4,000	LNG	US Coast	Yes	Q-LNG Transport / Harvey Gulf

Data last updated = 27 January 2026 | For more information please visit http://small-lng.com

Built	Name	CBM	Cargo Type	Trading Area	Trading in LNG?	Ship Owner / Operator
2020	Flexfueller 002	1,480	LNG	Antwerp	Yes	Titan LNG
2021	Avenir Ascension	7,500	LNG		Yes	Avenir LNG
2021	Hai Gang Wei Lai	20,000	LNG	China	Yes	SSES
2021	Bergen LNG	850	LNG	Norway	Yes	Bergen Tankers
2021	Dmitry Mendeleev	5,800	LNG	Russia	Yes	Gazprom Neft
2021	JMU TBN	2,500	LNG	Japan	Yes	JMU
2021	Ravenna Knutsen	30,000	LNG	Mediterranean	Yes	Knutsen OAS
2021	Brassavola	12,000	LNG	Singapore	Yes	MOL
2021	Gas Vitality	18,600	LNG	Mediterranean	Yes	MOL
2021	TG TBN	500	LNG	Korea	Yes	Trans Gas
2021	Titan Hyperion	8,000	LNG	Benelux	Yes	Titan LNG
2022	Xin Ao Pu Tuo Hao	8,500	LNG	China	Yes	ENN
2022	Coral Nordic	30,000	LNG	Worldwide	Yes	Anthony Veder
2022	Avenir Achievement	20,000	LNG	Worldwide	Yes	Avenir LNG
2022	Haugesund Knutsen	5,000	LNG	Spain	Yes	Knutsen OAS
2022	Clean Cañaveral	5,400	LNG	USG	Yes	PNE
2022	K.Lotus	18,000	LNG	Korea	Yes	K Line
2023	Cryopeak TBA	4,000	LNG	West Canada	Yes	Cryopeak
2023	Levante LNG	12,500	LNG	Spain	Yes	Knutsen OAS
2023	SM Jeju LNG3	7,500	LNG	Korea	Yes	Korea Line
2023	New Frontier 2	18,000	LNG	USG	Yes	Shell
2023	Krios	4,200	LNG	Benelux	Yes	Titan LNG
2023	Alice Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Kanfer TBN	6,000	LNG	Worldwide	Yes	Kanfer Shipping
2023	Clean Everglades	5,500	LNG	USG	Yes	PNE
2023	FueLNG Venosa	18,000	LNG	Singapore	Yes	FuelLNG
2023	LNG Erasmus	8,000	LNG	NWE	Yes	Shell
2023	Energy Stockholm	8,000	LNG	NWE	Yes	Shell
2024	Coral Evolution	30,000	LNG	Australia	Yes	Anthony Veder ?
2024	Progress	12,000	LNG	US Coast	Yes	Crowley Maritime
2024	CNOOC TBN	12,000	LNG	China	Yes	CNOOC
2024	TBN	12,500	LNG	Worldwide	Yes	???
2024	Keys TBN	3,500	LNG	Japan	Yes	Keys Bunkering West Japan Co
2024	Seaspan Garbaldi	7,600	LNG	Panama	Yes	Seaspan ULC
2024	Paolina Cosulich	8,000	LNG	Mediterranean	Yes	Fratelli Cosulich
2024	Huaihe Nengyuan Qihang	14,000	LNG	China	Yes	Anhui Changjiang LNG
2024	Keys Azalea	3,500	LNG	Japan	Yes	Keys Bunkering West Japan
2024	Seaspan Lions	7,600	LNG	Canada	Yes	Seaspan ULC
2024	Hai Yang Shi You 302	12,000	LNG	China	Yes	CETS (CNOOC)
2025	Axpo TBN	7,500	LNG	Italy	Yes	Axpo
2025	Seaspan Baker	7,600	LNG	Canada	Yes	Seaspan ULC
2026	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2026	Alisios LNG	12,500	LNG	Spain	Yes	ScaleGas
2026	Vitol TBN 1	12,500	LNG	Worldwide	Yes	Vitol
2026	Total TBN	18,600	LNG	US	Yes	Total Energies
2026	Vitol TBN 3	20,000	LNG	Worldwide	Yes	Vitol
2027	Avenir TBN	20,000	LNG	Worldwide	Yes	Avenir LNG
2027	Vitol TBN 2	20,000	LNG	Worldwide	Yes	Vitol
2027	Peninsula TBN	18,000	LNG	Europe	Yes	Peninsula
2027	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2027	Equatorial Marine TBN	20,000	LNG	China	Yes	Equatorial Marine
2027	Somtrans TBN	20,000	LNG	Europe	Yes	Somtrans
2027	SIPG Energy TBN	20,000	LNG	China	Yes	SIPG Energy
2027	Ibaizabal TBN 1	18,000	LNG	Europe	Yes	Ibaizabal
2027	Ibaizabal TBN 2	18,000	LNG	Europe	Yes	Ibaizabal
2027	Somtrans TBN 2	20,000	LNG	Europe	Yes	???
2027	Somtrans TBN 3	20,000	LNG	Europe	Yes	???
2028	Fuzhou Wuyang TBN	12,000	LNG	China	Yes	Fuzhou Wuyang Refined Oil Trading
2028	Evalend Shipping TBN 1	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 2	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 3	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Evalend Shipping TBN 4	18,000	LNG	Europe	Yes	Evalend Shipping
2028	Monte Shams	18,600	LNG	Oman	Yes	Total Energies
2028	Ibaizabal TBN 4	18,600	LNG	Europe	Yes	Total Energies
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Purus TBN	18,900	LNG	Singapore	Yes	Purus Marine
2028	Mistral LNG	18,900	LNG	Spain	Yes	ScaleGas

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